Canceling 13th Revised Cal. P.U.C. Sheet No. 65
Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Sc	outhwest	Ch	narges [3] and		Subtotal Gas Usage		Other Su	rcha	raes		Gas	E	Effective
Schedule No. and Type of Charge		Margin		Adjustments		Rate		CPUC		PP [4]		Cost	Sales Rate	
, · · · · ·														
GS-10 - Residential Gas Service	\$	5.00											¢	5.00
Basic Service Charge Cost per Therm	Ф	5.00											\$	5.00
Baseline Quantities	\$	.53352	\$	.12205	\$	.65557	\$	.00068	\$	.15496	\$	.36326	\$	1.17447
Tier II	Ψ	.69516	Ψ	.12205	Ψ	.81721	Ψ	.00068	Ψ	.15496	Ψ	.36326	Ψ	1.33611
110111		.000.0										.00020		
GS-11 - Residential Air-Conditioning Gas Service														
Basic Service Charge	\$	5.00											\$	5.00
Cost per Therm														
Tier I	\$	.53352	\$	.12205	\$	.65557	\$	.00068	\$	.15496	\$	.36326	\$	1.17447
Tier II		.69516		.12205		.81721		.00068		.15496		.36326		1.33611
Air-Conditioning		.32282		.12205		.44487		.00068		.15496		.36326		.96377
CC 12 CARE Residential Co- Comit-														
GS-12 - CARE Residential Gas Service	\$	4.00											ď	4.00
Basic Service Charge Cost per Therm	Ф	4.00											\$	4.00
Baseline Quantities	\$	.32975	\$	.12205	\$	.45180	\$	.00068	\$	.02411	\$	.36326	\$	.83985
Tier II	Ψ	.45907	Ψ	.12205	Ψ	.58112	Ψ	.00068	Ψ	.02411	Ψ	.36326	Ψ	.96917
HCI II		.40007		.12200		.00112		.00000		.02-111		.00020		.50517
GS-15 - Secondary Residential Gas Service														
Basic Service Charge	\$	6.00											\$	6.00
Cost per Therm	\$	.83284	\$	.12014	\$	.95298	\$	.00068	\$	.15496	\$	.36326	\$	1.47188
GS-20 - Multi-Family Master-Metered Gas Service														
Basic Service Charge	\$	25.00											\$	25.00
Cost per Therm	•	50050	•	40005	•	05557	•	00000	•	45400	•	00000	•	
Baseline Quantities	\$	.53352	\$	.12205	\$	.65557	\$	.00068	\$	.15496	\$	.36326	\$	1.17447
Tier II		.69516		.12205		.81721		.00068		.15496		.36326		1.33611
GS-25 - Multi-Family Master Metered Gas Service -														
Submetered														
Basic Service Charge	\$	25.00											\$	25.00
Cost per Therm														
Baseline Quantities	\$	.53352	\$	.12205	\$	.65557	\$	.00068	\$	.15496	\$	.36326	\$	1.17447
Tier II		.69516		.12205		.81721		.00068		.15496		.36326		1.33611
Submeter Discount per Occupied Space	\$	(8.35)											\$	(8.35)
GS-35 - Agricultural Employee Housing & Nonprofit														
Group Living Facility Gas Service														
Basic Service Charge	\$	8.80											\$	8.80
Cost per Therm														
Summer (May - October)														
First 100	\$	.28087	\$	.10779	\$	.38866	\$	.00068	\$	.02411	\$	.36326	\$	.77671
Next 500		.19807		.10779		.30586		.00068		.02411		.36326		.69391
Next 2,400		.12327		.10779		.23106		.00068		.02411		.36326		.61911
Over 3,000		.00009		.10779		.10788		.00068		.02411		.36326		.49593
Winter (November - April)	•	07700	Φ.	40000	•	40005	•	00000	•	00444	•	00000	•	70000
First 100	\$	.27782	\$	.12303	\$	.40085	\$	.00068	\$	.02411	\$	.36326	\$	.78890
Next 500		.19502		.12303		.31805		.00068		.02411		.36326		.70610
Next 2,400		.12022		.12303		.24325		.00068		.02411		.36326		.63130
Over 3,000		(.00295)		.12303		.12008		.00068		.02411		.36326		.50813

		Issued by	Date Filed	February 29, 2012
Advice Letter No	885	John P. Hester	Effective	March 1, 2012
Decision No.		Senior Vice President	Resolution No.	•

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge			Charges [3]		Subtotal Gas								
		Southwest Margin		and Adjustments		Usage Rate		Other Surcharges CPUC PPP [4]			Gas Cost		Effective Sales Rate
GS-40 - Core General Gas Service													
Basic Service Charge	- \$	11.00										\$	11.00
Cost per Therm	•											•	
Summer (May - October)													
First 100	\$	.46885	\$	.10779	\$	.57664	\$	.00068	\$ .15496	\$	.36326	\$	1.09554
Next 500	*	.36535	•	.10779	•	.47314	*	.00068	.15496	•	.36326	•	.99204
Next 2,400		.27185		.10779		.37964		.00068	.15496		.36326		.89854
Over 3,000		.11788		.10779		.22567		.00068	.15496		.36326		.74457
Winter (November - April)								.00000			.00020		
First 100	\$	.46885	\$	.12303	\$	.59188	\$	.00068	\$ .15496	\$	.36326	\$	1.11078
Next 500	Ψ	.36535	Ψ	.12303	Ψ	.48838	Ψ	.00068	.15496	Ψ	.36326	Ψ	1.00728
Next 2,400		.27185		.12303		.39488		.00068	.15496		.36326		.91378
Over 3,000		.11788		.12303		.24091		.00068	.15496		.36326		.75981
Over 3,000		.11700		. 12303		.24091		.00008	.15430		.30320		.73501
GS-50 - Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	- \$	25.00										\$	25.00
Cost per Therm	Φ	25.00										Φ	∠5.00
Summer (May - October)	\$	.09935	\$	.10318	\$	.20253	\$	.00068	\$ .15496	\$	.36326	\$	.72143
Winter (November - April)	Ф	.09935	Ф	.11151	Ф	.20253	Ф	.00068	э .15496 .15496	Ф	.36326	Ф	.72143
willer (November - April)		.09933		.11131		.21000		.00000	. 13490		.30320		.72970
GS-60 - Core Internal Combustion Engine Gas													
Service	- ,	.=										•	
Basic Service Charge	\$	25.00										\$	25.00
Cost per Therm													
Summer (May - October)	\$	.14448	\$	.10366	\$	.24814	\$	.00068	\$ .15496	\$	.36326	\$	.76704
Winter (November - April)		.14448		.12235		.26683		.00068	.15496		.36326		.78573
GS-66 - Core Small Electric Power Generation Gas													
Service		05.00										Φ.	05.00
Basic Service Charge	\$	25.00										\$	25.00
Cost per Therm	Ф	40000	Φ.	40004	Φ	00007	Φ	00000		Φ.	00000	Ф	E7004
Summer (May - October)	\$	.10603	\$	.10384	\$	.20987	\$	.00068		\$	.36326	\$	.57381
Winter (November - April)		.10603		.11891		.22494		.00068			.36326		.58888
GS-70 - Noncore General Gas Transportation													
Service	_												
Basic Service Charge	\$	100.00										\$	100.00
Cost per Therm													
Summer (May - October)	\$	.09842	\$	.06985	\$	.16827	\$	.00068	\$ .15496			\$	.32391
Winter (November - April)		.09842		.06985		.16827		.00068	.15496				.32391
GSR - Sale for Resale Natural Gas Service													
Basic Service Charge	- \$	11.00										\$	11.00
Transportation Service Charge	\$	780.00										\$	780.00
Cost per Therm													
Summer (May - October)													
First 100	\$	.46885	\$	.10779	\$	.57664	\$	.00068		\$	.36326	\$	.94058
Next 500	~	.36535	~	.10779	Ψ	.47314	*	.00068		Ψ	.36326	*	.83708
Next 2,400		.27185		.10779		.37964		.00068			.36326		.74358
Over 3,000		.11788		.10779		.22567		.00068			.36326		.58961
Winter (November - April)		. 1 1 7 00		. 10113		.22001		.00000			.00020		.00001
First 100	Ф	16885	•	12202	\$	50100	\$	UUUEB		\$	36336	\$	.95582
	\$	.46885	\$	.12303	Ф	.59188	Ф	.00068		Ф	.36326	Ф	
Next 500		.36535		.12303		.48838		.00068			.36326		.85232
Next 2,400		.27185		.12303		.39488		.00068			.36326		.75882
Over 3,000		.11788		.12303		.24091		.00068			.36326		.60485

		Issued by	Date Filed	February 29, 2012
Advice Letter No	885	John P. Hester	Effective	March 1, 2012
Decision No.		Senior Vice President	Resolution No.	•

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 13th Revised Cal. P.U.C. Sheet No. 67
12th Revised Cal. P.U.C. Sheet No. 67\*

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Canceling

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Su CPUC	rcharges PPP [4]	Gas Cost	_	ffective lles Rate
TFF - Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	-						\$	.00514
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	-						\$	.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	G: G:	S-10, S-11, S-12, S-20, S-25	GS-15	9S-35, 9S-40, GSR	GS-50	GS-60	GS-66	(	GS-70
Upstream Intrastate Charges									
Storage	\$	.01209	\$ .01176						
Summer				\$ .00104	\$ .00031	\$ .00079	\$ .00097		
Winter				.01628	.00864	.01948	.01604		
Variable		.02779	.02779	.02779	.02779	.02779	.02779	\$	.02779
Interstate Reservation/Firm Access Charge		.04211	.04053	.03890	.03502	.03502	.03502		
Balancing Account Adjustments									
FCAM *		.03178	.03178	.03178	.03178	.03178	.03178		.03378
ITCAM		.00828	.00828	.00828	.00828	.00828	.00828		.00828
Total Rate Adjustment	\$	.12205	\$ .12014						
Total Rate Adjustment (Summer)	-			\$ .10779	\$ .10318	\$ .10366	\$ .10384	\$	.06985
Total Rate Adjustment (Winter)				\$ .12303	\$ .11151	\$ .12235	\$ .11891	\$	.06985

<sup>\*</sup> The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

		Issued by	Date Filed	February 29, 2012
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