Canceling 15th Revised Cal. P.U.C. Sheet No. 71

14th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

| | So | uthwest | | rges [2] and | Subt | Subtotal Gas Other Surcha | | rcharges | arges | | ffective |
|---|----|---------|----|-----------------|------|---------------------------|-----------|-----------|-----------|----|----------|
| Schedule No. and Type of Change | | Margin | | stments | | ge Rate | CPUC | PPP [3] | Gas Cost | | les Rate |
| SLT-10-Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 5.00 | | | | | | | | \$ | 5.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .16644 | \$ | .20056 | \$ | .36700 | \$.00068 | \$.03742 | \$.18870 | \$ | .59380 |
| Tier II | | .26740 | | .20056 | | .46796 | .00068 | .03742 | .18870 | \$ | .69476 |
| SLT-12-CARE Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 4.00 | | | | | | | | \$ | 4.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .05530 | \$ | .20056 | \$ | .25586 | \$.00068 | \$.02411 | \$.18870 | \$ | .46935 |
| Tier II | | .13607 | | .20056 | | .33663 | .00068 | .02411 | .18870 | | .55012 |
| SLT-15-Secondary Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 6.00 | | | | | | | | \$ | 6.00 |
| Cost per Therm: | \$ | .25158 | \$ | .20218 | \$ | .45376 | \$.00068 | \$.03742 | \$.18870 | \$ | .68056 |
| SLT-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 11.00 | | | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .16644 | \$ | .20056 | \$ | .36700 | \$.00068 | \$.03742 | \$.18870 | \$ | .59380 |
| Tier II | | .26740 | | .20056 | | .46796 | .00068 | .03742 | .18870 | \$ | .69476 |
| SLT-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | | | |
| Basic Service Charge | \$ | 11.00 | | | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .16644 | \$ | .20056 | \$ | .36700 | \$.00068 | \$.03742 | \$.18870 | \$ | .59380 |
| Tier II | | .26740 | | .20056 | | .46796 | .00068 | .03742 | .18870 | \$ | .69476 |
| Submetered Discount per Occupied Space | \$ | (5.65) | | | | | | | | \$ | (5.65) |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 8.80 | | | | | | | | \$ | 8.80 |
| Cost per Therm: | | | | | | | | | | | |
| Summer (May – October) | | | | | | | | | | | |
| First 100 | \$ | .08528 | \$ | .17033 | \$ | .25561 | \$.00068 | \$.02411 | \$.18870 | \$ | .46910 |
| Next 500 | , | .07328 | * | .17033 | • | .24361 | .00068 | .02411 | | , | .45710 |
| Next 2,400 | | .06128 | | .17033 | | .23161 | .00068 | .02411 | .18870 | | .44510 |
| Over 3,000 | | .04211 | | .17033 | | .21244 | .00068 | .02411 | .18870 | | .42593 |
| Winter (November – April) | | | | | | | | | | | |
| First 100 | \$ | .08016 | \$ | .19592 | \$ | .27608 | \$.00068 | \$.02411 | \$.18870 | \$ | .48957 |
| Next 500 | , | .06816 | * | .19592 | • | .26408 | .00068 | .02411 | .18870 | , | .47757 |
| Next 2,400 | | .05616 | | .19592 | | .25208 | .00068 | .02411 | .18870 | | .46557 |
| · | | .03700 | | .19592 | | .23292 | .00068 | .02411 | .18870 | | .44641 |
| Over 3,000 | | .03700 | | . 10002 | | .20202 | .00000 | .02-711 | . 10070 | | |

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California Gas Tariff

Canceling 15th Revised Cal. P.U.C. Sheet No. 72
14th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

| | 0 | Charges [2] | 0.144410 | Other Su | urcharges | | - | |
|--|---------------------|--------------------|----------------------------|----------------|----------------|-----------|----|--------------------|
| Schedule No. and Type of Change | Southwest Margin | and Adjustments | Subtotal Gas Usage Rate | CPUC | PPP [3] | Gas Cost | | fective es Rate |
| | | | | | | | | |
| SLT-40-Core General Gas Service | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | A 40000 | | Φ 00000 | A 00000 | A 00740 | A 40070 | • | 50040 |
| First 100 | \$.19636 | • | | | \$.03742 | \$.18870 | \$ | .59349 |
| Next 500 | .18136 | | | .00068 | | .18870 | | .57849 |
| Next 2,400 Over 3,000 | .16636 | | | .00068 | | .18870 | | .56349 |
| · · · · · · · · · · · · · · · · · · · | .14240 | .17033 | .31273 | .00068 | .03742 | .18870 | | .53953 |
| Winter (November – April) | ተ 10626 | ф 10E00 | Ф 2022Q | ¢ 000c0 | ¢ 02742 | ¢ 40070 | φ | 64000 |
| First 100 | \$.19636 | • | | | \$.03742 | \$.18870 | \$ | .61908 |
| Next 500 | .18136 | | | .00068 | | .18870 | | .60408 |
| Next 2,400 | .16636 | | | .00068 | | .18870 | | .58908 |
| Over 3,000 | .14240 | .19592 | .33832 | .00068 | .03742 | .18870 | | .56512 |
| SLT-50-Core Natural Gas Service for Motor Vehicles | _ | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.14360 | \$.15577 | \$.29937 | \$.00068 | \$.03742 | \$.18870 | \$ | .52617 |
| Winter (November – April) | .14360 | .18738 | .33098 | .00068 | .03742 | .18870 | | .55778 |
| SLT-60-Core Internal Combustion Engine Gas Service | | | | | | | | |
| Basic Service Charge | <u>\$11.00</u> | | | | | | \$ | 11.00 |
| Cost per Therm: | ψ11.00 | | | | | | Ψ | 11.00 |
| Summer (May – October) | \$.16344 | \$.15577 | \$ 31021 | \$ 00068 | \$.03742 | \$.18870 | \$ | .54601 |
| Winter (November – April) | .16344 | • | | .00068 | | .18870 | Ψ | .57452 |
| Viller (November April) | .10044 | .10420 | .54772 | .00000 | .03742 | .10070 | | .07 402 |
| SLT-66-Core Small Electric Power Generation Gas Service | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | , | | | | | | • | |
| Summer (May – October) | \$.09554 | \$.17033 | \$.26587 | \$.00068 | | \$.18870 | \$ | .45525 |
| Winter (November – April) | .09554 | • | | .00068 | | .18870 | | .48084 |
| , , , | | | | | | | | |
| SLT-70-Noncore General Gas Transportation Service | _ | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | \$ | 100.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.13518 | | | | \$.03742 | | \$ | .17423 |
| Winter (November – April) | .13518 | .00095 | .13613 | .00068 | .03742 | | | .17423 |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | |
| TFF Surcharge per Therm | _ | | | | | | \$ | .00362 |
| | | | | | | | | |
| MHPS-Master-Metered Mobile Home Park Safety | | | | | | | | |
| Inspection Provision | _ | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$ | .21000 |
| | | | | | | | | |
| | | | | | | | | |

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| 4th Revised Cal. P.U.C. Sheet No. | 73 |
|-----------------------------------|----|
| 3rd Revised Cal. P.U.C. Sheet No. | 73 |

Canceling _

| STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1] | | | | | | | | | | |
|--|---|--|---|--|---|--|---|---|--|---|
| | | | | | | | | | | |
| | 5 | Southwes | Charges t and | | Subtotal | l Gas - | Othe | r Surcharges | <u> </u> | Effective |
| Schedule No. and Type of Change | | Margin | Adjustm | | Usage | | CPU | C PPP [3 | Gas Cost | Sales Rate |
| [1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each | portation ecount A aths or t ustome the pro- acollecti | on Service Adjustment he concer-secure aduct of the bles, mu | ce Charge ent is appl lusion of the d natural of the custon ultiplied by | of \$ licab he a gas f mer-s | \$780 pe le to cu imortiza transpo secured most cu | r mont stome tion pe rtation I volun urrent | th and rs core core core core core core core core | I an amoun nverting from upon which ce will also ansported, rized franci | t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t | for e to Account the TFF he monthly |
| | SLT- | | | | | | | | | |
| | SLT- | | | CI. | T 25 | | | | | |
| | SLT- SLT- | | SLT-15 | | LT-35, LT-40 | SLT | -50 | SLT-60 | SLT-70 | |
| Upstream Intrastate Charges | | | | | | | | | | |
| Reservation | \$.182 | 10 \$ | .18353 | \$. | 17598 | \$.16 | 142 | \$.16142 | | |
| Storage | .024 | 11 | .02430 | | | | | | | |
| Summer | | | | | 00000 | .00 | 000 | .00000 | | |
| Winter | | | | | 02559 | .03 | 161 | .02851 | | |
| FCAM Balancing Account Adjustment * | (.005 | , | (.00565) | (.0 | 00565) | (.00 | 565) | (.00565) | \$.00095 | |
| Total Rate Adjustment | \$.200 | 56 \$ | .20218 | | | | | | | |
| Total Rate Adjustment (Summer) | | | | \$. | 17033 | \$.15 | 577 | \$.15577 | \$.00095 | |
| Total Rate Adjustment (Winter) | | | | \$. | 19592 | \$.18 | 738 | \$.18428 | \$.00095 | |
| * The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses. | ansport | ation se | rvice excl | udin | g exem | pt cus | tomer | s as define | d in Rate Scho | edule No. |
| | | | | | | | | | | |
| | | | | | | | | | | |
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