

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]**

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .56970	\$ .16008	\$ .72978	\$ .00068	\$ .03742	\$ .24892	\$ 1.01680
Tier II	.68041	.16008	.84049	.00068	.03742	.24892	1.12751
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .37396	\$ .16008	\$ .53404	\$ .00068	\$ .02411	\$ .24892	\$ .80775
Tier II	.46253	.16008	.62261	.00068	.02411	.24892	.89632
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$ .70610	\$ .16169	\$ .86779	\$ .00068	\$ .03742	\$ .24892	\$ 1.15481
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56970	\$ .16008	\$ .72978	\$ .00068	\$ .03742	\$ .24892	\$ 1.01680
Tier II	.68041	.16008	.84049	.00068	.03742	.24892	1.12751
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56970	\$ .16008	\$ .72978	\$ .00068	\$ .03742	\$ .24892	\$ 1.01680
Tier II	.68041	.16008	.84049	.00068	.03742	.24892	1.12751
Submetered Discount per Occupied Space	\$(10.95)						\$( 10.95)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$ .28746	\$ .13026	\$ .41772	\$ .00068	\$ .02411	\$ .24892	\$ .69143
Next 500	.21066	.13026	.34092	.00068	.02411	.24892	.61463
Next 2,400	.13626	.13026	.26652	.00068	.02411	.24892	.54023
Over 3,000	.03878	.13026	.16904	.00068	.02411	.24892	.44275
Winter (October – May)							
First 100	\$ .28241	\$ .15551	\$ .43792	\$ .00068	\$ .02411	\$ .24892	\$ .71163
Next 500	.20561	.15551	.36112	.00068	.02411	.24892	.63483
Next 2,400	.13121	.15551	.28672	.00068	.02411	.24892	.56043
Over 3,000	.03373	.15551	.18924	.00068	.02411	.24892	.46295

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				CPUC	PPP [5]		
<b>GN-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$ .45412	\$ .13026	\$ .58438	\$ .00068	\$ .03742	\$ .24892	\$ .87140
Next 500	.35812	.13026	.48838	.00068	.03742	.24892	.77540
Next 2,400	.26512	.13026	.39538	.00068	.03742	.24892	.68240
Over 3,000	.14327	.13026	.27353	.00068	.03742	.24892	.56055
Winter (October – May)							
First 100	\$ .45412	\$ .15551	\$ .60963	\$ .00068	\$ .03742	\$ .24892	\$ .89665
Next 500	.35812	.15551	.51363	.00068	.03742	.24892	.80065
Next 2,400	.26512	.15551	.42063	.00068	.03742	.24892	.70765
Over 3,000	.14327	.15551	.29878	.00068	.03742	.24892	.58580
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .07287	\$ .11589	\$ .18876	\$ .00068	\$ .03742	\$ .24892	\$ .47578
Winter (October – May)	.07287	.14708	.21995	.00068	.03742	.24892	.50697
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .77630	\$ .11589	\$ .89219	\$ .00068	\$ .03742	\$ .24892	\$ 1.17921
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.24892	1.20733
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .09028	\$ .13026	\$ .22054	\$ .00068		\$ .24892	\$ .47014
Winter (October – May)	.09028	.15551	.24579	.00068		.24892	.49539
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$ .14698	\$ (.03688)	\$ .11010	\$ .00068	\$ .03742		\$ .14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00250
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

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				CPUC	PPP [5]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[3] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[4] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
<b>Upstream Intrastate Charges</b>							
Reservation	\$ .17968	\$ .18110	\$ .17365	\$ .15928	\$ .15928	\$ .17365	
Storage	.02379	.02398					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
<b>Total Rate Adjustment</b>	<b>\$ .16008</b>	<b>\$ (.83831)</b>					
Total Rate Adjustment (Summer)			\$ .13026	\$ .11589	\$ .11589	\$ .13026	\$ (.03688)
Total Rate Adjustment (Winter)			\$ .15551	\$ .14708	\$ .14401	\$ .15551	\$ (.03688)

\* The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[5] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.