16th Revised Cal. P.U.C. Sheet No.	71	
15th Revised Cal. P.U.C. Sheet No.	71	

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling _

SLT-10-Residential Gas Service	1argin	and stments	total Gas ige Rate	CPUC	PPP [3]	Gas Cost	fective es Rate
			 .				
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.25226	\$.65736
Tier II	.26740	.20056	.46796	.00068	.03742	.25226	\$.75832
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.04259	\$.20056	\$.24315	\$.00068	\$.02411	\$.25226	\$.52020
Tier II	.12336	.20056	.32392	.00068	.02411	.25226	.60097
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.25226	\$.74412
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.25226	\$.65736
Tier II	.26740	.20056	.46796	.00068	.03742	.25226	\$.75832
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.25226	\$.65736
Tier II	.26740	.20056	.46796	.00068	.03742	.25226	\$.75832
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.07257	\$.17033	\$.24290	\$.00068	\$.02411	\$.25226	\$.51995
Next 500	.06057	.17033	.23090	.00068	.02411	.25226	.50795
Next 2,400	.04857	.17033	.21890	.00068	.02411	.25226	.49595
Over 3,000	.02940	.17033	.19973	.00068	.02411	.25226	.47678
Winter (November – April)							
First 100	\$.06745	\$.19592	\$.26337	\$.00068	\$.02411	\$.25226	\$.54042
Next 500	.05545	.19592	.25137	.00068	.02411	.25226	.52842
Next 2,400	.04345	.19592	.23937	.00068	.02411	.25226	.51642
Over 3,000	.02428	.19592	.22020	.00068	.02411	.25226	.49725

		Issued by	Date Filed	May 30, 2012
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California Gas Tariff

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	0	Charges [2]	0.110	Other Su	urcharges		-	
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
		-	-					-
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19636				\$.03742	\$.25226	\$.65705
Next 500	.18136			.00068		.25226		.64205
Next 2,400	.16636			.00068		.25226		.62705
Over 3,000	.14240	.17033	.31273	.00068	.03742	.25226		.60309
Winter (November – April)							•	
First 100	\$.19636	•			\$.03742	\$.25226	\$.68264
Next 500	.18136			.00068		.25226		.66764
Next 2,400	.16636			.00068		.25226		.65264
Over 3,000	.14240	.19592	.33832	.00068	.03742	.25226		.62868
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	<u>\$11.00</u>						\$	11.00
Cost per Therm:	ψσ						Ψ	
Summer (May – October)	\$.14360	\$.15577	\$ 29937	\$.00068	\$.03742	\$.25226	\$.58973
Winter (November – April)	.14360	•		.00068	.03742	.25226	Ψ	.62134
(November 7 pm)		.10700		.00000	.007 12	LOLLO		.02101
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.25226	\$.60957
Winter (November – April)	.16344	.18428	.34772	.00068	.03742	.25226		.63808
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.25226	\$.51881
Winter (November – April)	.09554	.19592	.29146	.00068		.25226	\$.54440
OLT 70 No. 100 Octobril Octobril								
SLT-70-Noncore General Gas Transportation Service							Φ	400.00
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:	Ф 40 5 40	Ф 00005	Ф 40040	Ф 00000	Ф 00 7 40		Φ	47400
Summer (May – October)	\$.13518				\$.03742		\$.17423
Winter (November – April)	.13518	.00095	.13613	.00068	.03742			.17423
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00497
MUDS Master Metered Mehile Home Bark Sefety								
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month	_						\$.21000
3 Saronargo per opace per month							Ψ	.2 : 000

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4th Revised Cal. P.U.C. Sheet No.	73
3rd Revised Cal. P.U.C. Sheet No.	73

Canceling _

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]										
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00295 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:										
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$.182	10 \$.18353	\$.	17598	\$.16	142	\$.16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$.00095	
Total Rate Adjustment	\$.200	56 \$.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$.15	577	\$.15577	\$.00095	
Total Rate Adjustment (Winter)				\$.	19592	\$.18	738	\$.18428	\$.00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

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