16th Revised Cal. P.U.C. Sheet No. 65 15th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Canceling _

		uthwest	Charges [2] and		Subtotal Gas		Other Surd		Effective		
Schedule No. and Type of Change		largin		stments		ge Rate	CPUC	PPP [3]	Gas Cost	Sales	
GS-10-Residential Gas Service											
Basic Service Charge	¢	5.00								\$ 5	5.0
Cost per Therm:	φ	5.00								φι	5.0
•	¢	50050	¢	10005	¢	CEEEZ	¢ 00069	¢ 15400	¢ 05004	¢ 1 0	000
Baseline Quantities	Ф	.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.0	
Tier II		.69516		.12205		.81721	.00068	.15496	.25081	1.2	.23
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$	5.00								\$ 5	5.0
Cost per Therm:											
Tier I	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.0	62
Tier II		.69516		.12205		.81721	.00068	.15496	.25081	1.2	23
Air-Conditioning		.32282		.12205		.44487	.00068	.15496	.25081	.8	851
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$ 4	4.0
Cost per Therm:	Ψ									Ψ -	r.u
Baseline Quantities	\$.35224	\$.12205	\$.47429	\$.00068	\$.02411	\$.25081	\$.7	' 49
Tier II	Ψ	.48156	Ψ	.12205	Ψ	.60361	00008 پ 86000.	02411 ئ 02411.	.25081		48 879
		.40100		.12200		.00001		.02711	.20001	ψ.0	
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00									6.0
Cost per Therm:	\$.83284	\$.12014	\$.95298	\$.00068	\$.15496	\$.25081	\$ 1.3	59
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$:	25.00								\$ 25	5.0
Cost per Therm:											
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.0)62
Tier II		.69516		.12205		.81721	.00068	.15496	.25081	1.2	23
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	25.00								\$ 25	5.0
Cost per Therm:	•									+	
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.0	162
Tier II	Ψ	.69516	Ψ	.12205	Ψ	.81721	.00068	.15496	.25081	1.2	
Submetered Discount per Occupied Space	\$	(8.35)				.01721			.20001		8.3
	Ŷ	(0.00)								Ф (С	
GS-35-Agriculture Employee Housing &											
Nonprofit Group Living Facility Gas Service	•									•	
Basic Service Charge	\$	8.80								\$ 8	8.8
Cost per Therm:											
Summer (May – October)	<u>_</u>		-		-		• • • • • • •	• • • • • •	• •	•	
First 100	\$.30336	\$.10779	\$.41115	\$.00068	\$.02411	\$.25081		686
Next 500		.22056		.10779		.32835	.00068	.02411	.25081		603
Next 2,400		.14576		.10779		.25355	.00068	.02411	.25081		529
		.02258		.10779		.13037	.00068	.02411	.25081	.4	05
Over 3,000											
Winter (November – April)				40000	\$.42334	\$.00068	\$.02411	\$.25081		698
Winter (November – April) First 100	\$.30031	\$.12303	Ψ				05004	6	
Winter (November – April) First 100 Next 500	\$.21751	\$.12303	Ŷ	.34054	.00068	.02411	.25081		
Winter (November – April) First 100 Next 500 Next 2,400	\$.21751 .14271	\$.12303 .12303	Ŷ	.26574	.00068	.02411	.25081	.5	541
Winter (November – April) First 100 Next 500	\$.21751	\$.12303	Ŷ					.5	541
Winter (November – April) First 100 Next 500 Next 2,400	\$.21751 .14271	\$.12303 .12303	•	.26574	.00068	.02411	.25081	.5	541
Winter (November – April) First 100 Next 500 Next 2,400	\$.21751 .14271		.12303 .12303 .12303		.26574	.00068 .00068	.02411 .02411	.25081 .25081	.5 .4	516 541 18
Winter (November – April) First 100 Next 500 Next 2,400	\$.21751 .14271 .01954	ls	.12303 .12303	by	.26574 .14257	.00068	.02411 .02411 Ma	.25081	.5 .4 .4	541

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] Charges [2] Other Surphered

Canceling _

		Charges [2]		Other Su	urcharges			
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		ective es Rate
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	•		•		•			
First 100	\$.46885				\$.15496	\$.25081	•	.98309
Next 500	.36535			.00068		.25081		.87959
Next 2,400	.27185			.00068		.25081		.78609
Over 3,000	.11788	.10779	.22567	.00068	.15496	.25081		.63212
Winter (November – April) First 100	\$.46885	\$.12303	¢ 50100	¢ 00060	\$.15496	¢ 25001	\$.99833
Next 500	э .40005 .36535			.00068		25081 \$.25081		.99633
Next 2,400	.30535			.00068		.25081		.80133
Over 3,000	.11788			.00068		.25081		.64736
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$	25.00
Cost per Therm:								
Summer (May – October)	\$.09935	\$.10318	\$.20253	\$.00068	\$.15496	\$.25081	\$.60898
Winter (November – April)	.09935	.11151	.21086	.00068	.15496	.25081		.61731
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$	25.00
Cost per Therm:								
Summer (May – October)	\$.14448	\$.10366	\$.24814	\$.00068	\$.15496	\$.25081	•	.65459
Winter (November – April)	.14448	.12235	.26683	.00068	.15496	.25081	\$.67328
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$	25.00
Cost per Therm:	•		•					
Summer (May – October)	\$.10603			•		\$.25081	•	.46136
Winter (November – April)	.10603	.11891	.22494	.00068		.25081	\$.47643
GS-70-Noncore General Gas Transportation Service	.						. .	
Basic Service Charge	\$100.00						\$1	00.00
Cost per Therm:	¢ 00040	¢ 00005	¢ 40007	¢ 00000	¢ 45400		۴	20204
Summer (May – October)	09842 \$.09842 09842			\$.00068	\$.15496 .15496			.32391 .32391
Winter (November – April)	.09042	.00905	.10027	.00000	.15490			.32391
GSR-Sale for Resale Natural Gas Service	· .							
Basic Service Charge	\$ 11.00						·	11.00
Transportation Service Charge	\$ 780.00						\$ 7	80.00
Cost per Therm:								
Summer (May – October)	¢ 10005	¢ 40770	¢ =7004	¢ 00000		\$.25081	¢	00040
First 100 Next 500	\$.46885 .36535			\$.00068		\$.25081 .25081		.82813 .72463
Next 2,400	.30535 .27185			.00068		.25081		.63113
Over 3,000	.27 165			.00068		.25081		.47716
Winter (November – April)	.11700	.10779	.22001			.20001		
First 100	\$.46885	\$.12303	\$.59188	\$.00068		\$.25081	\$.84337
Next 500	.36535			.00068		.25081		.73987
Next 2,400	.27185			.00068		.25081		.64637
Over 3,000	.11788			.00068		.25081		.49240
	leer	ind by	Dat	e Filed	Ma	<u>y 30, 20</u>	112	
	1330	led by	Dai	e i lieu	1010	<u>y 50</u> , 20		
Advice Letter No. 890		P. Hester				<u>ne 1, 20</u>		

16th Revised Cal. P.U.C. Sheet No. 67 Canceling 15th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other S	urcharges		Fſ	fective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost		es Rate
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	-						\$.00367
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month	_						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01209	\$.01176					
Summer			\$.00104	\$.00031	\$.00079	\$.00097	
Winter			.01628	.00864	.01948	.01604	
Variable	.02779	.02779	.02779	.02779	.02779	.02779	\$.02779
Interstate Reservation/Firm Access Charge	.04211	.04053	.03890	.03502	.03502	.03502	
Balancing Account Adjustments							
FCAM*	.03178	.03178	.03178	.03178	.03178	.03178	.03378
ITCAM	.00828	.00828	.00828	.00828	.00828	.00828	.00828
Total Rate Adjustment	\$.12205	\$.12014					
Total Rate Adjustment (Summer)			\$.10779	\$.10318	\$.10366	\$.10384	\$.06985
Total Rate Adjustment (Winter)			\$.12303	\$.11151	\$.12235	\$.11891	\$.06985

* The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No.	890
Decision No.	

Issued by John P. Hester Senior Vice President Date FiledMay 30, 2012EffectiveJune 1, 2012Resolution No.