Las Vegas, Nevada 89193-8510 California Gas Tariff 17th Revised Cal. P.U.C. Sheet No. 65 16th Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

Canceling \_

	So	uthwest		rges [2] and	Subt	otal Gas	Other Sur	charges		Fff	ective
chedule No. and Type of Change	Λ	Margin		stments		ge Rate	CPUC	PPP [3]	Gas Cost		es Rate
SS-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$	.53352	\$	.12205	\$	.65557	\$ .00068	\$ .15496	\$ .26612	\$ 1	.0773
Tier II		.69516		.12205		.81721	.00068	.15496	.26612	1	.2389
SS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Tier I	\$	.53352	\$	.12205	\$	.65557	\$ .00068	\$ .15496	\$.26612	\$ 1	.0773
Tier II		.69516		.12205		.81721	.00068	.15496	.26612	1	.2389
Air-Conditioning		.32282		.12205		.44487	.00068	.15496	.26612		.8666
SS-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:	*									•	
Baseline Quantities	\$	.34918	\$	.12205	\$	.47123	\$ .00068	\$ .02411	\$ .26612	\$	.762°
Tier II	•	.47849	*	.12205	•	.60054	.00068	.02411	.26612		.8914
SS-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.0
Cost per Therm:	\$	.83284	\$	.12014	\$	.95298	\$ .00068	\$ .15496	\$ .26612	*	.3747
SS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$	25.00								\$	25.00
Cost per Therm:	Ψ	20.00								Ψ	20.00
Baseline Quantities	\$	.53352	\$	.12205	\$	.65557	\$ .00068	\$ .15496	\$ .26612	\$ 1	.0773
Tier II	Ψ	.69516	Ψ	.12205	Ψ	.81721	.00068	.15496	.26612		.2389
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	25.00								\$	25.00
Cost per Therm:											
Baseline Quantities	\$	.53352	\$	.12205	\$	.65557	\$ .00068	\$ .15496	\$ .26612	\$ 1	.0773
Tier II		.69516		.12205		.81721	.00068	.15496	.26612	1	.2389
Submetered Discount per Occupied Space	\$	(8.35)								\$	(8.3
SS-35-Agriculture Employee Housing & Ionprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.8
Cost per Therm:	٠	0.00								Ψ	0.0
Summer (May – October)											
First 100	\$	.30030	\$	.10779	\$	.40809	\$ .00068	\$ .02411	\$ .26612	\$	.6990
Next 500	Ψ	.21750	Ψ	.10779	Ψ	.32529	.00068	.02411	.26612	~	.6162
Next 300		.14270		.10779		.25049	.00068	.02411	.26612		.5414
Over 3,000		.01952		.10779		.12731	.00068	.02411	.26612		.4182
Winter (November – April)									<b></b>		51
First 100	\$	.29725	\$	.12303	\$	.42028	\$ .00068	\$ .02411	\$ .26612	\$	.711 <sup>2</sup>
Next 500	Ψ	.21445	Ψ	.12303	Ψ	.33748	.00068	.02411	.26612	Ψ	.6283
NEXL 300											
Next 2.400		.13965		.12303		.26268	.00068	.02411	.26612		.553

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Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling \_

17th Revised Cal. P.U.C. Sheet No. 66 16th Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

EFFECTIVE RATES APPLICABLE TO	SOUTH	RN CALI	<u>FORNIA D</u>	DIVISION	N SCHEL	<u> DULES</u> [1	]
		Charges [2]		011 0			
L	Southwest	and	Subtotal Gas		ırcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	φ11.00						φ 11.00
Summer (May – October)							
First 100	\$ .46885	\$ .10779	\$ 57664	\$.00068	\$ 15496	\$ .26612	\$ .99840
Next 500	.36535	•		.00068	.15496	.26612	.89490
Next 2,400	.27185			.00068	.15496	.26612	.80140
Over 3,000	.11788			.00068	.15496	.26612	.64743
Winter (November – April)							
First 100	\$ .46885	\$ .12303	\$ .59188	\$.00068	\$ .15496	\$ .26612	\$ 1.01364
Next 500	.36535			.00068	.15496	.26612	.91014
Next 2,400	.27185			.00068	.15496	.26612	.81664
Over 3,000	.11788	.12303	.24091	.00068	.15496	.26612	.66267
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	Ψ23.00						Ψ 25.00
Summer (May – October)	\$ .09935	\$ .10318	\$ .20253	\$ 00068	\$ 15496	\$ .26612	\$ .62429
Winter (November – April)	.09935	•		.00068	.15496	.26612	.63262
, , ,	.00000	.11101	.21000	.00000	.10430	.20012	.00202
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:					_	_	
Summer (May – October)	\$ .14448	\$ .10366		\$.00068		\$ .26612	\$ .66990
Winter (November – April)	.14448	.12235	.26683	.00068	.15496	.26612	\$ .68859
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$ .10603	\$ .10384	\$ .20987	\$.00068		\$ .26612	\$ .47667
Winter (November – April)	.10603	.11891	.22494	.00068		.26612	\$ .49174
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:	φ100.00						\$ 100.00
Summer (May – October)	\$ .09842	\$ .06985	\$ .16827	\$ 00068	\$ 15496		\$ .32391
Winter (November – April)	.09842			.00068	.15496		.32391
viinei (November 71pm)	.00042	.00000	.10021	.00000	.10400		.02001
GSR-Sale for Resale Natural Gas Service	-						
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)						_	
First 100	\$ .46885			•		\$ .26612	\$ .84344
Next 500	.36535			.00068		.26612	.73994
Next 2,400	.27185			.00068		.26612	.64644
Over 3,000	.11788	.10779	.22567	.00068		.26612	.49247
Winter (November – April)	Ф 4000 <del>г</del>	Ф 40000	Ф <b>г</b> 0400	Ф 00000		Ф 00040	¢ 05000
First 100	\$ .46885					\$ .26612	\$ .85868
Next 500	.36535			.00068		.26612	.75518
Next 2,400 Over 3,000	.27185 .11788			.00068 .00068		.26612 .26612	.66168 .50771
Over 3,000	.11/68	.12303	.24091	.00008		.20012	.50771

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## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling \_

17th Revised Cal. P.U.C. Sheet No. 67 16th Revised Cal. P.U.C. Sheet No. 67

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other S	urcharges PPP [3]	Gas Cost	Effective Sales Rate
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	_						\$ .00393
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	_						\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges	¢ 01200	¢ 04476					
Storage	\$ .01209	\$ .01176	Ф 00404	Ф 00004	Ф 000 <del>7</del> 0	¢ 00007	
Summer			\$.00104	\$.00031	\$.00079	\$ .00097	
Winter			.01628	.00864	.01948	.01604	
Variable	.02779	.02779	.02779	.02779	.02779	.02779	\$ .02779
Interstate Reservation/Firm Access Charge	.04211	.04053	.03890	.03502	.03502	.03502	
Balancing Account Adjustments							
FCAM*	.03178	.03178	.03178	.03178	.03178	.03178	.03378
ITCAM	.00828	.00828	.00828	.00828	.00828	.00828	.00828
Total Rate Adjustment	\$ .12205	\$ .12014					
Total Rate Adjustment (Summer)			\$.10779	\$.10318	\$.10366	\$ .10384	\$ .06985
Total Rate Adjustment (Winter)			\$.12303	\$.11151	\$.12235	\$ .11891	\$ .06985
i .							

<sup>\*</sup> The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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