California Gas Tariff

Canceling 18th Revis

18th Revised Cal. P.U.C. Sheet No. 71 17th Revised Cal. P.U.C. Sheet No. 71

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Charges [2] Southwest and Sul		Sub	total Gas	Other Surcharges			E4	ffective		
Schedule No. and Type of Change		Margin		stments		ige Rate	CPUC	PPP [3]	Gas Cost		les Rate
SLT-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$	.16644	\$	.20056	\$	.36700	\$ .00068	\$ .03742	\$ .25765	\$	.66275
Tier II		.26740		.20056		.46796	.00068	.03742	.25765	\$	.76371
SLT-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$	.04151	\$	.20056	\$	.24207	\$ .00068	\$ .02411	\$ .25765	\$	.52451
Tier II		.12228		.20056		.32284	.00068	.02411	.25765		.60528
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$	.25158	\$	.20218	\$	.45376	\$ .00068	\$ .03742	\$ .25765	\$	.74951
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$	.16644	\$	.20056	\$	.36700	\$ .00068	\$ .03742	\$ .25765	\$	.66275
Tier II	·	.26740	·	.20056	·	.46796	.00068	.03742	.25765	\$	.76371
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:	*									•	
Baseline Quantities	\$	.16644	\$	.20056	\$	.36700	\$ .00068	\$ .03742	\$ .25765	\$	.66275
Tier II	*	.26740	*	.20056	*	.46796	.00068	.03742	.25765	\$	.76371
Submetered Discount per Occupied Space	\$	(5.65)		0000					.20.00	\$	(5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	- \$	8.80								\$	8.80
Cost per Therm:											
Summer (May – October)											
First 100	\$	.07149	\$	.17033	\$	.24182	\$ .00068	\$ .02411	\$ .25765	\$	.52426
Next 500	*	.05949	•	.17033	•	.22982	.00068	.02411	.25765	,	.51226
Next 2,400		.04749		.17033		.21782	.00068	.02411	.25765		.50026
Over 3,000		.02832		.17033		.19865	.00068	.02411	.25765		.48109
Winter (November – April)		002		555				.,	0.00		
First 100	\$	.06637	\$	.19592	\$	.26229	\$ .00068	\$ .02411	\$ .25765	\$	.54473
Next 500	4	.05437	~	.19592	~	.25029	.00068	.02411	.25765	Ψ	.53273
Next 2,400		.04237		.19592		.23829	.00068	.02411	.25765		.52073
Over 3,000		.02321		.19592		.21913	.00068	.02411	.25765		.50157
0.00		.02021		.10002		.2.010	.00000	.02411	.20700		.00107

		Issued by	Date Filed	July 26, 2012
Advice Letter No	893	John P. Hester	Effective	August 1, 2012
Decision No.		Senior Vice President	Resolution N	lo

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18th Revised Cal. P.U.C. Sheet No. 72 17th Revised Cal. P.U.C. Sheet No. 72

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	0	Charges [2]	0.1444.104	Other Su	ırcharges		-	
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)							_	
First 100	\$ .19636				\$ .03742	\$ .25765	\$	.66244
Next 500	.18136			.00068	.03742	.25765		.64744
Next 2,400	.16636			.00068	.03742	.25765		.63244
Over 3,000	.14240	.17033	.31273	.00068	.03742	.25765		.60848
Winter (November – April)	Ф 40C0C	ф 40 <u>г</u> 00	Ф 20000	Ф 00000	¢ 00740	Ф облос	Φ	00000
First 100	\$ .19636	•			\$ .03742	\$ .25765	\$	.68803
Next 500	.18136			.00068	.03742	.25765		.67303
Next 2,400	.16636			.00068	.03742	.25765		.65803
Over 3,000	.14240	.19592	.33832	.00068	.03742	.25765		.63407
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$ .14360	\$ .15577	\$ .29937	\$.00068	\$ .03742	\$ .25765	\$	.59512
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.25765		.62673
SIT SO Core Internal Combustion Francisco Cor Coming								
SLT-60-Core Internal Combustion Engine Gas Service							Φ	44.00
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	¢ 46244	¢ 15577	¢ 24024	Ф 000co	¢ 02742	Ф 0E76E	φ	64.406
Summer (May – October)	\$ .16344 .16344			.00068	\$ .03742	\$ .25765 .25765	\$	.61496 .64347
Winter (November – April)	.10344	.10420	.34112	.00006	.03742	.23763		.04347
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	- \$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$ .09554	\$ .17033	\$ .26587	\$.00068		\$ .25765	\$	.52420
Winter (November – April)	.09554	.19592	.29146	.00068		.25765	\$	.54979
CLT 70 Nevers County Con Transportation County								
SLT-70-Noncore General Gas Transportation Service							Φ	400.00
Basic Service Charge	\$100.00						Ф	100.00
Cost per Therm:	¢ 40E40	¢ 00005	¢ 40640	¢ 000c0	¢ 02740		φ	17/100
Summer (May – October)	\$ .13518			.00068	\$ .03742		\$	.17423
Winter (November – April)	.13518	.00095	.13013	.00008	.03742			.17423
TFF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm							\$	.00544
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	_						\$	.21000
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		Issued by	Date Filed	July 26, 2012
Advice Letter No	893	John P. Hester	Effective	August 1, 2012
Decision No		Senior Vice President	Resolution N	0

4th Revised Cal. P.U.C. Sheet No.	73
3rd Revised Cal. P.U.C. Sheet No.	73

Canceling \_

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]										
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each	portation ecount A aths or t ustome the pro- acollecti	on Service Adjustment he concer-secure aduct of the bles, mu	ce Charge ent is appl lusion of the d natural of the custon ultiplied by	of \$ licab he a gas f mer-s the	\$780 pe le to cu imortiza transpo secured most cu	r mont stome tion pe rtation I volun urrent	th and rs core core core core core core core core	I an amoun nverting from upon which ce will also ansported, rized franci	t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$ .182	10 \$	.18353	\$.	17598	\$ .16	142	\$ .16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$ .00095	
Total Rate Adjustment	\$ .200	56 \$	.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$ .15	577	\$ .15577	\$ .00095	
Total Rate Adjustment (Winter)				\$.	19592	\$ .18	738	\$ .18428	\$ .00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs.  [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

		Issued by	Date Filed_	March 30, 2012
Advice Letter No	887	John P. Hester	Effective	April 1, 2012
Decision No.		Senior Vice President	Resolution N	0