California Gas Tariff

20th Revised Cal. P.U.C. Sheet No. 71 19th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Sc	Charges [2] outhwest and			Subtotal Gas		Other Su		=	ffective	
Schedule No. and Type of Change		Margin		and stments		ige Rate	CPUC	PPP [3]	Gas Cost		les Rate
SLT-10-Residential Gas Service											
Basic Service Charge	- \$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.26118	\$.66628
Tier II		.26740		.20056		.46796	.00068	.03742	.26118	\$.76724
SLT-12-CARE Residential Gas Service	_										
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.04080	\$.20056	\$.24136	\$.00068	\$.02411	\$.26118	\$.52733
Tier II		.12157		.20056		.32213	.00068	.02411	.26118		.60810
SLT-15-Secondary Residential Gas Service	_										
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.26118	\$.75304
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	- \$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.26118	\$.66628
Tier II		.26740		.20056		.46796	.00068	.03742	.26118	\$.76724
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	- \$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.26118	\$.66628
Tier II		.26740		.20056		.46796	.00068	.03742	.26118	\$.76724
Submetered Discount per Occupied Space	\$	(5.65)								\$	(5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (May – October)											
First 100	\$.07079	\$.17033	\$.24112	\$.00068	\$.02411	\$.26118	\$.52709
Next 500		.05879		.17033		.22912	.00068	.02411	.26118		.51509
Next 2,400		.04679		.17033		.21712	.00068	.02411	.26118		.50309
Over 3,000		.02762		.17033		.19795	.00068	.02411	.26118		.48392
Winter (November – April)											
First 100	\$.06567	\$.19592	\$.26159	\$.00068	\$.02411	\$.26118	\$.54756
Next 500	•	.05367	•	.19592	•	.24959	.00068	.02411	.26118		.53556
Next 2,400		.04167		.19592		.23759	.00068	.02411	.26118		.52356
Over 3,000		.02250		.19592		.21842	.00068	.02411	.26118		.50439
*											

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20th Revised Cal. P.U.C. Sheet No. 72 19th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Charges [2]		Other Su	ırcharges			
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
- Constant Horacon and Type of Change		7 tajaoti nonto	- Coago Hato		111 [0]			- Trait
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19636	\$.17033	\$.36669	\$.00068	\$.03742	\$.26118	\$.66597
Next 500	.18136	.17033	.35169	.00068	.03742	.26118		.65097
Next 2,400	.16636	.17033	.33669	.00068	.03742	.26118		.63597
Over 3,000	.14240	.17033	.31273	.00068	.03742	.26118		.61201
Winter (November – April)								
First 100	\$.19636	\$.19592	\$.39228	\$.00068	\$.03742	\$.26118	\$.69156
Next 500	.18136	.19592	.37728	.00068	.03742	.26118		.67656
Next 2,400	.16636	.19592	.36228	.00068	.03742	.26118		.66156
Over 3,000	.14240	.19592	.33832	.00068	.03742	.26118		.63760
SLT-50-Core Natural Gas Service for Motor Vehicles	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.26118	\$.59865
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.26118		.63026
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:				_				
Summer (May – October)	\$.16344				\$.03742	\$.26118	\$.61849
Winter (November – April)	.16344	.18428	.34772	.00068	.03742	.26118		.64700
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	- \$ 11.00						\$	11.00
Cost per Therm:	Ψσ						Ψ	
Summer (May – October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.26118	\$.52773
Winter (November – April)	.09554			.00068		.26118		.55332
, ,							•	
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423
Winter (November – April)	.13518	.00095	.13613	.00068	.03742			.17423
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00550
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	_						\$.21000

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Canceling _

EFFECTIVE RATES APPLICAB			T OF RA TH LAKI			DIV	ISIO	N SCHE	DULES [1]	
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each	portation ecount A aths or t ustome the pro- acollecti	on Service Adjustment he concer-secure aduct of the bles, mu	ce Charge ent is appl lusion of the d natural of the custon ultiplied by	of \$ licab he a gas f mer-s the	\$780 pe le to cu imortiza transpo secured most cu	r mont stome tion pe rtation I volun urrent	th and rs core core core core core core core core	I an amoun nverting from upon which ce will also ansported, rized franci	t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$.182	10 \$.18353	\$.	17598	\$.16	142	\$.16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$.00095	
Total Rate Adjustment	\$.200	56 \$.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$.15	577	\$.15577	\$.00095	
Total Rate Adjustment (Winter)				\$.	19592	\$.18	738	\$.18428	\$.00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

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