STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Canceling _

	Southwest		Charges [4] and		Subtotal Gas		Other Surcharges			F 4	ective
Schedule No. and Type of Change		largin		istments		ge Rate	CPUC	PPP [5]	Gas Cost		ective es Rate
GN-10-Residential Gas Service	- r	F 00								¢	F 00
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm: Baseline Quantities	¢	.56970	\$.16008	\$.72978	\$.00068	\$.03742	¢ 29666	¢ 1	.15454
Tier II	Ф	.68041	Ф	.16008	Ф	.84049	880000. چ 880000.	5.03742 .03742	\$.38666 .38666	•	.1545
		.00041		.10008		.04049	.00008	.03742	.30000	'	.2052
GN-12-CARE Residential Gas Service											
Basic Service Charge	\$ -	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.34641	\$.16008	\$.50649	\$.00068	\$.02411	\$.38666	\$.9179
Tier II		.43498		.16008		.59506	.00068	.02411	.38666	1	.0065
GN-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.38666	\$ 1	.2925
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 2	25.00								\$	25.00
Cost per Therm:											
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.38666	\$1	.1545
Tier II		.68041		.16008		.84049	.00068	.03742	.38666	1	.2652
GN-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge	- \$2	25.00								\$	25.00
Cost per Therm:	+ -									+	
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.38666	\$ 1	.1545
Tier II		.68041		.16008		.84049	.00068	.03742	.38666	. 1	.2652
Submetered Discount per Occupied Space	\$(1	10.95)								\$ ((10.95
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (June – September)											
First 100	\$.25991	\$.13026	\$.39017	\$.00068	\$.02411	\$.38666	\$.8016
Next 500		.18311		.13026		.31337	.00068	.02411	.38666		.7248
Next 2,400		.10871		.13026		.23897	.00068	.02411	.38666		.6504
Over 3,000		.01123		.13026		.14149	.00068	.02411	.38666		.5529
Winter (October – May)											
First 100	\$.25486	\$.15551	\$.41037	\$.00068	\$.02411	\$.38666		.8218
Next 500		.17806		.15551		.33357		.02411	.38666		.7450
Next 2,400		.10366		.15551		.25917		.02411	.38666		.6706
Over 3,000		.00618		.15551		.16169	.00068	.02411	.38666		.5731
								Neve	abar 20	<u></u>	110
dvice Letter No. 906		Issued by John P. Hester					Date Filed				
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Advice Letter No. 906 Decision No.

John P. Hester Senior Vice President Effective December 1, 2012 Resolution No.

24th Revised Cal. P.U.C. Sheet No. 69 21st Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Canceling

	Southwest	Charges [4] and	Subtotal Gas	Other Su	urcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [5]	Gas Cost	Sales Rate
GN-40-Core General Gas Service	.						• • • • • • •
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)	• •= • • •	• (0000	• • • • • • •	• • • • • • •	• •• -	• • • • • • • •	
First 100	\$.45412	•			\$.03742	\$.38666	\$ 1.00914
Next 500	.35812			.00068	.03742	.38666	.91314
Next 2,400	.26512			.00068	.03742	.38666	.82014
Over 3,000	.14327	.13026	.27353	.00068	.03742	.38666	.69829
Winter (October – May)	¢ 45440	• 45554	¢	¢	¢ 00740	¢ 00000	¢ 4 00 400
First 100	\$.45412				\$.03742	\$.38666	\$ 1.03439
Next 500	.35812		.51363	.00068	.03742	.38666	.93839
Next 2,400	.26512			.00068	.03742	.38666	.84539
Over 3,000	.14327	.15551	.29878	.00068	.03742	.38666	.72354
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07287	\$.11589	\$.18876	\$.00068	\$.03742	\$.38666	\$.61352
Winter (October – May)	.07287	.14708	.21995	.00068	.03742	.38666	.64471
GN-60-Core Internal Combustion Engine Gas Service	* • -						• • = • •
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	¢ 77000	¢ 44500	¢ 00040	¢	¢ 00740	¢ 00000	¢ 4 04005
Summer (June – September)	\$.77630		+		\$.03742	\$.38666	\$ 1.31695
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.38666	1.34507
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09028	\$.13026	\$.22054	\$.00068		\$.38666	\$.60788
Winter (October – May)	.09028	.15551	.24579	.00068		.38666	\$.63313
ON 70 Negacing Council Cost Transmittetion Compiler							
GN-70-Noncore General Gas Transportation Service Basic Service Charge	¢100.00						¢ 100.00
•	\$100.00						\$ 100.00
Cost per Therm:	¢ 44600	¢ (02000)	¢ 44040	¢ 00000	¢ 00740		¢ 14000
Summer (June – September)		\$ (.03688)			\$.03742		\$.14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00405
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000
							0040

Advice Letter No. 906 Decision No. Issued by John P. Hester Senior Vice President Date Filed <u>November 30, 2012</u> Effective <u>December 1, 2012</u> Resolution No.

<u>5th Revised</u> Cal. P.U.C. Sheet No. <u>70</u> <u>4th Revised</u> Cal. P.U.C. Sheet No. <u>70</u>

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

	Southwest	Charges [4] and	Subtotal Gas	Other Surcharges			Effective
Schedule No. and Type of Change	Margin		Usage Rate		PPP [5]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[3] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[4] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$.17968	\$.18110	\$.17365	\$.15928	\$.15928	\$.17365	
Storage	.02379	.02398					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
Total Rate Adjustment	\$.16008	\$.16169					
Total Rate Adjustment (Summer)			\$.13026	\$.11589	\$.11589	\$.13026	\$ (.03688)
Total Rate Adjustment (Winter)			\$.15551	\$.14708	\$.14401	\$.15551	\$ (.03688)

* The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[5] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No.	896
Decision No.	

Issued by John P. Hester Senior Vice President Date Filed <u>September 27, 2012</u> Effective <u>October 1, 2012</u> Resolution No.