California Gas Tariff

26th Revised Cal. P.U.C. Sheet No. 68 25th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

Canceling _

	So	uthwest	Charges [4]		Oh.	-4-1 0	Other Sur	charges		E# tiv -
Schedule No. and Type of Change		utriwest //argin	and Adjustments			otal Gas ge Rate	CPUC	PPP [5]	Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service										
Basic Service Charge	\$	5.00								\$ 5.00
Cost per Therm:	_		_		_					
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39489	\$ 1.23947
Tier II		.67941		.23773		.91714	.00068	.03747	.39489	1.35018
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$	4.00								\$ 4.00
Cost per Therm:										
Baseline Quantities	\$.32844	\$.23773	\$.56617	\$.00068	\$.02354	\$.39489	\$.98528
Tier II	•	.41700	•	.23773	*	.65473	.00068	.02354	.39489	1.07384
GN-15-Secondary Residential Gas Service										
Basic Service Charge	\$	6.00								\$ 6.00
<u> </u>	\$		Ф	22049	Ф	04420	¢ 00069	¢ 02747	¢ 20.490	•
Cost per Therm:	Ф	.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.39489	\$ 1.37743
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39489	\$ 1.23947
Tier II	Ť	.67941	,	.23773	,	.91714	.00068	.03747	.39489	1.35018
GN-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	- \$	25.00								\$ 25.00
Cost per Therm:	Ψ	20.00								Ψ 20.00
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39489	\$ 1.23947
Tier II	Ψ	.67941	Ψ	.23773	Ψ	.91714	.00068	.03747	.39489	1.35018
Submetered Discount per Occupied Space	\$(10.95)		.20110		.51714	.00000	.00141	.55465	\$ (10.95)
	* \	,								+ ()
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	_									
Basic Service Charge	\$	8.80								\$ 8.80
Cost per Therm:										
Summer (June – September)										
First 100	\$.24243	\$.20736	\$.44979	\$.00068	\$.02354	\$.39489	\$.86890
Next 500		.16563		.20736		.37299	.00068	.02354	.39489	.79210
Next 2,400		.09123		.20736		.29859	.00068	.02354	.39489	.71770
Over 3,000	((.00625)		.20736		.20111	.00068	.02354	.39489	.62022
Winter (October – May)		,								
First 100	\$.23739	\$.23256	\$.46995	\$.00068	\$.02354	\$.39489	\$.88906
Next 500	-	.16059		.23256		.39315	.00068	.02354	.39489	.81226
Next 2,400		.08619		.23256		.31875	.00068	.02354	.39489	.73786
Over 3,000	(.01129)		.23256		.22127	.00068	.02354	.39489	.64038
•	,	,								

		issued by	Date Filed _	January 30, 2013
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California Gas Tariff

26th Revised Cal. P.U.C. Sheet No. 69 25th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

Canceling

	Southwest	Charges [4]	Subtotal Gas	Other Su	urcharges		Effective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [5]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360			\$.00068	\$.03747	\$.39489	\$ 1.09400
Next 500	.35760			.00068	.03747	.39489	.99800
Next 2,400	.26460			.00068		.39489	.90500
Over 3,000	.14275	.20736	.35011	.00068	.03747	.39489	.78315
Winter (October – May)							
First 100	\$.45360	•	•	*	\$.03747	\$.39489	\$ 1.11920
Next 500	.35760	.23256	.59016	.00068	.03747	.39489	1.02320
Next 2,400	.26460	.23256	.49716	.00068	.03747	.39489	.93020
Over 3,000	.14275	.23256	.37531	.00068	.03747	.39489	.80835
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.39489	\$.69738
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.39489	.72851
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.39489	\$ 1.38679
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.39489	1.41486
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	•	•	\$.00068		\$.39489	\$.69308
Winter (October – May)	.09015	.23256	.32271	.00068		.39489	\$.71828
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	•			\$.03747		\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
<u></u>							
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00386
<u></u>							
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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6th Revised Cal. P.U.C. Sheet No.	70
5th Revised Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES

Canceling _

EFFECTIVE RATES APPLICABLE TO	NORTH	<u>IERN</u>	N CALIF	FORNIA	DIVI	SION	SCHED	<u>ULES</u> [1]	[2] [3]
Schedule No. and Type of Change		hwest rgin	Charges and Adjustme	[4] Subtota		Othe	er Surcharges			Effective ales Rate
[1] Customers taking only transportation service will pacomponents of the Effective Sales Rate, plus a Transpolistribution system shrinkage. The PGA Balancing Actransportation service for the greater period of either 1 Account Adjustment was developed. The volume charmage, if applicable. The TFF Surcharge shall be the projected cost of gas, excluding franchise fees and uniform to the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities Solution California Expansion Areas pursuant to the projected cost of the Effective Sales Rate, a Facilities	ortation Sicount Adjuited 2 months of ge for cust the product collectibles Surcharge rovisions of the provisions of the	ervice stmen or the comer- t of the s, mult per th of Sec	Charge it is application application 16 of the charge is application application 16 of the charge is application application application 16 of the charge is application applicati	of \$780 pecable to come of the a natural gaster-secure the most of the preliment of the pre	er mon ustome umortiz s trans d volur current natural minary	th and ers cor ation sporta mes tra t author gas von State	d an amoun nverting fro period upor tion will als ansported, orized franc olumes deli ments of th	at of \$.00263 m sales served which the Eco be subject multiplied by chise fee fact ivered in the dis California	per to the latest to the latest the latest or. Utility Gas	therm for o cing e TFF monthly y's Tariff.
[3] A Franchise Fee differential of 2.5% will be applied of the Town of Truckee.[4] The Charges and Adjustments applicable to each to								customers wi	thin t	the limits
	GN-12, GN-20, GN-25	G	N-15	GN-35, GN-40	GN	-50	GN-60	GN-66	(GN-70
Upstream Intrastate Charges Reservation Storage Summer Winter	.02375		19890 02394	\$.19072 .00000 .02520	.00	7494 0000 3113	\$.17494 .00000 .02807	\$.19072 .00000 .02520		
FCAM Balancing Account Adjustment * Total Rate Adjustment (Summer)	.01664		01664 23948	.01664	.01	1664	.01664	.01664	<u>\$</u> \$.00894
Total Rate Adjustment (Winter)				\$.23256		2271	\$.21965	\$.23256	\$.00894
* The FCAM surcharge includes an amount of \$.0089 recorded revenues intended to recover these costs. [5] The PPP Surcharge applies to all gas sales and tra G-PPPS. The PPP Surcharge includes <\$.00093> per current program year expenses.	nsportatio	n serv	rice exclu	ıding exen	npt cus	tomer	rs as define	d in Rate Sc	hedu	ıle No.

		Issued by	Date Filed November 29, 2012
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