California Gas Tariff

26th Revised Cal. P.U.C. Sheet No. 71 25th Revised Cal. P.U.C. Sheet No. 71*

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest Margin		Charges [2] and Adjustments		Subtotal Gas Usage Rate		Other Su		Effectiv		
Schedule No. and Type of Change							CPUC	PPP [3]	Gas Cost	Sales Rat	
SLT-10-Residential Gas Service											
Basic Service Charge	- \$:	5.00								\$	5.00
Cost per Therm:	Ψ.	0.00								۳	0.00
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40020	\$.8538
Tier II	Ψ	.26719	*	.24924	*	.51643	.00068	.03747	.40020	\$.9547
SLT-12-CARE Residential Gas Service											
Basic Service Charge	- \$ 4	4.00								\$	4.0
Cost per Therm:	Ψ									Ψ	
Baseline Quantities	\$.00310	\$.24924	\$.25234	\$.00068	\$.02354	\$.40020	\$.676
Tier II	Ψ	.08386	Ψ	.24924	Ψ	.33310	.00068	.02354	.40020	Ψ	.757
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	- \$	6.00								\$	6.0
Cost per Therm:		.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.40020		0.0 0.940
Cost per mem.	φ	.23130	φ	.23100	φ	.50250	φ.00000	φ.03747	φ.40020	φ	0.940
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	- \$ 1	1.00								\$	11.0
Cost per Therm:											
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40020	\$.853
Tier II		.26719	·	.24924	·	.51643	.00068	.03747	.40020	\$.954
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	- \$1	1.00								\$	11.0
Cost per Therm:	Ψ	1.00								Ψ	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40020	\$.853
Tier II	Ψ	.26719	Ψ	.24924	Ψ	.51643	.00068	.03747	.40020	\$.954
Submetered Discount per Occupied Space	•	(5.65)		.24524		.51045	.00008	.03747	.40020	\$	(5.6
Submetered Discount per Occupied Space	φ	(3.03)								φ	(3.0
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	- \$	8.80								\$	8.8
Cost per Therm:										·	
Summer (May – October)											
First 100	\$.03323	\$.21845	\$.25168	\$.00068	\$.02354	\$.40020	\$.676
Next 500	*	.02123	~	.21845	~	.23968	.00068	.02354	.40020	Ψ	.664
Next 2,400		.00923		.21845		.22768	.00068	.02354	.40020		.652
Over 3,000	1	.00923		.21845		.20851	.00068	.02354	.40020		.632
Winter (November – April)	(.	.0000-+)		10-70		0001	.00000	.02004	10020		.002
First 100	\$.02812	\$.24399	\$.27211	\$.00068	\$.02354	\$.40020	\$.696
Next 500	Ψ	.01612	Ψ	.24399	Ψ	.26011	.00068	.02354	.40020	Ψ	.684
Next 300 Next 2,400		.00412		.24399		.24811	.00068	.02354	.40020		.672
Over 3,000	,	.00412									
Over 3,000	(.	.01505)		.24399		.22894	.00068	.02354	.40020		.653

		Issued by	Date Filed_	January 30, 2013
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26th Revised Cal. P.U.C. Sheet No. 72 25th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Charges [2]		Other Su	urcharges			
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
		7.10,001.1101110	- Coago Hato		[0]		-	
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.40020	\$.85300
Next 500	.18120	.21845	.39965	.00068	.03747	.40020		.83800
Next 2,400	.16620	.21845	.38465	.00068	.03747	.40020		.82300
Over 3,000	.14224	.21845	.36069	.00068	.03747	.40020		.79904
Winter (November – April)								
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.40020	\$.87854
Next 500	.18120	.24399	.42519	.00068	.03747	.40020		.86354
Next 2,400	.16620	.24399	.41019	.00068	.03747	.40020		.84854
Over 3,000	.14224	.24399	.38623	.00068	.03747	.40020		.82458
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:							•	
Summer (May – October)	\$.14348			•	\$.03747	\$.40020	\$.78429
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.40020		.81584
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	_ \$11.00						\$	11.00
Cost per Therm:	ψ11.00						Ψ	11.00
Summer (May – October)	\$.16331	\$.20246	\$ 36577	\$ 00068	\$.03747	\$.40020	\$.80412
Winter (November – April)	.16331			.00068	.03747	.40020	Ψ	.83257
Transcription (vereinger 1 p.n.)			.00					.0020.
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:	,						•	
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.40020	\$.71479
Winter (November – April)	.09546	.24399	.33945	.00068		.40020	\$.74033
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747			.19059
TFF-Transportation Franchise Fee Surcharge Provision	_						•	00705
TFF Surcharge per Therm							\$.00768
MUDO Master Material Mahilla Usara Bard Osfor								
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
l - '	-						¢	21000
MHPS Surcharge per Space per Month							\$.21000

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California Gas Tariff

5th Revised Cal. P.U.C. Sheet No.	73
4th Revised Cal. P.U.C. Sheet No.	73

STATEMENT OF RATES

Canceling _

EFFECTIVE RATES APPLICAB	LE TO SC	UTI	H LAKE	Ξ Τ <u>/</u>	AHOE	DIV	ISIO	N S	CHEC	<u> DULES</u> [1]	
	Southwest			Charges [2] and Su		Subtotal Gas		Other Surcharges		_	Effective
Schedule No. and Type of Change			Adjustme				CPU	С	PPP [3]	Gas Cost	Sales Rate
[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:									for to Account he TFF		
						9 0					
Upstream Intrastate Charges Reservation	SLT-10, SLT-12, SLT-20, SLT-25		LT-15 20157	SL	_T-35, _T-40 19328	<u>SLT</u> \$.17		_	.T-60 17729	SLT-70	
Storage	.02407		24260	φ.	19320	φ.17	1129	φ.	17729		
Summer				.(00000	.00	0000	.(00000		
Winter				.(02554	.03	3155	.(02845		
FCAM Balancing Account Adjustment *	.02517		02517		02517	.02	2517		02517	\$.01737	
Total Rate Adjustment	\$.24924	\$.4	46934							_	
Total Rate Adjustment (Summer)					21845	\$.20			20246	\$.01737	
Total Rate Adjustment (Winter)				\$.2	24399	\$.23	3401	\$.2	23091	\$.01737	
* The FCAM surcharge includes an amount of \$0.01 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and t PPPS-292. The PPP Surcharge includes <\$.00093> current program year expenses.	ransportatior	n serv	vice excl	uding	g exem	pt cus	tomei	rs as	defined	d in Rate Sche	dule No.

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