California Gas Tariff

27th Revised Cal. P.U.C. Sheet No. 71 26th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Southwest		Charges [2] and		otal Gas	Other Su		Fí	fective	
Schedule No. and Type of Change		/largin		stments		ge Rate	CPUC	PPP [3]	Gas Cost		es Rate
SLT-10-Residential Gas Service											
Basic Service Charge	- \$	5.00								\$	5.00
Cost per Therm:	•									•	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40399	\$.85761
Tier II		.26719		.24924		.51643	.00068	.03747	.40399	\$.95857
SLT-12-CARE Residential Gas Service											
Basic Service Charge	- \$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.00234	\$.24924	\$.25158	\$.00068	\$.02354	\$.40399	\$.67979
Tier II		.08311		.24924		.33235	.00068	.02354	.40399		.76056
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.40399	\$.94444
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40399	\$.85761
Tier II		.26719		.24924		.51643	.00068	.03747	.40399	\$.95857
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40399	\$.85761
Tier II		.26719		.24924		.51643	.00068	.03747	.40399	\$.95857
Submetered Discount per Occupied Space	\$	(5.65)								\$	(5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (May – October)											
First 100	\$.03247	\$.21845	\$.25092	\$.00068	\$.02354	\$.40399	\$.67913
Next 500		.02047		.21845		.23892	.00068	.02354	.40399		.66713
Next 2,400		.00847		.21845		.22692	.00068	.02354	.40399		.65513
Over 3,000	((.01070)		.21845		.20775	.00068	.02354	.40399		.63596
Winter (November – April)		,									
First 100	\$.02736	\$.24399	\$.27135	\$.00068	\$.02354	\$.40399	\$.69956
Next 500		.01536		.24399		.25935	.00068	.02354	.40399		.68756
NCAL 500											
Next 2,400		.00336		.24399		.24735	.00068	.02354	.40399		.67556

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27th Revised Cal. P.U.C. Sheet No. 72 26th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Charges [2]		Other Su	ırcharges			
Schedule No. and Type of Change	Southwest Margin	and Adiustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.40399	\$.85679
Next 500	.18120	.21845	.39965	.00068	.03747	.40399		.84179
Next 2,400	.16620	.21845	.38465	.00068	.03747	.40399		.82679
Over 3,000	.14224	.21845	.36069	.00068	.03747	.40399		.80283
Winter (November – April)								
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.40399	\$.88233
Next 500	.18120	.24399	.42519	.00068	.03747	.40399		.86733
Next 2,400	.16620	.24399	.41019	.00068	.03747	.40399		.85233
Over 3,000	.14224	.24399	.38623	.00068	.03747	.40399		.82837
SLT-50-Core Natural Gas Service for Motor Vehicles	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.40399	\$.78808
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.40399		.81963
SLT-60-Core Internal Combustion Engine Gas Service	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.40399	\$.80791
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.40399		.83636
SLT-66-Core Small Electric Power Generation Gas								
Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546			•		\$.40399		.71858
Winter (November – April)	.09546	.24399	.33945	.00068		.40399	\$.74412
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747			.19059
TFF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm							\$.00757
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision	_						_	
MHPS Surcharge per Space per Month							\$.21000

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Decision No.

California Gas Tariff

6th Revised Cal. P.U.C. Sheet No.	73
5th Revised Cal. P.U.C. Sheet No.	73

Effective March 1, 2013
Resolution No.

Canceling _

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

EFFECTIVE RATES APPLICAB	LE TO SO	DUTH	I LAKE T	AHOE	DIVIS	ION	SCHEE	<u>DULES</u> [1]	
			Charges [2]		_				
	South	west	Charges [2] and	Subtota	I Gas —	ther S	urcharges	_	Effective
Schedule No. and Type of Change	Mai	gin	Adjustments	Usage	Rate C	PUC	PPP [3]	Gas Cost	Sales Rate
[1] Customers taking only transportation service will property components of the Effective Sales Rate, plus a Transferibution system shrinkage. The PGA Balancing Attransportation service for the greater of either 12 mor Adjustment was developed. The volume charge for a Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and un	sportation Secount Adjustenths or the coustomer-second the production of the product	ervice stment onclus cured it t of the multi	Charge of t is applicated in a specific to the a specific to the a specific to the a specific to the application of the applica	\$780 pe ble to cu amortiza transpo secured most co	r month a stomers ation perion attation se d volumes urrent au	and and converse od upo ervice strans thoriz	n amount erting fron on which will also sported, r ed franch	of \$.0.00267 In sales service the Balancing be subject to the multiplied by the	for e to Account the TFF ne monthly
[2] The Charges and Adjustments applicable to each	tariff rate so	hedul	e includes	the follo	wing com	pone	nts:		
	SLT-10, SLT-12, SLT-20, SLT-25	SL	S	LT-35, LT-40, LT-66	SLT-50) 5	SLT-60_	SLT-70	
Upstream Intrastate Charges Reservation	\$.20000	\$.2	20157 \$.19328	\$.1772	9 \$.17729		
Storage	.02407		2426		·				
Summer				.00000	.0000		.00000		
Winter				.02554	.0315		.02845		
FCAM Balancing Account Adjustment *	.02517			.02517	.0251	<u> 7 </u>	.02517	\$.01737	
Total Rate Adjustment	\$.24924	\$.2	25100						
Total Rate Adjustment (Summer)				.21845	\$.2024		.20246	\$.01737	
Total Rate Adjustment (Winter)			\$.24399	\$.2340	1 \$.23091	\$.01737	
* The FCAM surcharge includes an amount of \$0.01 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and to G-PPPS. The PPP Surcharge includes <\$.00093> per current program year expenses.	ransportation	n serv	ice excludir	ng exem	pt custor	ners a	as defined	d in Rate Sche	edule No.

John P. Hester Senior Vice President