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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Canceling _

	Southwest		Charges [2] and		Subtotal Gas		Other Surd	harges		Effectiv	
Schedule No. and Type of Change	Mar			stments		ge Rate	CPUC	PPP [3]	Gas Cost	Sales R	
GS-10-Residential Gas Service											
Basic Service Charge	\$ 5.0	00								\$5.	
Cost per Therm:	φ 5.0	00								φ D.	
•	¢ F	4600	¢	10707	¢	67066	¢ 00069	¢ 15000	¢ 40400	¢ 4 05	
Baseline Quantities		64629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25	
Tier II	./	0793		.12737		.83530	.00068	.15289	.42493	1.41	
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.0	00								\$5.	
Cost per Therm:											
Tier I	\$.5	54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25	
Tier II	.7	0793		.12737		.83530	.00068	.15289	.42493	1.41	
Air-Conditioning	.3	32282		.12737		.45019	.00068	.15289	.42493	1.02	
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$ 4.0	00								\$4.	
Cost per Therm:	ψ(Ψ ⁻ Τ.	
Baseline Quantities	\$ 2	32657	\$.12737	\$.45394	\$.00068	\$.02354	\$.42493	\$.90	
Tier II	•	5588	Ψ	.12737	Ψ	.58325	00008 پ 86000.	φ .02354 .02354	42493 . 42493	\$ 1.03	
	.4	10000		.12151		.50525	.00000	.02004	.72433	ψ 1.03	
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$6.	.00								\$6.	
Cost per Therm:	\$.8	85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.42493	\$ 1.55	
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.	.00								\$ 25.	
Cost per Therm:	+									•	
Baseline Quantities	\$ 5	54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25	
Tier II	•	70793	Ψ	.12737	Ψ	.83530	.00068	.15289	.42493	1.41	
		0.00									
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$ 25.	00								\$ 25.	
5	φ 20.	.00								φ 25.	
Cost per Therm:	¢ -		•	40707	•	07000	¢	¢ 45000	¢ 40.400	¢ 4 05	
Baseline Quantities		64629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25	
Tier II		20793		.12737		.83530	.00068	.15289	.42493	1.41	
Submetered Discount per Occupied Space	\$ (8.	.35)								\$ (8.	
GS-35-Agriculture Employee Housing &											
Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$8.	.80								\$8.	
Cost per Therm:											
Summer (May – October)											
First 100	\$.2	27263	\$.11254	\$.38517	\$.00068	\$.02354	\$.42493	\$.83	
Next 500		8983	•	.11254		.30237	.00068	.02354	.42493	.75	
Next 2,400		1503		.11254		.22757	.00068	.02354	.42493	.67	
Over 3,000		0814)		.11254		.10440	.00068	.02354	.42493	.55	
Winter (November – April)	(/									
First 100	\$.2	26943	\$.12858	\$.39801	\$.00068	\$.02354	\$.42493	\$.84	
Next 500		8663	Ψ	.12858	Ψ	.31521	000068 پ 86000.	.02354	φ.42493 .42493	φ .04 .76	
Next 2,400		1183		.12858		.24041	.00068	.02354	.42493	.68	
Over 3,000		1135)		.12858		.11723	.00068	.02354	.42493	.56	
0.0.0,000	(.0							.02004	. 12 +00	.00	
	Issued by					Date Filed	Febru	ary 26,	ary 26, 2013		
lvice Letter No. 913				n P. He					rch 1, 2013		
lvice Letter No. 913											

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STATEMENT OF DATES

ST <u>EFFECTIVE RATES APPLICABLE T</u>	ATEMENT O SOUTHE			DIVISION	N SCHEI	DULES [1]		
Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Su CPUC	rcharges PPP [3]	Gas Cost	Effective Sales Rate		
GS-40-Core General Gas Service									
Basic Service Charge	\$11.00						\$ 11.00		
Cost per Therm:	φ11.00						φ 11.00		
Summer (May – October)									
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15289	\$.42493	\$ 1.1662		
Next 500	.37166			.00068	.15289	.42493	1.0627		
Next 2,400	.27816			.00068	.15289	.42493	.9692		
Over 3,000	.12419			.00068	.15289	.42493	.8152		
Winter (November – April)									
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15289	\$.42493	\$ 1.1822		
Next 500	.37166			.00068	.15289	.42493	1.0787		
Next 2,400	.27816			.00068	.15289	.42493	.9852		
Over 3,000	.12419			.00068	.15289	.42493	.8312		
GS-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$25.00						\$ 25.00		
Cost per Therm:									
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15289	\$.42493	\$.7876		
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.42493	.7964		
GS-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$25.00						\$ 25.00		
Cost per Therm:									
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.42493	\$.8343		
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.42493	\$.8540		
GS-66-Core Small Electric Power Generation Gas Service	ce								
Basic Service Charge	\$ 25.00						\$ 25.00		
Cost per Therm:									
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.42493	\$.6422		
Winter (November – April)	.10800	.12447	.23247	.00068		.42493	\$.6580		
GS-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$100.00						\$ 100.00		
Cost per Therm:									
Summer (May – October)	\$.10080		•	\$.00068	\$.15289		\$.3211		
Winter (November – April)	.10080	.06673	.16753	.00068	.15289		.3211		
GSR-Sale for Resale Natural Gas Service									
Basic Service Charge	\$ 11.00						\$ 11.00		
Transportation Service Charge	\$ 780.00						\$ 780.00		
Cost per Therm:									
Summer (May – October)									
First 100	\$.47516			\$.00068		\$.42493	\$ 1.0133		
Next 500	.37166	.11254	.48420	.00068		.42493	.9098		
Next 2,400	.27816			.00068		.42493	.8163		
Over 3,000	.12419	.11254	.23673	.00068		.42493	.6623		
Winter (November – April)									
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.42493	\$ 1.0293		
Next 500	.37166			.00068		.42493	.9258		
Next 2,400	.27816					.42493	.8323		
Over 3,000	.12419	.12858	.25277	.00068		.42493	.6783		
		ued by		Date Filed Februa					
Advice Letter No. 913		P. Hester				<u>rch 1, 20</u>			
Decision No	Senior Vi	ce Preside	ent Res	solution	No				

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			E	ffective
Schedule No. and Type of Change				CPUC	PPP [3]	Gas Cost	Sa	les Rate
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	-						\$.00545
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	-						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 913 Decision No. Issued by John P. Hester Senior Vice President Date Filed February 26, 2013 Effective March 1, 2013 Resolution No.