STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Surcharges			Effective	
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate	
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:	φ 0.00						φ 0.00	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.48214	\$.9357	
Tier II	.26719	.24924	.51643		.03747	.48214	\$ 1.0367	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$(.01329)	\$.24924	\$.23595	\$.00068	\$.02354	\$.48214	\$.7423	
Tier II	.06748	.24924	.31672	.00068	.02354	.48214	.8230	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.0	
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.48214	\$ 1.022	
SLT-20-Multi-Family Master-Metered Gas								
Service								
Basic Service Charge	\$ 11.00						\$ 11.0	
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.48214	\$.935	
Tier II	.26719	.24924	.51643	.00068	.03747	.48214	\$ 1.036	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge	\$ 11.00						\$ 11.0	
Cost per Therm:	φ 11.00						φ II.0	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.48214	\$.935	
Tier II	.26719		.51643		.03747	φ. 4 0214	\$ 1.036	
Submetered Discount per Occupied Space	\$ (5.65)	.24024	.01040	.00000	.00747	.40214	\$ (5.6	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.8	
Cost per Therm:								
Summer (May – October)								
First 100	\$.01684	\$.21845	\$.23529	\$.00068	\$.02354	\$.48214	\$.741	
Next 500	.00484	.21845	.22329	.00068	.02354	.48214	.729	
Next 2,400	(.00716)	.21845	.21129	.00068	.02354	.48214	.717	
Over 3,000	(.02633)	.21845	.19212	.00068	.02354	.48214	.698	
Winter (November – April)								
First 100	\$.01173	\$.24399	\$.25572	\$.00068	\$.02354	\$.48214	\$.762	
Next 500	(.00027)	.24399	.24372	.00068	.02354	.48214	.750	
Next 2,400	(.01227)		.23172		.02354	.48214	.738	
Over 3,000	(.03143)	.24399	.21256	.00068	.02354	.48214	.718	
		Issued b	у	Date Filed	Date Filed April 25, 2013			
dvice Letter No. 915		John P. He	ester	Effective	May 1, 2013			
ecision No.	Sei	nior Vice P	resident	Resolutior	n No.			

29th Revised Cal. P.U.C. Sheet No. 72 28th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas		urcharges	_	Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.48214	\$.9349
Next 500	.18120	.21845	.39965	.00068	.03747	.48214	.9199
Next 2,400	.16620	.21845	.38465	.00068	.03747	.48214	.9049
Over 3,000	.14224	.21845	.36069	.00068	.03747	.48214	.8809
Winter (November – April)							
First 100	\$.19620	•			\$.03747	\$.48214	\$.9604
Next 500	.18120			.00068	.03747	.48214	.9454
Next 2,400	.16620			.00068	.03747	.48214	.9304
Over 3,000	.14224	.24399	.38623	.00068	.03747	.48214	.9065
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.48214	\$.8662
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.48214	.8977
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	••••••						•
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.48214	\$.8860
Winter (November – April)	.16331		.39422	.00068	.03747	.48214	.9145
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:	•						• • •
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.48214	\$.7967
Winter (November – April)	.09546	.24399	.33945	.00068		.48214	\$.8222
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.1905
Winter (November – April)	.13507			.00068			.1905
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_						\$.0093
MUDO Meeter Metered Mehile Using Dist. Optic							
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	_						\$.2100
	lssi	ued by	Dat	e Filed	An	ril 25, 2()13
Advice Letter No. 915		P. Hester	Fffe	ective	M:	ay 1, 20	13
Decision No.	Senior Vi					<u>ay 1, 20</u>	

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Southwest	Charges [2] west and Subtotal Gas			Other Surcharges		Effective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Intrastate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	\$.24924	\$.25100				
Total Rate Adjustment (Summer)			\$.21845	\$.20246	\$.20246	\$.01737
Total Rate Adjustment (Winter)			\$.24399	\$.23401	\$.23091	\$.01737

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 913 Decision No. Issued by John P. Hester Senior Vice President Date Filed February 26, 2013 Effective March 1, 2013 Resolution No.