Las Vegas, Nevada 89193-8510 California Gas Tariff 29th Revised Cal. P.U.C. Sheet No. 65
28th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

Canceling _

	Soi	uthwest		rges [2] and	Subt	otal Gas	Other Sur	charges		Fffe	ective
Schedule No. and Type of Change	N	1argin		stments		ge Rate	CPUC	PPP [3]	Gas Cost		s Rate
GS-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:	Ψ	5.00								Ψ	5.00
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1	.26128
Tier II	Ψ	.70793	•	.12737	*	.83530	.00068	.15289	.43405		.42292
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.	.26128
Tier II		.70793		.12737		.83530	.00068	.15289	.43405	1.	.42292
Air-Conditioning		.32282		.12737		.45019	.00068	.15289	.43405	1.	.03781
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.32475	\$.12737	\$.45212	\$.00068	\$.02354	\$.43405	\$.	.91039
Tier II		.45406		.12737		.58143	.00068	.02354	.43405	\$ 1.	.03970
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.43405	\$ 1.	.56457
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 2	25.00								\$ 2	25.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.	.26128
Tier II		.70793		.12737		.83530	.00068	.15289	.43405	1.	.42292
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$ 2	25.00								\$ 2	25.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.	.26128
Tier II		.70793		.12737		.83530	.00068	.15289	.43405	1.	.42292
Submetered Discount per Occupied Space	\$	(8.35)								\$	(8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:	•	-									
Summer (May – October)											
First 100	\$.27081	\$.11254	\$.38335	\$.00068	\$.02354	\$.43405	\$.	.84162
Next 500		.18801		.11254		.30055	.00068	.02354	.43405		.75882
Next 2,400		.11321		.11254		.22575	.00068	.02354	.43405		.68402
Over 3,000	(.00997)		.11254		.10257	.00068	.02354	.43405		.56084
Winter (November – April)											
First 100	\$.26760	\$.12858	\$.39618	\$.00068	\$.02354	\$.43405	\$.	.85445
Next 500		.18480		.12858		.31338	.00068	.02354	.43405		.77165
Next 2,400		.11000		.12858		.23858	.00068	.02354	.43405		.69685
		.01317)		.12858		.11541	.00068	.02354	.43405		.57368

		Issued by	Date Filed	April 25, 2013
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Decision No		Senior Vice President	Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

29th Revised Cal. P.U.C. Sheet No. 66 28th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

EFFECTIVE RATES APPLICABLE TO	SOUTHE	RN CALI	FORNIA L	NVISIO	SCHEL	JULES [1	J
		Charges [2]		011 0			
	Southwest	and	Subtotal Gas	-	ircharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
CS 40 Cara Cararal Caa Carrier							
GS-40-Core General Gas Service	#44.00						¢ 44.00
Basic Service Charge Cost per Therm:	\$11.00						\$ 11.00
l ·							
Summer (May – October)	Ф 47E46	¢ 44054	¢ 50770	\$.00068	¢ 45000	¢ 4240E	¢ 4 47500
First 100	\$.47516 .37166			.00068		\$.43405	\$ 1.17532
Next 500 Next 2,400	.27816			.00068	.15289 .15289	.43405 .43405	1.07182 .97832
Over 3,000	.12419			.00068	.15289	.43405	.82435
Winter (November – April)	.12413	.11254	.23073	.00000	.13203	.43403	.02433
First 100	\$.47516	\$.12858	\$ 60374	\$.00068	\$ 1528Q	\$.43405	\$ 1.19136
Next 500	.37166			.00068	.15289	.43405	1.08786
Next 2,400	.27816			.00068	.15289	.43405	.99436
Over 3,000	.12419			.00068	.15289	.43405	.84039
·	.12-110	.12000	.20211	.00000	.10200	.40400	.0-000
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:				_			
Summer (May – October)	\$.10125	•	•	\$.00068	•	\$.43405	\$.79678
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.43405	.80555
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							,
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.43405	\$.84346
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.43405	\$.86314
00.00.00.00.00.00.00.00.00.00.00.00.00.							
GS-66-Core Small Electric Power Generation Gas Service	A 05 00						Φ 05.00
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:	Ф 40000	Ф 400CO	Ф 04CCO	Ф 00000		Ф 40405	Ф 05400
Summer (May – October)	\$.10800		•	\$.00068		\$.43405	\$.65133
Winter (November – April)	.10800	.12447	.23247	.00068		.43405	\$.66720
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15289		\$.32110
Winter (November – April)	.10080	.06673	.16753	.00068	.15289		.32110
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:	φ / ου.υυ						\$ 780.00
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$ 00068		\$.43405	\$ 1.02243
Next 500	.37166			.00068		.43405	.91893
Next 2,400	.27816			.00068		.43405	.82543
Over 3,000	.12419			.00068		.43405	.67146
Winter (November – April)	0	207	50.0				
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.43405	\$ 1.03847
Next 500	.37166			.00068		.43405	.93497
Next 2,400	.27816			.00068		.43405	.84147
Over 3,000	.12419			.00068		.43405	.68750

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

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Canceling

29th Revised Cal. P.U.C. Sheet No. 67 28th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1

	Southwest	Charges [2]	Subtotal Gas	Other S	urcharges		Ff	fective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost		es Rate
IFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00606
MHPS-Master-Metered Mobile Home Park Safety nspection Provision								
MHPS Surcharge per Space per Month	_						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
¢ 04272	Ф 04000					
\$.01273	\$.01236	¢ 00400	# 00022	¢ 00000	¢ 00400	
		•			•	
		.01713	.00910	.02051	.01689	
.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
.04195	.04039	.03876	.03489	.03489	.03489	
.05158	.05158	.05158	.05158	.05158	.05158	.04562
.00114	.00114	.00114	.00114	.00114	.00114	.00114
\$.12737	\$.12546					
		\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
		\$.12858	\$.11668	\$.12809	\$.12447	\$.06673
	GS-11, GS-12, GS-20, GS-25 \$.01273 .01997 .04195 .05158 .00114	GS-11, GS-12, GS-20, GS-25 GS-15 \$.01273 \$.01238 .01997 .01997 .04195 .04039 .05158 .05158 .00114 .00114	GS-11, GS-12, GS-20, GS-25 GS-15 GSR \$.01273 \$.01238 \$.01273 \$.01238 \$.00109 .01713 .01997 .01997 .01997 .04195 .04039 .03876 .05158 .05158 .05158 .00114 .00114 .00114 \$.12737 \$.12546 \$.11254	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 \$.01273 \$.01238 \$.00109 \$.00033 .01713 .00910 .01997 .01997 .01997 .01997 .04195 .04039 .03876 .03489 .05158 .05158 .05158 .05158 .00114 .00114 .00114 .00114 \$.12737 \$.12546 \$.11254 \$.10791	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 GS-60 \$.01273 \$.01238 \$.00109 \$.00033 \$.00083 .01713 .00910 .02051 .01997 .01997 .01997 .01997 .01997 .04195 .04039 .03876 .03489 .03489 .05158 .05158 .05158 .05158 .05158 .00114 .00114 .00114 .00114 .00114 \$.12737 \$.12546 \$.11254 \$.10791 \$.10841	GS-11, GS-12, GS-20, GS-25 GS-15 GSR GS-50 GS-60 GS-66 \$.01273 \$.01238 \$.00109 \$.00033 \$.00083 \$.00102 .01713 .00910 .02051 .01689 .01997 .01997 .01997 .01997 .01997 .01997 .04195 .04039 .03876 .03489 .03489 .03489 .05158 .05158 .05158 .05158 .05158 .05158 .00114 .00114 .00114 .00114 .00114 .00114 \$.12737 \$.12546 \$.11254 \$.10791 \$.10841 \$.10860

^{*} The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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