California Gas Tariff

30th Revised Cal. P.U.C. Sheet No. 71 29th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest	Charges [2] and Adjustments		Subtotal Gas Usage Rate		Other Su		Effective		
Schedule No. and Type of Change	Margin					CPUC	PPP [3]	Gas Cost	Sales Rate	
SLT-10-Residential Gas Service										
Basic Service Charge	\$ 5.00								\$	5.00
Cost per Therm:										
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41638	\$.8700
Tier II	.26719		.24924		.51643	.00068	.03747	.41638	\$.9709
SLT-12-CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$	4.00
Cost per Therm:										
Baseline Quantities	\$(.00014)	\$.24924	\$.24924	\$.00068	\$.02354	\$.41638	\$.6897
Tier II	.08063		.24924		.32987	.00068	.02354	.41638		.7704
SLT-15-Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$	6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.41638	\$.9568
SLT-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 11.00								\$	11.00
Cost per Therm:	,								•	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41638	\$.8700
Tier II	.26719	•	.24924	•	.51643	.00068	.03747	.41638	\$.9709
SLT-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$ 11.00								\$	11.00
Cost per Therm:	Ψσσ								Ψ	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41638	\$.8700
Tier II	.26719	Ψ	.24924	Ψ	.51643	.00068	.03747	.41638	\$.9709
Submetered Discount per Occupied Space	\$ (5.65)		.2 102 1		.01010	.00000	.007 11		\$	(5.65
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	- \$ 8.80								\$	8.80
Cost per Therm:	,								•	
Summer (May – October)										
First 100	\$.02999	\$.21845	\$.24844	\$.00068	\$.02354	\$.41638	\$.6890
Next 500	.01799	7	.21845	7	.23644	.00068	.02354	.41638	_	.6770
Next 2,400	.00599		.21845		.22444	.00068	.02354	.41638		.6650
Over 3,000	(.01317)		.21845		.20528	.00068	.02354	.41638		.6458
Winter (November – April)	(.5.5.7)						.52001			
First 100	\$.02489	\$.24399	\$.26888	\$.00068	\$.02354	\$.41638	\$.7094
Next 500	.01289	Ψ	.24399	Ψ	.25688	.00068	.02354	.41638	Ψ	.6974
110/11 000	.00089		.24399		.24488	.00068	.02354	.41638		.6854
Next 2,400										

		Issued by	Date Filed	May 30, 2013
Advice Letter No	917	John P. Hester	Effective	June 1, 2013
Decision No		Senior Vice President	Resolution No.	

California Gas Tariff

30th Revised Cal. P.U.C. Sheet No. 72 29th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Charges [2]	0.110	Other Su	urcharges		_	
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective les Rate
		-						
SLT-40-Core General Gas Service	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620				\$.03747	\$.41638	\$.86918
Next 500	.18120			.00068		.41638		.85418
Next 2,400	.16620			.00068		.41638		.83918
Over 3,000	.14224	.21845	.36069	.00068	.03747	.41638		.81522
Winter (November – April)							_	
First 100	\$.19620				\$.03747	\$.41638	\$.89472
Next 500	.18120			.00068		.41638		.87972
Next 2,400	.16620			.00068		.41638		.86472
Over 3,000	.14224	.24399	.38623	.00068	.03747	.41638		.84076
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	·						·	
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.41638	\$.80047
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.41638		.83202
, ,								
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.41638	\$.82030
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.41638		.84875
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.41638	\$.73097
Winter (November – April)	.09546	.24399	.33945	.00068		.41638	\$.75651
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	<u>\$100.00</u>						\$	100.00
Cost per Therm:	φ100.00						Ψ	100.00
Summer (May – October)	\$.13507	\$.01737	\$ 15244	\$ 00068	\$.03747		\$.19059
Winter (November – April)	.13507			.00068			Ψ	.19059
Villia (November 74pm)	.10007	.01707	.10244	.00000	.001 41			.10000
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	-						\$.00810
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision	_							
MHPS Surcharge per Space per Month							\$.21000

		Issued by	Date Filed	May 30, 2013
Advice Letter No	917	John P. Hester	Effective	June 1, 2013
Decision No		Senior Vice President	Resolution No.	

Advice Letter No. 913

Decision No.

California Gas Tariff

6th Revised Cal. P.U.C. Sheet No.	73
5th Revised Cal. P.U.C. Sheet No.	73

Effective March 1, 2013
Resolution No.

Canceling _

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

EFFECTIVE RATES APPLICAB	LE TO SO	DUTH	I LAKE T	AHOE	DIVIS	ION	SCHEE	<u>DULES</u> [1]	
			Charges [2]		_				
	South	west	Charges [2] and	Subtota	I Gas —	ther S	urcharges	_	Effective
Schedule No. and Type of Change	Mai	gin	Adjustments	Usage	Rate C	PUC	PPP [3]	Gas Cost	Sales Rate
[1] Customers taking only transportation service will property components of the Effective Sales Rate, plus a Transferibution system shrinkage. The PGA Balancing Attransportation service for the greater of either 12 mor Adjustment was developed. The volume charge for a Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and un	sportation Secount Adjustenths or the coustomer-second the production of the product	ervice stment onclus cured it t of the multi	Charge of t is applicated in a specific to the a specific to the a specific to the a specific to the application of the applica	\$780 pe ble to cu amortiza transpo secured most co	r month a stomers ation perion attation se d volumes urrent au	and and converse od upo ervice strans thoriz	n amount erting fron on which will also sported, r ed franch	of \$.0.00267 In sales service the Balancing be subject to the multiplied by the	for e to Account the TFF ne monthly
[2] The Charges and Adjustments applicable to each	tariff rate so	hedul	e includes	the follo	wing com	pone	nts:		
	SLT-10, SLT-12, SLT-20, SLT-25	SL	S	LT-35, LT-40, LT-66	SLT-50) 5	SLT-60_	SLT-70	
Upstream Intrastate Charges Reservation	\$.20000	\$.2	20157 \$.19328	\$.1772	9 \$.17729		
Storage	.02407		2426		·				
Summer				.00000	.0000		.00000		
Winter				.02554	.0315		.02845		
FCAM Balancing Account Adjustment *	.02517			.02517	.0251	<u> 7 </u>	.02517	\$.01737	
Total Rate Adjustment	\$.24924	\$.2	25100						
Total Rate Adjustment (Summer)				.21845	\$.2024		.20246	\$.01737	
Total Rate Adjustment (Winter)			\$.24399	\$.2340	1 \$.23091	\$.01737	
* The FCAM surcharge includes an amount of \$0.01 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and to G-PPPS. The PPP Surcharge includes <\$.00093> per current program year expenses.	ransportation	n serv	ice excludir	ng exem	pt custor	ners a	as defined	d in Rate Sche	edule No.

John P. Hester Senior Vice President