STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1]</u> [2]

	Southwest	Cha	Charges [3] and		otal Gas	Other Surcharges			Effective
Schedule No. and Type of Change	Margin	Adju	istments		ge Rate	CPUC	PPP [4]	Gas Cost	Sales Ra
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.0
Cost per Therm:	φ 0.00								φ ο
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.46770	\$ 1.312
Tier II	.67941		.23773	Ŷ	.91714	.00068	.03747	.46770	1.422
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.0
Cost per Therm:									
Baseline Quantities	\$.31387	′\$.23773	\$.55160	\$.00068	\$.02354	\$.46770	\$ 1.043
Tier II	.40244		.23773	Ť	.64017	.00068	.02354	.46770	1.132
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.0
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.46770	\$ 1.45
	,	•		•		• • • • • • •	,	•	•
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.
Cost per Therm:	•								• -
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.46770	\$ 1.31
Tier II	.67941		.23773	Ŷ	.91714	.00068	.03747	.46770	1.42
Service-Submetered Basic Service Charge	\$ 25.00								\$ 25.
Cost per Therm:									
Baseline Quantities	\$.56870) \$.23773	\$.80643	\$.00068	\$.03747	\$.46770	\$ 1.31
Tier II	.67941		.23773		.91714	.00068	.03747	.46770	1.42
Submetered Discount per Occupied Space	\$(10.95)								\$ (10.
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.
Cost per Therm:	φ 0.00								φ 0.
Summer (June – September)									
First 100	\$.22787	′\$.20736	\$.43523	\$.00068	\$.02354	\$.46770	\$.92 ⁻
Next 500	.15107		.20736	Ψ	.35843	φ.000000 86000.	.02354	.46770	.85
Next 2,400	.07667		.20736		.28403	.00068	.02354	.46770	.03
Over 3,000	(.02081)		.20736		.18655	.00068	.02354	.46770	.678
Winter (October – May)	(0.00				.0 <u>_</u> 00 f		
First 100	\$.22283	\$.23256	\$.45539	\$.00068	\$.02354	\$.46770	\$.947
Next 500	.14603		.23256	Ŷ	.37859		.02354	.46770	.87
Next 2,400	.07163		.23256		.30419		.02354	.46770	.796
Over 3,000	(.02585)		.23256		.20671	.00068	.02354	.46770	.698
	(,								
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vice Letter No. 918			n P. He			Effective		ly 1, 20	
• • •	Senior Vice President					No			

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Southwest	Charges [3] and	Subtotal Gas			_	Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	φ11.00						φ 11.00
Summer (June – September)							
First 100	\$.45360	\$.20736	\$ 66096	\$ 00068	\$.03747	\$.46770	\$ 1.1668 [.]
Next 500	.35760			.00068	.03747	.46770	1.0708
Next 2,400	.26460			.00068	.03747	.46770	.9778
Over 3,000	.14275			.00068	.03747	.46770	.8559
Winter (October – May)		.20100		.00000	.007 11		.0000
First 100	\$.45360	\$.23256	\$ 68616	\$.00068	\$ 03747	\$.46770	\$ 1.1920
Next 500	.35760			.00068	.03747	.46770	1.0960
Next 2,400	.26460			.00068	.03747	.46770	1.0030
Over 3,000	.14275			.00068	.03747	.46770	.8811
Over 3,000	.14275	.23230	.57551	.00008	.03747	.40770	.0011
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	<i>Q</i> 20.00						¢ _0.00
Summer (June – September)	\$.07276	\$.19158	\$ 26434	\$ 00068	\$.03747	\$.46770	\$.7701
Winter (October – May)	.07276		.29547	.00068	.03747	.46770	.8013
Wintel (Octobel May)	.07270	.22211	.20041	.00000	.00141	.40770	.0010.
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	<i>Q</i> 20.00						¢ _0.00
Summer (June – September)	\$.76217	\$.19158	\$ 95375	\$ 00068	\$.03747	\$.46770	\$ 1.4596
Winter (October – May)	.76217			.00068	.03747	.46770	1.4876
Winter (October May)	.70217	.21505	.50102	.00000	.00747	.40770	1.40707
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:	φ 20.00						φ 20.00
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$ 00068		\$.46770	\$.76589
Winter (October – May)	.09015	•		.00068		.46770	.7910
	.03013	.23230	.52271	.00000		.40770	.79103
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:	φ100.00						φ 100.00
Summer (June – September)	\$.14698	\$.00894	\$ 15592	\$.00068	\$ 03747		\$.1940
Winter (October – May)	.14698			.00068	.03747		.1940
Winter (Colober May)	.14000	.00004	.10002	.00000	.00141		.1040
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00468
0.1							
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000
						07.01	
		led by	Dat	e Filed	Jur	<u>ne 27, 20</u> ly 1, 20	<u>J13</u>
Advice Letter No. 918		P. Hester					
Decision No	Senior Vi	ce Preside	ent Res	solution	No.		

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

		Charges [3]		Other Surcharges			
	Southwest	and	Subtotal Gas	-			Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	GN-10, GN-12, GN-20, <u>GN-25</u>	GN-15	GN-35, <u>GN-40</u>	<u>GN-50</u>	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$.19734	\$.19890	\$.19072	\$.17494	\$.17494	\$.19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$.00894
Total Rate Adjustment	\$.23773	\$.23948					
Total Rate Adjustment (Summer)			\$.20736	\$.19158	\$.19158	\$.20736	\$.00894
Total Rate Adjustment (Winter)			\$.23256	\$.22271	\$.21965	\$.23256	\$.00894

* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 918 Decision No. Issued by John P. Hester Senior Vice President Date Filed June 27, 2012 Effective July 1, 2013 Resolution No.