STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

| Margin \$ 5.00 \$.16623 .26719 \$ 4.00 | Adju \$ | .24924 .24924 | Usa \$ | ge Rate | CPUC | PPP [3] | Gas Cost | Sal | es Rate 5.00 |
|---|--|--|---|--|--|---|--|---|--|
| \$.16623 .26719 | \$ | | \$ | 44547 | | | | \$ | 5.00 |
| \$.16623 .26719 | \$ | | \$ | A 4 5 4 7 | | | | \$ | 5.00 |
| .26719 | \$ | | \$ | 1 4 - 1 - 1 | | | | | |
| .26719 | \$ | | \$ | 44547 | | | | | |
| | | .24924 | | .41547 | \$.00068 | \$.03747 | \$.38499 | \$ | .83861 |
| \$ 4.00 | | | | .51643 | .00068 | .03747 | .38499 | \$ | .93957 |
| \$ 4.00 | | | | | | | | | |
| | | | | | | | | \$ | 4.00 |
| | | | | | | | | | |
| \$.00614 | \$ | .24924 | \$ | .25538 | \$.00068 | \$.02354 | \$.38499 | \$ | .66459 |
| .08691 | | .24924 | | .33615 | .00068 | .02354 | .38499 | | .74536 |
| | | | | | | | | | |
| \$ 6.00 | | | | | | | | \$ | 6.00 |
| \$.25130 | \$ | .25100 | \$ | .50230 | \$.00068 | \$.03747 | \$.38499 | \$ | .92544 |
| | | | | | | | | | |
| \$ 11.00 | | | | | | | | \$ | 11.00 |
| | | | | | | | | | |
| • | \$ | | \$ | - | + | • • • | + | | .83861 |
| .26719 | | .24924 | | .51643 | .00068 | .03747 | .38499 | \$ | .93957 |
| | | | | | | | | | |
| \$ 11.00 | | | | | | | | \$ | 11.00 |
| | | | | | | | | | |
| \$.16623 | \$ | .24924 | \$ | .41547 | \$.00068 | \$.03747 | \$.38499 | \$ | .83861 |
| .26719 | | .24924 | | .51643 | .00068 | .03747 | .38499 | \$ | .93957 |
| \$ (5.65) | | | | | | | | \$ | (5.65) |
| | | | | | | | | | |
| \$ 8.80 | | | | | | | | \$ | 8.80 |
| | | | | | | | | | |
| | | | | | | | | | |
| \$.03627 | \$ | .21845 | \$ | .25472 | \$.00068 | \$.02354 | \$.38499 | \$ | .66393 |
| .02427 | | .21845 | | .24272 | .00068 | .02354 | .38499 | | .65193 |
| | | | | | | | | | .63993 |
| (.00690) | | .21845 | | .21155 | .00068 | .02354 | .38499 | | .62076 |
| • • • • • • | • | 0.1005 | • | 07-1- | • • • • • • • | • • • • • • • | • • • • • • | ¢ | |
| | \$ | | \$ | | | | | \$ | .68436 |
| | | | | | | | | | .67236 |
| | | | | | | | | | .66036 |
| (.01200) | | .24399 | | .23199 | .00068 | .02354 | .38499 | | .64120 |
| | | | | | | | | | |
| | | | | | | | | | |
| | \$.25130 \$ 11.00 \$.16623 .26719 \$ 11.00 \$.16623 .26719 \$.16623 .26719 \$.16623 \$.655) \$ 8.80 \$.03627 | \$.25130 \$ \$ 11.00 \$.16623 \$.26719 \$ \$ 11.00 \$.16623 \$.26719 \$ \$ (5.65) \$ 8.80 \$.03627 \$.02427 .01227 (.00690) \$.03116 \$.00716 \$ | \$.25130 \$.25100 \$ 11.00 \$.16623 \$.24924 .24924 \$ 11.00 \$.16623 \$.24924 .24924 \$.26719 \$.24924 .24924 \$.26719 \$.24924 .24924 \$ (5.65) \$.8.80 \$.03627 \$.21845 .02427 .21845 .01227 .21845 | \$.25130 \$.25100 \$ \$ 11.00 \$.16623 \$.24924 \$.26719 \$.24924 \$ \$ 11.00 \$.16623 \$.24924 \$ \$.26719 \$.24924 \$ \$.26719 \$.24924 \$ \$.24924 \$ \$ (5.65) \$.8.80 \$.03627 \$.21845 .21845 .01227 .21845 .21845 .01227 .21845 .21845 .21845 .01227 .21845 .21845 .21845 \$.03116 \$.24399 .00716 .24399 \$.24399 | \$.25130 \$.25100 \$.50230 \$ 11.00 \$.16623 \$.24924 \$.41547 .26719 \$.24924 \$.41547 .51643 \$ 11.00 \$.16623 \$.24924 \$.41547 .26719 \$.24924 \$.41547 .26719 \$.24924 \$.41547 .51643 \$ (5.65) \$.8.80 \$.03627 \$.21845 .151643 \$.03627 \$.21845 .24924 \$.01227 .21845 .21845 .25472 .21845 .21845 .24272 .21845 .21845 .24272 .21155 \$.03116 \$.24399 \$.27515 .001916 .24399 \$.25115 | \$.25130 \$.25100 \$.50230 \$.00068 \$ 11.00 \$.16623 \$.24924 \$.41547 \$.00068 .26719 \$.24924 \$.41547 \$.00068 .00068 \$ 11.00 \$.16623 \$.24924 \$.41547 \$.00068 .26719 \$.24924 \$.41547 \$.00068 .26719 \$.24924 \$.41547 \$.00068 .00068 \$.03627 \$.24924 \$.41547 \$.00068 .00068 \$.03627 \$.21845 \$.25472 \$.00068 .01227 .21845 .21855 \$.00068 .00068 \$.03116 \$.24399 \$.27515 \$.00068 .00068 \$.00068 | \$.25130 \$.25100 \$.50230 \$.00068 \$.03747 \$ 11.00 \$.16623 \$.24924 \$.41547 \$.00068 \$.03747 .26719 .24924 \$.41547 .00068 \$.03747 .03747 \$ 11.00 \$.16623 \$.24924 \$.41547 .00068 \$.03747 .26719 .24924 \$.41547 .00068 \$.03747 .26719 .24924 \$.41547 .00068 \$.03747 .26719 .24924 \$.41547 .00068 \$.03747 .03747 \$ (5.65) \$.8.80 \$.03627 \$.21845 .24924 \$.00068 \$.02354 .02427 .21845 .24272 \$.00068 .02354 .01227 .21845 .21155 .00068 \$.02354 .02354 .01227 .21845 .21155 .00068 \$.02354 .02354 \$.03116 \$.24399 \$.27515 \$.00068 \$.02354 .00716 .24399 .25115 .00068 \$.02354 .02354 | \$.25130 \$.25100 \$.50230 \$.00068 \$.03747 \$.38499 \$ 11.00 \$.16623 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .26719 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 .00746 \$.21845 \$.25472 \$.00068 \$.02354 \$.38499 .02354 \$.38499 .02 | \$.25130 \$.25100 \$.50230 \$.00068 \$.03747 \$.38499 \$ \$ 11.00 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 \$ \$.16623 \$.24924 \$.41547 \$.00068 .03747 \$.38499 \$ \$.16623 \$.24924 \$.41547 \$.00068 .03747 \$.38499 \$ \$.16623 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 \$ \$.16623 \$.24924 \$.41547 \$.00068 \$.03747 \$.38499 \$ \$.0368 \$.03747 \$.38499 \$ \$.03668 \$.02354 \$.38499 \$.02354 \$.38499 \$.02354 \$.38499 \$ \$.03116 \$.24399 \$.27515 \$.00068 \$.02354 \$.38499 \$ \$.03116 \$.24399 \$.27515 \$.00068 \$.02354 \$.38499 \$.02354 \$.38499 \$.01916 \$.24399 \$.27515 \$.00068 \$.02354 \$.38499 \$.02354 |

Advice Letter No. 922 Decision No. John P. Hester Senior Vice President Date Filed <u>September 27, 2013</u> Effective <u>October 1, 2013</u> Resolution No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

| | Southwest | Charges [2] and | Subtotal Gas | Other Surcharges | | | Effective | |
|--|-----------|--------------------|--------------|------------------|-----------|----------|-----------|---------|
| Schedule No. and Type of Change | Margin | Adjustments | | CPUC | PPP [3] | Gas Cost | | es Rate |
| SLT-40-Core General Gas Service | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | • | | | | | | | |
| Summer (May – October) | | | | | | | | |
| First 100 | \$.19620 | \$.21845 | \$.41465 | \$.00068 | \$.03747 | \$.38499 | \$ | .83779 |
| Next 500 | .18120 | | .39965 | .00068 | .03747 | .38499 | | .82279 |
| Next 2,400 | .16620 | .21845 | .38465 | .00068 | .03747 | .38499 | | .80779 |
| Over 3,000 | .14224 | .21845 | .36069 | .00068 | .03747 | .38499 | | .78383 |
| Winter (November – April) | | | | | | | | |
| First 100 | \$.19620 | \$.24399 | \$.44019 | \$.00068 | \$.03747 | \$.38499 | \$ | .86333 |
| Next 500 | .18120 | .24399 | .42519 | .00068 | .03747 | .38499 | | .84833 |
| Next 2,400 | .16620 | .24399 | .41019 | .00068 | .03747 | .38499 | | .83333 |
| Over 3,000 | .14224 | .24399 | .38623 | .00068 | .03747 | .38499 | | .80937 |
| SLT-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.14348 | \$.20246 | \$.34594 | \$.00068 | \$.03747 | \$.38499 | \$ | .76908 |
| Winter (November – April) | .14348 | .23401 | .37749 | .00068 | .03747 | .38499 | | .80063 |
| SLT-60-Core Internal Combustion Engine Gas Service | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.16331 | \$.20246 | \$.36577 | \$.00068 | \$.03747 | \$.38499 | \$ | .78891 |
| Winter (November – April) | .16331 | .23091 | .39422 | .00068 | .03747 | .38499 | | .81736 |
| SLT-66-Core Small Electric Power Generation Gas | | | | | | | | |
| Service | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ | 11.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.09546 | \$.21845 | \$.31391 | \$.00068 | | \$.38499 | \$ | .69958 |
| Winter (November – April) | .09546 | .24399 | .33945 | .00068 | | .38499 | \$ | .72512 |
| SLT-70-Noncore General Gas Transportation Service | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | \$ ´ | 100.00 |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.13507 | \$.01737 | \$.15244 | \$.00068 | \$.03747 | | \$ | .19059 |
| Winter (November – April) | .13507 | .01737 | .15244 | .00068 | .03747 | | | .19059 |
| TFF-Transportation Franchise Fee Surcharge Provision | _ | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$ | .00784 |
| MHPS-Master-Metered Mobile Home Park Safety | _ | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$ | .21000 |
| | | | | | | | | |

Advice Letter No. 922 Decision No. Issued by John P. Hester Senior Vice President Date Filed <u>September 27, 2013</u> Effective <u>October 1, 2013</u> Resolution No.

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

| | Southwest | Charges [2] and | Subtotal Gas | Other Surcharges | | | Effective |
|---------------------------------|-----------|--------------------|--------------|------------------|---------|----------|------------|
| Schedule No. and Type of Change | Margin | | Usage Rate | CPUC | PPP [3] | Gas Cost | Sales Rate |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | SLT-10, SLT-12, SLT-20, SLT-25 | SLT-15 | SLT-35, SLT-40, SLT-66 | SLT-50 | SLT-60 | SLT-70 |
|-------------------------------------|---|-----------|------------------------------|-----------|-----------|-----------|
| Upstream Intrastate Charges | | | | | | |
| Reservation | \$.20000 | \$.20157 | \$.19328 | \$.17729 | \$.17729 | |
| Storage | .02407 | .02426 | | | | |
| Summer | | | .00000 | .00000 | .00000 | |
| Winter | | | .02554 | .03155 | .02845 | |
| FCAM Balancing Account Adjustment * | .02517 | .02517 | .02517 | .02517 | .02517 | \$.01737 |
| Total Rate Adjustment | \$.24924 | \$.25100 | | | | |
| Total Rate Adjustment (Summer) | | | \$.21845 | \$.20246 | \$.20246 | \$.01737 |
| Total Rate Adjustment (Winter) | | | \$.24399 | \$.23401 | \$.23091 | \$.01737 |

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 913 Decision No. Issued by John P. Hester Senior Vice President Date Filed February 26, 2013 Effective March 1, 2013 Resolution No.