California Gas Tariff

Canceling 36th Revised Cal. P.U.C. Sheet No. 68
Canceling 35th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

| Schedule No. and Type of Charge | | uthwest | | rges [3] and | Subtotal Gas | | Other Sur | Gas Cost | ⊏f | fective | |
|---|----------|---|----|------------------|--------------|------------------|------------------|------------------|------------------|------------|----------------|
| | | Margin | | Adjustments | | ge Rate | CPUC | | PPP [4] | Sales Rate | |
| GN-10-Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 5.00 | | | | | | | | \$ | 5.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .56870 | \$ | .23773 | \$ | .80643 | \$.00068 | \$.03747 | \$.37906 | \$ 1 | 1.2236 |
| Tier II | | .67941 | | .23773 | | .91714 | .00068 | .03747 | .37906 | 1 | 1.3343 |
| GN-12-CARE Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 4.00 | | | | | | | | \$ | 4.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .33160 | \$ | .23773 | \$ | .56933 | \$.00068 | \$.02354 | \$.37906 | \$ | .9726 |
| Tier II | | .42017 | | .23773 | | .65790 | .00068 | .02354 | .37906 | . 1 | 1.0611 |
| GN-15-Secondary Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | - \$ | 6.00 | | | | | | | | \$ | 6.00 |
| Cost per Therm: | \$ | .70491 | \$ | .23948 | \$ | .94439 | \$.00068 | \$.03747 | \$.37906 | \$ 1 | 1.3616 |
| GN-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | |
| Basic Service Charge | - \$: | 25.00 | | | | | | | | \$ | 25.00 |
| Cost per Therm: | Ψ. | _0.00 | | | | | | | | Ψ | _0.00 |
| Baseline Quantities | \$ | .56870 | \$ | .23773 | \$ | .80643 | \$.00068 | \$.03747 | \$.37906 | \$ 1 | 1.2236 |
| Tier II | Ψ | .67941 | Ψ | .23773 | Ψ | .91714 | .00068 | .03747 | .37906 | | 1.3343 |
| | | | | | | | | | .0.000 | | |
| GN-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | | | |
| Basic Service Charge | - \$: | 25.00 | | | | | | | | \$ | 25.00 |
| Cost per Therm: | Ψ. | _0.00 | | | | | | | | Ψ | _0.00 |
| Baseline Quantities | \$ | .56870 | \$ | .23773 | \$ | .80643 | \$.00068 | \$.03747 | \$.37906 | \$ 1 | 1.2236 |
| Tier II | * | .67941 | * | .23773 | * | .91714 | .00068 | .03747 | .37906 | | 1.3343 |
| Submetered Discount per Occupied Space | \$(| 10.95) | | .20110 | | .01711 | .00000 | .001 11 | .07 000 | | (10.95 |
| Custilities 2 iocount poi Cocupiou Opuco | Ψ(| . 0.00, | | | | | | | | Ψ | (|
| GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 8.80 | | | | | | | | \$ | 8.80 |
| Cost per Therm: | | | | | | | | | | | |
| Summer (June – September) | | | | | | | | | | | |
| First 100 | \$ | .24560 | \$ | .20736 | \$ | .45296 | \$.00068 | \$.02354 | \$.37906 | \$ | .8562 |
| Next 500 | * | .16880 | * | .20736 | * | .37616 | .00068 | .02354 | .37906 | • | .7794 |
| Next 2,400 | | .09440 | | .20736 | | .30176 | .00068 | .02354 | .37906 | | .7050 |
| Over 3,000 | (| .00308) | | .20736 | | .20428 | .00068 | .02354 | .37906 | | .6075 |
| Winter (October – May) | ` | , | | | | | | .32001 | | | |
| First 100 | \$ | .24056 | \$ | .23256 | \$ | .47312 | \$.00068 | \$.02354 | \$.37906 | \$ | .8764 |
| | Ψ | .16376 | Ψ | .23256 | Ψ | .39632 | .00068 | .02354 | .37906 | Ψ | .7996 |
| Next 500 | | | | | | | | | | | |
| Next 500 Next 2 400 | | 08936 | | 23256 | | 32192 | OUURX | (12354 | 37906 | | 7250 |
| Next 500 Next 2,400 Over 3,000 | , | .08936 | | .23256 .23256 | | .32192 .22444 | .00068 .00068 | .02354 .02354 | .37906 .37906 | | .7252 .6277 |

| | | Issued by | Date Filed | November 27, 2013 |
|------------------|-----|-----------------------|------------|-------------------|
| Advice Letter No | 925 | John P. Hester | Effective | December 1, 2013 |
| Decision No. | | Senior Vice President | Resolution | No |

Las Vegas, Nevada 89193-8510 California Gas Tariff 36th Revised Cal. P.U.C. Sheet No. ____35th Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

Canceling

| | Southwest | Charges [3] and | Subtotal Gas | Other Su | ırcharges | | Effective |
|--|-----------|--------------------|--------------|----------|----------------|-----------|------------|
| Schedule No. and Type of Charge | Margin | | Usage Rate | CPUC | PPP [4] | Gas Cost | Sales Rate |
| CN 40 Core Conord Coe Souries | | | | | | | |
| GN-40-Core General Gas Service Basic Service Charge | \$11.00 | | | | | | \$ 11.00 |
| Cost per Therm: | \$11.00 | | | | | | \$ 11.00 |
| · | | | | | | | |
| Summer (June – September) First 100 | \$.45360 | \$.20736 | 2003 P | \$ 00069 | \$.03747 | \$.37906 | \$ 1.07817 |
| Next 500 | .35760 | | | .00068 | .03747 | .37906 | .98217 |
| Next 2,400 | .26460 | | | .00068 | .03747 | .37906 | .88917 |
| Over 3,000 | .14275 | | | .00068 | .03747 | .37906 | .76732 |
| Winter (October – May) | .14273 | .20730 | .55011 | .00000 | .03747 | .37 900 | .10132 |
| First 100 | \$.45360 | \$.23256 | \$.68616 | \$ 00069 | ¢ 02747 | \$.37906 | \$ 1.10337 |
| Next 500 | .35760 | | | .00068 | .03747 | .37906 | 1.00737 |
| | .26460 | | | .00068 | .03747 | .37906 | .91437 |
| Next 2,400 | .14275 | | | .00068 | .03747 | .37906 | .79252 |
| Over 3,000 | .14275 | .23230 | .3/331 | .00000 | .03747 | .37900 | .19252 |
| GN-50-Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | |
| Summer (June – September) | \$.07276 | \$.19158 | \$.26434 | \$.00068 | \$.03747 | \$.37906 | \$.68155 |
| Winter (October – May) | .07276 | .22271 | .29547 | .00068 | .03747 | .37906 | .71268 |
| GN-60-Core Internal Combustion Engine Gas Service | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | |
| Summer (June – September) | \$.76217 | \$.19158 | \$.95375 | \$.00068 | \$.03747 | \$.37906 | \$ 1.37096 |
| Winter (October – May) | .76217 | .21965 | .98182 | .00068 | .03747 | .37906 | 1.39903 |
| GN-66-Core Small Electric Power Generation Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | Ψ =0.00 | | | | | | Ψ0.00 |
| Summer (June – September) | \$.09015 | \$.20736 | \$.29751 | \$ 00068 | | \$.37906 | \$.67725 |
| Winter (October – May) | .09015 | | | .00068 | | .37906 | \$.70245 |
| CNI 70 Nancara Canaral Coa Transportation Comica | | | | | | | |
| GN-70-Noncore General Gas Transportation Service | \$100.00 | | | | | | ¢ 100 00 |
| Basic Service Charge | φ100.00 | | | | | | \$ 100.00 |
| Cost per Therm: | ¢ 44600 | ¢ 00004 | ¢ 45500 | ¢ 000c0 | ተ በ2747 | | ¢ 4040 |
| Summer (June – September) | \$.14698 | \$.00894 | | | | | \$.19407 |
| Winter (October – May) | .14698 | .00894 | .15592 | .00068 | .03747 | | .19407 |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00392 |
| MHPS-Master-Metered Mobile Home Park Safety | | | | | | | |
| | | | | | | | |
| Inspection Provision | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$.2100 |

| | | Issued by | Date Filed | November 27, 2013 |
|------------------|-----|-----------------------|------------|-------------------|
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| Decision No. | | Senior Vice President | Resolution | No |

Advice Letter No. 924
Decision No. 924

| 8th Revised Cal. P.U.C. Sheet No. | 70 |
|-----------------------------------|----|
| 7th Revised Cal. P.U.C. Sheet No. | 70 |

Canceling ___

| EFFECTIVE RATES APPLICABL | STATEM E TO NOR | | | | | IA DI' | VISI(| ON SC | HEI | DULES (| 1] [2] |
|--|--|---|--|--|---|--|--|--|--|--|---|
| | | | | | _ | | | | | | |
| | | | Charge | es [3] | | | Otho | r Surcharç | 205 | | |
| Schedule No. and Type of Change | | nwest | and | b | Subtota | | CPUC | | | Con Cont | Effective |
| Schedule No. and Type of Change | Nia | rgin | Adjustn | nents | Usage | Rate | CPUC | C PPF | ' [4] | Gas Cost | Sales Rate |
| [1] Customers taking only transportation service will components of the Effective Sales Rate, plus a Transportation system shrinkage. The PGA Balancing a transportation service for the greater period of either Account Adjustment was developed. The volume of Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas, excluding franchise fees and [2] A Franchise Fee differential of 2.5% will be application. | nsportation S Account Adju er 12 months on arge for cust be the produc uncollectibles | ervice stmer or the comer t of th s, mul | e Charg nt is app conclust- secure se custo tiplied b | e of \$ blicab sion of d nate mer-s by the | \$780 pe ble to cu of the a cural gas secured most o | er mont istomei mortiza s trans d volum current | h and s cor ation p oortat es tra autho | I an amo overting foreriod up tion will a ansported prized fra | unt o rom oon v also t d, m anchi | of \$.00263 p sales servion vhich the Ba be subject t ultiplied by se fee facto | per therm for ce to alancing o the TFF the monthly or. |
| of the Town of Truckee. | | | | | | | | | | | |
| [3] The Charges and Adjustments applicable to eac | GN-10, GN-12, GN-20, | chedu | ile inclu | | he follo | wing co | ompo | nents: | | | |
| - <u>-</u> | GN-25 | G | N-15 | G | N-40 | GN- | 50 | GN-60 | <u> </u> | GN-66 | GN-70 |
| Upstream Interstate Charges | Ф 40704 | Φ. | 10000 | Ф | 40070 | ф 4 7 | 10.1 | Ф 4 7 40 | 4 A | 40070 | |
| Reservation | \$.19734 | | 19890 | ъ. | 19072 | \$.17 | 494 | \$.1749 | 4 \$ | .19072 | |
| Storage Summer | .02375 | .(| 02394 | | 00000 | 00 | 000 | .0000 | Λ | .00000 | |
| Winter | | | | | 02520 | | 113 | .0280 | | .02520 | |
| FCAM Balancing Account Adjustment * | .01664 | (| 01664 | | 02520 | | 664 | .0260 | | .02520 | \$.00894 |
| Total Rate Adjustment | \$.23773 | | 23948 | | 0100+ | 01 | - | .0100 | - - | .01004 | Ψ .0003- |
| • | ψ .23773 | Ψ | 20040 | ■ | 20726 | ¢ 10 | 150 | ¢ 1015 | o ¢ | 20726 | ¢ 00004 |
| Total Rate Adjustment (Summer) | | | | _ | 20736 | \$.19 | | \$.1915 | — i | | \$.00894 |
| Total Rate Adjustment (Winter) | | | | φ. | 23256 | \$.22 | 271 | \$.2196 | 5 \$ | .23256 | \$.00894 |
| * The FCAM surcharge includes an amount of \$.00 recorded revenues intended to recover these costs. [4] The PPP Surcharge applies to all gas sales and G-PPPS. The PPP Surcharge includes <\$.00093> current program year expenses. | transportatio | n ser\ | vice exc | ludin | g exem | ıpt cust | omer | s as defi | ned | in Rate Sch | edule No. |
| | | | ued by | | | Date | | ed <u>C</u> |)ctc | ober 30, | 2012 |
| Advice Letter No. 924 | Jo | ohn I | P. Hes | ster | | Effec | ctive | N | ove | ember 1 | <u>, 2013 </u> |

John P. Hester Senior Vice President

Resolution No.