STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Surcharges			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Ra	
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.0	
Cost per Therm:	φ 0.00						φ 0.0	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.38415	\$.837	
Tier II	.26719	.24924	.51643	.00068	.03747	.38415	\$.938	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.0	
Cost per Therm:								
Baseline Quantities	\$.00631	\$.24924	\$.25555	\$.00068	\$.02354	\$.38415	\$.663	
Tier II	.08707	.24924	.33631	.00068	.02354	.38415	.744	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.0	
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.38415	\$.924	
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.0	
Cost per Therm:	ψ 11.00						ψ	
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.38415	\$.837	
Tier II	.26719	.24924	.51643	φ.00000 86000.	.03747	.38415	\$.938	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00						\$ 11.0	
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.38415	\$.837	
Tier II	.26719	.24924	.51643	.00068	.03747	.38415	\$.938	
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.6	
SLT-35-Agriculture Employee Housing &								
Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80						\$ 8.8	
Cost per Therm:	φ 0.00						φ 0.0	
Summer (May – October)								
First 100	\$.03644	\$.21845	\$.25489	\$.00068	\$.02354	\$.38415	\$.663	
Next 500	.02444	.21845	.24289	φ.00008 86000.	.02354	.38415	φ .000 .65	
Next 2,400	.01244	.21845	.23089	.00068	.02354	.38415	.639	
Over 3,000	(.00673)	.21845	.23003	.00008	.02354	.38415	.620	
Winter (November – April)	(.210-10	.21172		.52004	.00410	.020	
First 100	\$.03133	\$.24399	\$.27532	\$.00068	\$.02354	\$.38415	\$.683	
Next 500	.01933	.24399	.26332	.00068	.02354	.38415	.671	
Next 2,400	.00733		.25132	.00068	.02354	.38415	.659	
Over 3,000	(.01184)		.23215	.00068	.02354	.38415	.640	
		Issued I		Date Filed	Nover	nber 27	. 2013	
vice Letter No. 925		John P. He		Effective	Dece			

Decision No._____

John P. Hester Senior Vice President Effective December 1, 2013 Resolution No.

36th RevisedCal. P.U.C. Sheet No.7235th RevisedCal. P.U.C. Sheet No.72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Surcharges			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sal	es Rate
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	ψ11.00						Ψ	11.00
Summer (May – October)								
First 100	\$.19620	\$.21845	\$ 41465	\$ 00068	\$.03747	\$.38415	\$.83695
Next 500	.18120	•		.00068	.03747	.38415	Ψ	.82195
Next 2,400	.16620			.00068	.03747	.38415		.80695
Over 3,000	.14224			.00068	.03747	.38415		.78299
Winter (November – April)		.21010		.00000		.00110		
First 100	\$.19620	\$.24399	\$.44019	\$ 00068	\$ 03747	\$.38415	\$.86249
Next 500	.18120			.00068	.03747	.38415	Ψ	.84749
Next 2,400	.16620			.00068	.03747	.38415		.83249
Over 3,000	.14224			.00068	.03747	.38415		.80853
0.000	.14224	.24000	.00020	.00000	.03747	.50415		.00000
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.38415	\$.76824
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.38415		.79979
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	ψ11.00						Ψ	11.00
Summer (May – October)	\$.16331	\$.20246	\$ 36577	\$ 00068	\$.03747	\$.38415	\$.78807
Winter (November – April)	.16331	•	.39422	.00068	.03747	.38415	Ψ	.81652
		.2000						
SLT-66-Core Small Electric Power Generation Gas								
Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.38415	\$.69874
Winter (November – April)	.09546	.24399	.33945	.00068		.38415	\$.72428
SLT-70-Noncore General Gas Transportation Service	¢100.00						¢.	
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:	¢ 40507	¢ 04707	¢ 45044	¢ 00000	¢ 00747		¢	40050
Summer (May – October)	\$.13507		+ -				\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747			.19059
TFF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm							\$.00779
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision	_							
MHPS Surcharge per Space per Month	-						\$.21000

Advice Letter No. 925 Decision No.

Issued by John P. Hester Senior Vice President Date Filed November 27, 2013 Effective December 1, 2013 Resolution No.

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Southwest	Charges [2] west and Subtotal Gas			Other Surcharges		Effective
Schedule No. and Type of Change	Margin		Usage Rate		PPP [3]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Interstate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	\$.24924	\$.25100				
Total Rate Adjustment (Summer)			\$.21845	\$.20246	\$.20246	\$.01737
Total Rate Adjustment (Winter)			\$.24399	\$.23401	\$.23091	\$.01737

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 924 Decision No. Issued by John P. Hester Senior Vice President Date Filed <u>October 30, 2013</u> Effective <u>November 1, 2013</u> Resolution No.