

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]**

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .56870	\$ .23773	\$ .80643	\$ .00068	\$ .03813	\$ .44607	\$ 1.29131
Tier II	.67941	.23773	.91714	.00068	.03813	.44607	1.40202
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .31820	\$ .23773	\$ .55593	\$ .00068	\$ .02398	\$ .44607	\$ 1.02666
Tier II	.40677	.23773	.64450	.00068	.02398	.44607	1.11523
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$ .70491	\$ .23948	\$ .94439	\$ .00068	\$ .03813	\$ .44607	\$ 1.42927
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56870	\$ .23773	\$ .80643	\$ .00068	\$ .03813	\$ .44607	\$ 1.29131
Tier II	.67941	.23773	.91714	.00068	.03813	.44607	1.40202
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56870	\$ .23773	\$ .80643	\$ .00068	\$ .03813	\$ .44607	\$ 1.29131
Tier II	.67941	.23773	.91714	.00068	.03813	.44607	1.40202
Submetered Discount per Occupied Space	\$(10.95)						\$( 10.95)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$ .23219	\$ .20736	\$ .43955	\$ .00068	\$ .02398	\$ .44607	\$ .91028
Next 500	.15539	.20736	.36275	.00068	.02398	.44607	.83348
Next 2,400	.08099	.20736	.28835	.00068	.02398	.44607	.75908
Over 3,000	(.01649)	.20736	.19087	.00068	.02398	.44607	.66160
Winter (October – May)							
First 100	\$ .22715	\$ .23256	\$ .45971	\$ .00068	\$ .02398	\$ .44607	\$ .93044
Next 500	.15035	.23256	.38291	.00068	.02398	.44607	.85364
Next 2,400	.07595	.23256	.30851	.00068	.02398	.44607	.77924
Over 3,000	(.02153)	.23256	.21103	.00068	.02398	.44607	.68176

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				CPUC	PPP [4]		
<b>GN-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$ .45360	\$ .20736	\$ .66096	\$ .00068	\$ .03813	\$ .44607	\$ 1.14584
Next 500	.35760	.20736	.56496	.00068	.03813	.44607	1.04984
Next 2,400	.26460	.20736	.47196	.00068	.03813	.44607	.95684
Over 3,000	.14275	.20736	.35011	.00068	.03813	.44607	.83499
Winter (October – May)							
First 100	\$ .45360	\$ .23256	\$ .68616	\$ .00068	\$ .03813	\$ .44607	\$ 1.17104
Next 500	.35760	.23256	.59016	.00068	.03813	.44607	1.07504
Next 2,400	.26460	.23256	.49716	.00068	.03813	.44607	.98204
Over 3,000	.14275	.23256	.37531	.00068	.03813	.44607	.86019
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .07276	\$ .19158	\$ .26434	\$ .00068	\$ .03813	\$ .44607	\$ .74922
Winter (October – May)	.07276	.22271	.29547	.00068	.03813	.44607	.78035
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .76217	\$ .19158	\$ .95375	\$ .00068	\$ .03813	\$ .44607	\$ 1.43863
Winter (October – May)	.76217	.21965	.98182	.00068	.03813	.44607	1.46670
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .09015	\$ .20736	\$ .29751	\$ .00068		\$ .44607	\$ .74426
Winter (October – May)	.09015	.23256	.32271	.00068		.44607	.76946
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$ .14698	\$ .00894	\$ .15592	\$ .00068	\$ .03813		\$ .19473
Winter (October – May)	.14698	.00894	.15592	.00068	.03813		.19473
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00445
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

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Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [4]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Interstate Charges							
Reservation	\$ .19734	\$ .19890	\$ .19072	\$ .17494	\$ .17494	\$ .19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$ .00894
Total Rate Adjustment	<u>\$ .23773</u>	<u>\$ .23948</u>					
Total Rate Adjustment (Summer)			<u>\$ .20736</u>	<u>\$ .19158</u>	<u>\$ .19158</u>	<u>\$ .20736</u>	<u>\$ .00894</u>
Total Rate Adjustment (Winter)			<u>\$ .23256</u>	<u>\$ .22271</u>	<u>\$ .21965</u>	<u>\$ .23256</u>	<u>\$ .00894</u>

\* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.