SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 38th Revised Cal. P.U.C. Sheet No. ________ 37th Revised Cal. P.U.C. Sheet No. _______

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

| | So | Charges [2] Southwest and Subtotal Gas | | Other Surcharges | | | Effective | | | |
|---|----|--|----|------------------|----|---------|-----------|-----------|-----------|----------|
| Schedule No. and Type of Charge | | /largin | | stments | | ge Rate | CPUC | PPP [3] | Gas Cost | Sales Ra |
| GS-10-Residential Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ | 5.00 | | | | | | | | \$ 5.0 |
| Cost per Therm: | • | | | | | | | | | • |
| Baseline Quantities | \$ | .54629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.44594 | \$ 1.278 |
| Tier II | | .70793 | | .12737 | | .83530 | .00068 | .15854 | .44594 | 1.440 |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ | 5.00 | | | | | | | | \$ 5.0 |
| Cost per Therm: | , | | | | | | | | | • |
| Tier I | \$ | .54629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.44594 | \$ 1.278 |
| Tier II | • | .70793 | • | .12737 | , | .83530 | .00068 | .15854 | .44594 | 1.440 |
| Air-Conditioning | | .32282 | | .12737 | | .45019 | .00068 | .15854 | .44594 | 1.055 |
| GS-12-CARE Residential Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ | 4.00 | | | | | | | | \$ 4.0 |
| Cost per Therm: | Ψ | | | | | | | | | ÷ |
| Baseline Quantities | \$ | .32237 | \$ | .12737 | \$ | .44974 | \$.00068 | \$.02398 | \$.44594 | \$.920 |
| Tier II | • | .45168 | * | .12737 | • | .57905 | .00068 | .02398 | .44594 | \$ 1.049 |
| GS-15-Secondary Residential Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ | 6.00 | | | | | | | | \$ 6.0 |
| Cost per Therm: | \$ | .85149 | \$ | .12546 | \$ | .97695 | \$.00068 | \$.15854 | \$.44594 | \$ 1.582 |
| · | Ψ | .00140 | Ψ | .12040 | Ψ | .07000 | ψ.00000 | ψ.1000+ | Ψ1-00-1 | Ψ 1.002 |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ | 25.00 | | | | | | | | \$ 25.0 |
| Cost per Therm: | | | | | | | | | | |
| Baseline Quantities | \$ | .54629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.44594 | \$ 1.278 |
| Tier II | | .70793 | | .12737 | | .83530 | .00068 | .15854 | .44594 | 1.440 |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | | |
| Basic Service Charge | \$ | 25.00 | | | | | | | | \$ 25.0 |
| Cost per Therm: | | | | | | | | | | |
| Baseline Quantities | \$ | .54629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.44594 | \$ 1.278 |
| Tier II | | .70793 | | .12737 | | .83530 | .00068 | .15854 | .44594 | 1.440 |
| Submetered Discount per Occupied Space | \$ | (8.35) | | | | | | | | \$ (8.3 |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ | 8.80 | | | | | | | | \$ 8.8 |
| Cost per Therm: | Ψ | 5.50 | | | | | | | | ψ 0.0 |
| Summer (May – October) | | | | | | | | | | |
| First 100 | \$ | .26843 | \$ | .11254 | \$ | .38097 | \$.00068 | \$.02398 | \$.44594 | \$.851 |
| Next 500 | | .18563 | | .11254 | • | .29817 | .00068 | .02398 | .44594 | .768 |
| Next 2,400 | | .11083 | | .11254 | | .22337 | .00068 | .02398 | .44594 | .693 |
| Over 3,000 | (| (.01234) | | .11254 | | .10020 | .00068 | .02398 | .44594 | .570 |
| Winter (November – April) | | . , | | | | | | | | |
| First 100 | \$ | .26522 | \$ | .12858 | \$ | .39380 | \$.00068 | \$.02398 | \$.44594 | \$.864 |
| Next 500 | | .18242 | | .12858 | | .31100 | .00068 | .02398 | .44594 | .781 |
| Next 2,400 | | .10762 | | .12858 | | .23620 | .00068 | .02398 | .44594 | .706 |
| | | (.01555) | | .12858 | | .11303 | .00068 | .02398 | .44594 | .583 |

Advice Letter No. 932 Justin Letter No. Vice P

Issued by Justin Lee Brown Vice President Date Filed January 30, 2014

Effective February 1, 2014

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

38th Revised Cal. P.U.C. Sheet No. ____37th Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

| EFFECTIVE RATES APPLICABLE TO | SOUTHE | RN CALI | <u>FORNIA L</u> | NVISIO | N SCHE | DULES [1 | J |
|--|---------------------|-----------------|-----------------|----------|---------------------|-----------|---------------------|
| | | Charges [2] | | Other St | ırcharges | | |
| Cahadula Na, and Type of Charge | Southwest | and | Subtotal Gas | CPUC | | 0 04 | Effective |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC | PPP [3] | Gas Cost | Sales Rate |
| GS-40-Core General Gas Service | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ 11.00 |
| Cost per Therm: | Ψσ | | | | | | Ψσσ |
| Summer (May – October) | | | | | | | |
| First 100 | \$.47516 | \$.11254 | \$.58770 | \$.00068 | \$.15854 | \$.44594 | \$ 1.19286 |
| Next 500 | .37166 | .11254 | | .00068 | .15854 | .44594 | 1.08936 |
| Next 2,400 | .27816 | .11254 | .39070 | .00068 | .15854 | .44594 | .99586 |
| Over 3,000 | .12419 | .11254 | .23673 | .00068 | .15854 | .44594 | .84189 |
| Winter (November – April) | | | | | | | |
| First 100 | \$.47516 | \$.12858 | \$.60374 | \$.00068 | \$.15854 | \$.44594 | \$ 1.20890 |
| Next 500 | .37166 | .12858 | .50024 | .00068 | .15854 | .44594 | 1.10540 |
| Next 2,400 | .27816 | .12858 | .40674 | .00068 | .15854 | .44594 | 1.01190 |
| Over 3,000 | .12419 | .12858 | .25277 | .00068 | .15854 | .44594 | .85793 |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | Ψ20.00 | | | | | | Ψ 25.00 |
| Summer (May – October) | \$.10125 | \$.10791 | \$ 20916 | \$ 00068 | \$.15854 | \$.44594 | \$.81432 |
| Winter (November – April) | .10125 | | | .00068 | .15854 | .44594 | .82309 |
| , , , | .10120 | .11000 | .21700 | .00000 | .10001 | | .02000 |
| GS-60-Core Internal Combustion Engine Gas Service | _ | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | |
| Summer (May – October) | \$.14743 | | | | \$.15854 | \$.44594 | \$.86100 |
| Winter (November – April) | .14743 | .12809 | .27552 | .00068 | .15854 | .44594 | \$.88068 |
| GS-66-Core Small Electric Power Generation Gas Service | : | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | • |
| Summer (May – October) | \$.10800 | \$.10860 | \$.21660 | \$.00068 | | \$.44594 | \$.66322 |
| Winter (November – April) | .10800 | .12447 | .23247 | .00068 | | .44594 | \$.67909 |
| 00.70 No | | | | | | | |
| GS-70-Noncore General Gas Transportation Service | <u> </u> | | | | | | ¢ 400 00 |
| Basic Service Charge | \$100.00 | | | | | | \$ 100.00 |
| Cost per Therm: | ¢ 40000 | ተ ሰርር 70 | ¢ 46750 | Ф 000co | ¢ 45054 | | Ф 2267E |
| Summer (May – October) Winter (November – April) | \$.10080 .10080 | | | .00068 | \$.15854 .15854 | | \$.32675 .32675 |
| vvinter (November – April) | .10000 | .00073 | .10733 | .00006 | .13034 | | .32075 |
| GSR-Sale for Resale Natural Gas Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Transportation Service Charge | \$ 780.00 | | | | | | \$ 780.00 |
| Cost per Therm: | | | | | | | |
| Summer (May – October) | | | | | | | |
| First 100 | \$.47516 | | | | | \$.44594 | \$ 1.03432 |
| Next 500 | .37166 | | | .00068 | | .44594 | .93082 |
| Next 2,400 | .27816 | | | .00068 | | .44594 | .83732 |
| Over 3,000 | .12419 | .11254 | .23673 | .00068 | | .44594 | .68335 |
| Winter (November – April) | | | | | | | |
| First 100 | \$.47516 | | | | | \$.44594 | \$ 1.05036 |
| Next 500 | .37166 | | | .00068 | | .44594 | .94686 |
| Next 2,400 | .27816 | | | .00068 | | .44594 | .85336 |
| Over 3,000 | .12419 | .12858 | .25277 | .00068 | | .44594 | .69939 |
| | | | | | | | |

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Decision No. Vice President | Vice President | Date Filed January 30, 2014 |
Decision No. Sesolution No. Se

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling

et No. 67

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

| Schedule No. and Type of Charge | Southwest Margin | Subtotal Gas Usage Rate | Other Surcharges | | | Effective |
|---|---------------------|--------------------------------|------------------|---------|----------|------------|
| | | | CPUC | PPP [3] | Gas Cost | Sales Rate |
| TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm | - | | | | | \$.00599 |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month | - | | | | | \$.21000 |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GS-10, GS-11, GS-12, GS-20, GS-25 | GS-15 | GS-35, GS-40, GSR | GS-50 | GS-60 | GS-66 | GS-70 |
|---|---|-----------|-------------------------|----------|----------|-----------|-----------|
| Upstream Intrastate Charges | | | | | | | |
| Storage | \$.01273 | \$.01238 | | | | | |
| Summer | | | \$.00109 | \$.00033 | \$.00083 | \$.00102 | |
| Winter | | | .01713 | .00910 | .02051 | .01689 | |
| Variable | .01997 | .01997 | .01997 | .01997 | .01997 | .01997 | \$.01997 |
| Interstate Reservation/Firm Access Charge | .04195 | .04039 | .03876 | .03489 | .03489 | .03489 | |
| Balancing Account Adjustments | | | | | | | |
| FCAM* | .05158 | .05158 | .05158 | .05158 | .05158 | .05158 | .04562 |
| ITCAM | .00114 | .00114 | .00114 | .00114 | .00114 | .00114 | .00114 |
| Total Rate Adjustment | \$.12737 | \$.12546 | | | | | |
| Total Rate Adjustment (Summer) | | | \$.11254 | \$.10791 | \$.10841 | \$.10860 | \$.06673 |
| Total Rate Adjustment (Winter) | | | \$.12858 | \$.11668 | \$.12809 | \$.12447 | \$.06673 |
| | | | | | | | |

^{*} The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.06575> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

| | | Issued by | Date Filed_ | January 30, 2014 | |
|-----------------|-----|------------------|--------------|------------------|--|
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