Las Vegas, Nevada 89193-8510 California Gas Tariff 39th Revised Cal. P.U.C. Sheet No. 71 38th Revised Cal. P.U.C. Sheet No. 71/71*

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest	Charges [2] and		Subtotal Gas -		Other Surcharges			Effective
Schedule No. and Type of Charge	Margin		stments		ige Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.53026	\$.98454
Tier II	.26719		.24924		.51643	.00068	.03813	.53026	\$ 1.08550
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm:									
Baseline Quantities	\$(.02292)	\$.24924	\$.22632	\$.00068	\$.02398	\$.53026	\$.78124
Tier II	.05785		.24924		.30709	.00068	.02398	.53026	.86201
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03813	\$.53026	\$ 1.07137
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.53026	\$.98454
Tier II	.26719		.24924		.51643	.00068	.03813	.53026	\$ 1.08550
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.53026	\$.98454
Tier II	.26719		.24924		.51643	.00068	.03813	.53026	\$ 1.08550
Submetered Discount per Occupied Space	\$ (5.65)								\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm:									
Summer (May – October)									
First 100	\$.00722	\$.21845	\$.22567	\$.00068	\$.02398	\$.53026	\$.78059
Next 500	(.00478)		.21845	•	.21367	.00068	.02398	.53026	.76859
Next 2,400	(.01678)		.21845		.20167	.00068	.02398	.53026	.75659
Over 3,000	(.03595)		.21845		.18250	.00068	.02398	.53026	.73742
Winter (November – April)	, ,								
First 100	\$.00211	\$.24399	\$.24610	\$.00068	\$.02398	\$.53026	\$.80102
Next 500	(.00989)		.24399	•	.23410	.00068	.02398	.53026	.78902
Next 2,400	(.02189)		.24399		.22210	.00068	.02398	.53026	.77702
Over 3,000	(.04106)		.24399		.20293	.00068	.02398	.53026	.75785
	,								

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Southwoot	Charges [2]	Subtotal Coa	Other Su	ırcharges		Effective
Schedule No. and Type of Charge	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
SLT-40-Core General Gas Service							
	- \$11.00						\$ 11.00
Basic Service Charge	φ11.00						ф 11.00
Cost per Therm: Summer (May – October)							
First 100	\$.19620	\$.21845	¢ 41465	¢ 00069	\$.03813	\$.53026	\$.98372
Next 500	.18120			.00068	.03813	.53026	.96872
Next 2,400	.16620			.00068		.53026	.95372
Over 3,000	.14224			.00068	.03813	.53026	.9297
Winter (November – April)	.14224	.21043	.50003	.00000	.03013	.55020	.5251
First 100	\$.19620	\$.24399	\$ 4401Q	\$ 00068	\$.03813	\$.53026	\$ 1.00926
Next 500	.18120			.00068	.03813	.53026	.99420
Next 2,400	.16620			.00068	.03813	.53026	.97920
Over 3,000	.14224			.00068	.03813	.53026	.95530
Over 3,000	.14224	.24333	.50025	.00000	.03013	.55020	.9000
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03813	\$.53026	\$.9150
Winter (November – April)	.14348	.23401	.37749	.00068	.03813	.53026	.94656
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03813	\$.53026	\$.93484
Winter (November – April)	.16331	.23091	.39422	.00068	.03813	.53026	.96329
SLT-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.53026	\$.8448
Winter (November – April)	.09546	.24399	.33945	.00068		.53026	\$.87039
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03813		\$.1912
Winter (November – April)	.13507	.01737	.15244	.00068	.03813		.1912
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_						\$.0100
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_						
MHPS Surcharge per Space per Month							\$.21000

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	Justin Lee Brown

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	ADLL TO SC)UTH L	RATES AKE TAH	OE DI	VISIO	N SCHE	DULES [1]	
Schedule No. and Type of Change	South Mai	nwest	irges [2] and Sub istments Usa	total Gas	Othe CPU	er Surcharges		Effective Sales Rate
[1] Customers taking only transportation service of components of the Effective Sales Rate, plus a T distribution system shrinkage. The PGA Balancin transportation service for the greater of either 12 Adjustment was developed. The volume charge f Surcharge, if applicable. The TFF Surcharge sha projected cost of gas excluding franchise fees an [2] The Charges and Adjustments applicable to e	ransportation S g Account Adju- months or the coor customer-sec I be the produced uncollectibles	ervice Cha stment is a conclusion cured natu t of the cu , multiplied	arge of \$780 applicable to of the amor rral gas trans stomer-secu d by the mos	per mo custon tization sportation ured volust currei	onth and ners con period on servi umes tr nt autho	d an amoun nverting fro upon which ice will also ansported, prized franc	t of \$.0.00267 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-10, SLT-12, SLT-20, SLT-25	SLT-1	SLT-3 SLT-4 5 SLT-6	0,	-T-50	SLT-60	SLT-70	
Upstream Interstate Charges Reservation Storage	\$.20000 .02407	\$.2015 .0242	7 \$.193			\$.17729		
Summer Winter			.000 .025	54 .	00000 03155	.00000	¢ 04727	
FCAM Balancing Account Adjustment * Total Rate Adjustment	.02517	.0251		17 .	02517	.02517	\$.01737	
Total Rate Adjustment (Summer)	* 121021	. ******	<u> </u>	45 \$.	20246	\$.20246	\$.01737	
Total Rate Adjustment (Winter)			\$.243	99 \$.	23401	\$.23091	\$.01737	
* The FCAM surcharge includes an amount of \$0 recorded revenues intended to recover these cost [3] The PPP Surcharge applies to all gas sales at G-PPPS. The PPP Surcharge includes <\$.00121 current program year expenses.	ts. nd transportation	n service e	excluding ex	empt cu	ustomei	s as define	ed in Rate Scho	edule No.