Las Vegas, Nevada 89193-8510 California Gas Tariff 40th Revised Cal. P.U.C. Sheet No. _____39th Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest		rges [2] and	Subt	otal Gas	Other Su	rcharges		Effective
Schedule No. and Type of Charge	Margin		stments		ge Rate	CPUC	PPP [3]	Gas Cost	Sales Rat
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.48282	\$.9371
Tier II	.26719		.24924		.51643	.00068	.03813	.48282	\$ 1.0380
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm:	·								
Baseline Quantities	\$(.01343)	\$.24924	\$.23581	\$.00068	\$.02398	\$.48282	\$.7432
Tier II	.06734	Ť	.24924	·	.31658	.00068	.02398	.48282	.8240
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03813	\$.48282	\$ 1.0239
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm:	*								•
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.48282	\$.9371
Tier II	.26719	*	.24924	*	.51643	.00068	.03813	.48282	\$ 1.0380
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm:	,								•
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.48282	\$.9371
Tier II	.26719	•	.24924	•	.51643	.00068	.03813	.48282	\$ 1.0380
Submetered Discount per Occupied Space	\$ (5.65)								\$ (5.65
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm:									
Summer (May – October)									
First 100	\$.01671	\$.21845	\$.23516	\$.00068	\$.02398	\$.48282	\$.7426
Next 500	.00471	•	.21845	*	.22316	.00068	.02398	.48282	.7306
Next 2,400	(.00729)		.21845		.21116	.00068	.02398	.48282	.7186
Over 3,000	(.02646)		.21845		.19199	.00068	.02398	.48282	.6994
Winter (November – April)	(
First 100	\$.01160	\$.24399	\$.25559	\$.00068	\$.02398	\$.48282	\$.7630
Next 500	(.00040)	~	.24399	Ψ	.24359	.00068	.02398	.48282	.7510
	(.01240)		.24399		.23159	.00068	.02398	.48282	.7390
Next 2.400									
Next 2,400 Over 3,000	(.03157)		.24399		.21242	.00068	.02398	.48282	.7199

		Issued by	Date Filed	March 31, 2014	
Advice Letter No	936	Justin Lee Brown	Effective	April 1, 2014	
Decision No.		Vice President	Resolution No	0.	

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest	Charges [2] and	Subtotal Gas	Other Su	ırcharges		Ef	fective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sal	es Rate
SLT-40-Core General Gas Service								
Basic Service Charge	<u>\$11.00</u>						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03813	\$.48282	\$.93628
Next 500	.18120	.21845	.39965	.00068	.03813	.48282		.92128
Next 2,400	.16620	.21845	.38465	.00068	.03813	.48282		.90628
Over 3,000	.14224	.21845	.36069	.00068	.03813	.48282		.88232
Winter (November – April)								
First 100	\$.19620			•	\$.03813	\$.48282	\$.96182
Next 500	.18120			.00068	.03813	.48282		.94682
Next 2,400	.16620			.00068	.03813	.48282		.93182
Over 3,000	.14224	.24399	.38623	.00068	.03813	.48282		.90786
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03813	\$.48282	\$.86757
Winter (November – April)	.14348	.23401	.37749	.00068	.03813	.48282		.89912
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	_ \$11.00						\$	11.00
Cost per Therm:	•						•	
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03813	\$.48282	\$.88740
Winter (November – April)	.16331	.23091	.39422	.00068	.03813	.48282		.91585
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.48282	\$.79741
Winter (November – April)	.09546	.24399	.33945	.00068		.48282	\$.82295
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03813		\$.19125
Winter (November – April)	.13507	.01737	.15244	.00068	.03813			.19125
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00915
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								

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California Gas Tariff

8th Revised Cal. P.U.C. Sheet No.	73
7th Revised Cal. P.U.C. Sheet No.	73

Canceling ___

	ADLL TO SC)UTH L	RATES AKE TAH	OE DI	VISIO	N SCHE	DULES [1]	
Schedule No. and Type of Change	South Mai	nwest	irges [2] and Sub istments Usa	total Gas	Othe CPU	er Surcharges		Effective Sales Rate
[1] Customers taking only transportation service of components of the Effective Sales Rate, plus a T distribution system shrinkage. The PGA Balancin transportation service for the greater of either 12 Adjustment was developed. The volume charge f Surcharge, if applicable. The TFF Surcharge sha projected cost of gas excluding franchise fees an [2] The Charges and Adjustments applicable to e	ransportation S g Account Adju- months or the coor customer-sec I be the produced uncollectibles	ervice Cha stment is a conclusion cured natu t of the cu , multiplied	arge of \$780 applicable to of the amor rral gas trans stomer-secu d by the mos	per mo custon tization sportation ured volust currei	onth and ners con period on servi umes tr nt autho	d an amoun nverting fro upon which ice will also ansported, prized franc	t of \$.0.00267 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-10, SLT-12, SLT-20, SLT-25	SLT-1	SLT-3 SLT-4 5 SLT-6	0,	-T-50	SLT-60	SLT-70	
Upstream Interstate Charges Reservation Storage	\$.20000 .02407	\$.2015 .0242	7 \$.193			\$.17729		
Summer Winter			.000 .025	54 .	00000 03155	.00000	¢ 04727	
FCAM Balancing Account Adjustment * Total Rate Adjustment	.02517 \$.24924	.0251		17 .	02517	.02517	\$.01737	
Total Rate Adjustment (Summer)	* 121021	. ******	<u> </u>	45 \$.	20246	\$.20246	\$.01737	
Total Rate Adjustment (Winter)			\$.243	99 \$.	23401	\$.23091	\$.01737	
* The FCAM surcharge includes an amount of \$0 recorded revenues intended to recover these cost [3] The PPP Surcharge applies to all gas sales at G-PPPS. The PPP Surcharge includes <\$.00121 current program year expenses.	ts. nd transportation	n service e	excluding ex	empt cu	ustomei	s as define	ed in Rate Scho	edule No.