40th Revised Cal. P.U.C. Sheet No. 65 Canceling 39th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

| Schedule No. and Type of Charge Margin | | Southwest | | Charges [2] and | | otal Gas | Other Surcharges | | | Effective |
|---|-------------|--------------|-------------|--------------------|------------|----------|-------------------------|-----------|----------|------------------|
| | | | Adjustments | | Usage Rate | | CPUC | PPP [3] | Gas Cost | Sales Rate |
| | | | | | | | | | | |
| GS-10-Residential Gas Service | - • / | 20 | | | | | | | | ф с (|
| Basic Service Charge | \$ 5.0 | 00 | | | | | | | | \$ 5.0 |
| Cost per Therm: | • - | 4000 | • | 40707 | ^ | 07000 | ¢ | ¢ 45054 | ¢ 47500 | * 4 0 0 0 |
| Baseline Quantities | | 4629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.47588 | \$ 1.308 |
| Tier II | .7 | 0793 | | .12737 | | .83530 | .00068 | .15854 | .47588 | 1.470 |
| GS-11-Residential Air-Conditioning Gas Service | - | | | | | | | | | |
| Basic Service Charge | \$ 5.0 | 00 | | | | | | | | \$ 5.0 |
| Cost per Therm: | | | | | | | | | | |
| Tier I | \$.5 | 4629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.47588 | \$ 1.308 |
| Tier II | .7 | 0793 | | .12737 | | .83530 | .00068 | .15854 | .47588 | 1.470 |
| Air-Conditioning | .3 | 2282 | | .12737 | | .45019 | .00068 | .15854 | .47588 | 1.085 |
| GS-12-CARE Residential Gas Service | | | | | | | | | | |
| Basic Service Charge | - \$ 4.0 | 00 | | | | | | | | \$ 4.0 |
| Cost per Therm: | | | | | | | | | | |
| Baseline Quantities | \$.3 | 1638 | \$ | .12737 | \$ | .44375 | \$.00068 | \$.02398 | \$.47588 | \$.944 |
| Tier II | | 4569 | • | .12737 | • | .57306 | .00068 | .02398 | .47588 | \$ 1.073 |
| GS-15-Secondary Residential Gas Service | | | | | | | | | | |
| Basic Service Charge | <u> </u> | .00 | | | | | | | | \$ 6.0 |
| Cost per Therm: | | .00 15149 | \$ | .12546 | \$ | .97695 | \$.00068 | \$.15854 | \$.47588 | \$ 1.612 |
| Cost per mem. | φ.0 | 5149 | φ | .12540 | φ | .97095 | φ.00008 | φ.15054 | φ.47500 | φ 1.012 |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 25. | .00 | | | | | | | | \$ 25.0 |
| Cost per Therm: | | | | | | | | | | |
| Baseline Quantities | \$.5 | 4629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.47588 | \$ 1.308 |
| Tier II | .7 | 0793 | | .12737 | | .83530 | .00068 | .15854 | .47588 | 1.470 |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | | |
| Basic Service Charge | \$ 25. | .00 | | | | | | | | \$ 25.0 |
| Cost per Therm: | | | | | | | | | | |
| Baseline Quantities | \$.5 | 4629 | \$ | .12737 | \$ | .67366 | \$.00068 | \$.15854 | \$.47588 | \$ 1.308 |
| Tier II | | 0793 | Ŧ | .12737 | * | .83530 | .00068 | .15854 | .47588 | 1.470 |
| Submetered Discount per Occupied Space | \$ (8. | | | | | | | | | \$ (8.3 |
| | + (- | , | | | | | | | | + (|
| GS-35-Agriculture Employee Housing & | | | | | | | | | | |
| Nonprofit Group Living Facility Gas Service | | | | | | | | | | |
| Basic Service Charge | \$8. | .80 | | | | | | | | \$ 8.8 |
| Cost per Therm: | | | | | | | | | | |
| Summer (May – October) | | | | | | | | | | |
| First 100 | | 6244 | \$ | .11254 | \$ | .37498 | \$.00068 | \$.02398 | \$.47588 | \$.875 |
| Next 500 | | 7964 | | .11254 | | .29218 | .00068 | .02398 | .47588 | .792 |
| Next 2,400 | | 0484 | | .11254 | | .21738 | .00068 | .02398 | .47588 | .717 |
| Over 3,000 | (.01 | 1833) | | .11254 | | .09421 | .00068 | .02398 | .47588 | .594 |
| Winter (November – April) | | | | | | | | | | |
| First 100 | \$.2 | 5924 | \$ | .12858 | \$ | .38782 | \$.00068 | \$.02398 | \$.47588 | \$.888 |
| Next 500 | .1 | 7644 | | .12858 | | .30502 | .00068 | .02398 | .47588 | .805 |
| Next 2,400 | .1 | 0164 | | .12858 | | .23022 | .00068 | .02398 | .47588 | .730 |
| Over 3,000 | (.02 | 2154) | | .12858 | | .10704 | | .02398 | .47588 | .607 |
| | | | | | | | | | | |
| | | | ls | sued b |)V | | Date Filed | Mar | ch 31, 2 | 014 |
| dvice Letter No. 936 | | ı | | in Lee Brown | | | Effective April 1, 2014 | | | |
| | | | | Presi | | | Resolution No. | | | 17 |

40th Revised Cal. P.U.C. Sheet No. 66 39th Revised Cal. P.U.C. Sheet No. 66

| STA EFFECTIVE RATES APPLICABLE TO | | OF RATE | - | <u>IVISIOI</u> | N SCHEI | <u> </u> |] | |
|--|---------------------|-------------|--------------|-------------------------|---------------------|----------------|---------------------|--|
| | | Charges [2] | | | | | - | |
| | Southwest | and | Subtotal Gas | | urcharges | | Effective | |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC | PPP [3] | Gas Cost | Sales Rate | |
| GS-40-Core General Gas Service | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ 11.00 | |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | | | | | | | | |
| First 100 | \$.47516 | \$.11254 | \$.58770 | \$.00068 | \$.15854 | \$.47588 | \$ 1.2228 | |
| Next 500 | .37166 | .11254 | .48420 | .00068 | .15854 | .47588 | 1.1193 | |
| Next 2,400 | .27816 | .11254 | .39070 | .00068 | .15854 | .47588 | 1.0258 | |
| Over 3,000 | .12419 | .11254 | .23673 | .00068 | .15854 | .47588 | .8718 | |
| Winter (November – April) | | | | | | | | |
| First 100 | \$.47516 | | | | \$.15854 | \$.47588 | \$ 1.2388 | |
| Next 500 | .37166 | | | .00068 | | .47588 | 1.13534 | |
| Next 2,400 | .27816 | | | .00068 | | .47588 | 1.04184 | |
| Over 3,000 | .12419 | .12858 | .25277 | .00068 | .15854 | .47588 | .88787 | |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 | |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | \$.10125 | \$.10791 | \$.20916 | \$.00068 | \$.15854 | \$.47588 | \$.84426 | |
| Winter (November – April) | .10125 | .11668 | .21793 | .00068 | .15854 | .47588 | .85303 | |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 | |
| Cost per Therm: | + | | | | | | • | |
| Summer (May – October) | \$.14743 | \$.10841 | \$.25584 | \$.00068 | \$.15854 | \$.47588 | \$.89094 | |
| Winter (November – April) | .14743 | .12809 | .27552 | .00068 | .15854 | .47588 | \$.91062 | |
| 22.66 Care Small Floatric Bawer Constation Cas Service | | | | | | | | |
| GS-66-Core Small Electric Power Generation Gas Service Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 | |
| Cost per Therm: | φ 20.00 | | | | | | φ 20.00 | |
| Summer (May – October) | \$.10800 | \$.10860 | \$.21660 | \$ 00068 | | \$.47588 | \$.69316 | |
| Winter (November – April) | .10800 | | | .00068 | | .47588 | \$.70903 | |
| | | | .202 | 100000 | | | ф носос | |
| GS-70-Noncore General Gas Transportation Service | ¢100.00 | | | | | | ¢ 100.00 | |
| Basic Service Charge | \$100.00 | | | | | | \$ 100.00 | |
| Cost per Therm: | \$.10080 | \$.06673 | ¢ 16750 | \$ 00060 | \$.15854 | | \$.32675 | |
| Summer (May – October) Winter (November – April) | \$.10080 .10080 | | | \$.00068 | \$.15854 .15854 | | \$.32675 .32675 | |
| Winter (November – April) | .10080 | .00073 | .10/53 | .00068 | .15654 | | .32073 | |
| GSR-Sale for Resale Natural Gas Service | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | \$ 780.00 | |
| Cost per Therm: | | | | | | | | |
| Summer (May – October) | | | | | | | | |
| First 100 | \$.47516 | | | | | \$.47588 | \$ 1.06426 | |
| Next 500 | .37166 | | | .00068 | | .47588 | .96076 | |
| Next 2,400 | .27816 | | | .00068 | | .47588 | .86726 | |
| Over 3,000 | .12419 | .11254 | .23673 | .00068 | | .47588 | .71329 | |
| Winter (November – April) | | | | | | | | |
| First 100 | \$.47516 | | | | | \$.47588 | \$ 1.0803 | |
| Next 500 | .37166 | | | .00068 | | .47588 | .97680 | |
| Next 2,400 | .27816 | | | .00068 | | .47588 | .88330 | |
| Over 3,000 | .12419 | .12858 | .25277 | .00068 | | .47588 | .72933 | |
| | | | | | | | | |
| | Issued by | | Dat | Date Filed | | March 31, 2014 | | |
| dvice Letter No. 936 | | ee Brown | | Effective April 1, 2014 | | | | |
| ecision No | | President | | solution | | | | |

40th Revised Cal. P.U.C. Sheet No. 67 Canceling 39th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] Charges [2] Other Surcharges Southwest Subtotal Gas Effective and Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP [3] Gas Cost Sales Rate TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm \$.00647 MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month .21000 \$ [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service

Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GS-10, GS-11, GS-12, GS-20, GS-25 | GS-15 | GS-35, GS-40, GSR | GS-50 | GS-60 | GS-66 | GS-70 |
|---|---|----------|-------------------------|----------|----------|-----------|-----------|
| Upstream Intrastate Charges | | | | | | | |
| Storage | \$.01273 | \$.01238 | | | | | |
| Summer | | | \$.00109 | \$.00033 | \$.00083 | \$.00102 | |
| Winter | | | .01713 | .00910 | .02051 | .01689 | |
| Variable | .01997 | .01997 | .01997 | .01997 | .01997 | .01997 | \$.01997 |
| Interstate Reservation/Firm Access Charge | .04195 | .04039 | .03876 | .03489 | .03489 | .03489 | |
| Balancing Account Adjustments | | | | | | | |
| FCAM* | .05158 | .05158 | .05158 | .05158 | .05158 | .05158 | .04562 |
| ITCAM | .00114 | .00114 | .00114 | .00114 | .00114 | .00114 | .00114 |
| Total Rate Adjustment | \$.12737 | \$.12546 | | | | | |
| Total Rate Adjustment (Summer) | | | \$.11254 | \$.10791 | \$.10841 | \$.10860 | \$.06673 |
| Total Rate Adjustment (Winter) | | | \$.12858 | \$.11668 | \$.12809 | \$.12447 | \$.06673 |
| | | | | | | | |

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.06575> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

| Advice Letter No. | 936 |
|-------------------|-----|
| Decision No. | |

Issued by Justin Lee Brown Vice President Date Filed <u>March 31, 2014</u> Effective <u>April 1, 2014</u> Resolution No.