Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling __

42nd Revised Cal. P.U.C. Sheet No. __40th and 41st Revised Cal. P.U.C. Sheet No. _

o. <u>65</u>

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

	So	uthwest		rges [2] and	Subt	otal Gas	Other Sur	charges		Eff	ective
Schedule No. and Type of Charge		Margin	Adju	stments		ge Rate	CPUC	PPP [3]	Gas Cost	Sale	es Rate
GS-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.21643	\$.76272	\$.00068	\$.15854	\$.49353	\$ 1	.41547
Tier II		.70793		.21643		.92436	.00068	.15854	.49353	1	.57711
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Tier I	\$.54629	\$.21643	\$.76272	\$.00068	\$.15854	\$.49353	\$ 1	.4154
Tier II		.70793		.21643		.92436	.00068	.15854	.49353	1	.5771
Air-Conditioning		.32282		.21643		.53925	.00068	.15854	.49353	1	.1920
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.29504	\$.21643	\$.51147	\$.00068	\$.02398	\$.49353	\$ 1	.0296
Tier II		.42435		.21643		.64078	.00068	.02398	.49353	\$ 1	.1589
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.85149	\$.21452	\$	1.06601	\$.00068	\$.15854	\$.49353	\$ 1	.7187
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$	25.00								\$	25.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.21643	\$.76272	\$.00068	\$.15854	\$.49353	\$ 1	.4154
Tier II		.70793		.21643		.92436	.00068	.15854	.49353	1	.5771
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	25.00								\$	25.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.21643	\$.76272	\$.00068	\$.15854	\$.49353	\$ 1	.4154
Tier II		.70793		.21643		.92436	.00068	.15854	.49353	1	.5771
Submetered Discount per Occupied Space	\$	(8.35)								\$	(8.35
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (May – October)											
First 100	\$.24110	\$.20160	\$.44270	\$.00068	\$.02398	\$.49353	\$.9608
Next 500	·	.15830		.20160	•	.35990	.00068	.02398	.49353		.8780
Next 2,400		.08350		.20160		.28510	.00068	.02398	.49353		.8032
Over 3,000		(.03967)		.20160		.16193	.00068	.02398	.49353		.6801
Winter (November – April)		. ,									
First 100	\$.23789	\$.21764	\$.45553	\$.00068	\$.02398	\$.49353	\$.9737
Next 500	7	.15509	*	.21764	*	.37273	.00068	.02398	.49353	•	.8909
Next 2,400		.08029		.21764		.29793	.00068	.02398	.49353		.8161
Over 3,000		(.04288)		.21764		.17476	.00068	.02398	.49353		.6929
		/									

Advice Letter No	939	
Decision No		

Issued by Justin Lee Brown Vice President Date Filed April 29, 2014

Effective May 1, 2014

Resolution No.

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling _

42nd Revised Cal. P.U.C. Sheet No. __40th and 41st Revised Cal. P.U.C. Sheet No. _

o. <u>66</u>

April 29, 2014 May 1, 2014

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

EFFECTIVE RATES APPLICABLE TO	2001H	ERN CALI	FORNIA L	<u> </u>	N SCHEI	DULES [1	J
		Charges [2]		Other St	ırcharges		
Schodula No. and Type of Charge	Southwest	and	Subtotal Gas	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
Schedule No. and Type of Charge	Margin	Aujustments	Usage Rate	CFUC	FFF [3]	Gas Cost	Sales Rate
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	******						•
Summer (May – October)							
First 100	\$.47516	\$.20160	\$.67676	\$.00068	\$.15854	\$.49353	\$ 1.32951
Next 500	.37166	.20160	.57326	.00068	.15854	.49353	1.22601
Next 2,400	.27816	.20160	.47976	.00068	.15854	.49353	1.13251
Over 3,000	.12419	.20160	.32579	.00068	.15854	.49353	.97854
Winter (November – April)							
First 100	\$.47516	\$.21764	\$.69280	\$.00068	\$.15854	\$.49353	\$ 1.34555
Next 500	.37166	.21764		.00068	.15854	.49353	1.24205
Next 2,400	.27816	.21764		.00068	.15854	.49353	1.14855
Over 3,000	.12419	.21764	.34183	.00068	.15854	.49353	.99458
· ·							
GS-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	Ψ20.00						ψ 25.00
Summer (May – October)	\$.10125	\$.19697	\$ 29822	\$ 00068	\$.15854	\$.49353	\$.95097
Winter (November – April)	.10125			.00068	.15854	.49353	.95974
	.10120	.20014	.00000	.00000	.10004	.40000	.0007 4
GS-60-Core Internal Combustion Engine Gas Service	<u> </u>						
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.14743				\$.15854	\$.49353	\$.99765
Winter (November – April)	.14743	.21715	.36458	.00068	.15854	.49353	\$ 1.01733
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10800	\$.19766	\$.30566	\$.00068		\$.49353	\$.79987
Winter (November – April)	.10800	.21353	.32153	.00068		.49353	\$.81574
CC 70 Nanagara Canaral Can Transportation Sarving							
GS-70-Noncore General Gas Transportation Service	£400.00						¢ 100 00
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:	¢ 40000	¢ 14071	¢ 04054	Ф 000co	¢ 45054		¢ 40072
Summer (May – October)	\$.10080			\$.00068			\$.40873
Winter (November – April)	.10080	.14871	.24951	.00068	.15854		.40873
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.20160	\$.67676	\$.00068		\$.49353	\$ 1.17097
Next 500	.37166	.20160	.57326	.00068		.49353	1.06747
Next 2,400	.27816	.20160	.47976	.00068		.49353	.97397
Over 3,000	.12419	.20160	.32579	.00068		.49353	.82000
Winter (November – April)							
First 100	\$.47516	\$.21764	\$.69280	\$.00068		\$.49353	\$ 1.18701
Next 500	.37166	.21764	.58930	.00068		.49353	1.08351
Next 2,400	.27816	.21764	.49580	.00068		.49353	.99001
Over 3,000	.12419	.21764	.34183	.00068		.49353	.83604

		Issued by	Date Filed	Αŗ
Advice Letter No	939	Justin Lee Brown	Effective	Ň
Decision No		Vice President	Resolution No	

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Total Rate Adjustment (Winter)

Canceling

42nd Revised Cal. P.U.C. Sheet No. _ 40th and 41st Revised Cal. P.U.C. Sheet No. _

STATEMENT OF RATES

EFFECTIVE RATES APPLICATE	BLE TO SC	OUTHERN	I CALIFO	ORNIA	DIVISION S	SCHEDU	<u>LES</u> [1]
		Charges and	[2] Subto	otal Ot	ther Surcharges		
Schedule No. and Type of Charge	Southw Marg	est Adjustm in s	ent Gas Us Rate		UC PPP [3]	Gas Cost	Effective Sales Rate
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm							\$.00664
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	/						
MHPS Surcharge per Space per Month							\$.21000
[1] Customers taking only transportation service of Charge and Gas Cost components of the Effective amount of \$.00291 per therm for distribution system converting from sales service to transportation seamortization period upon which the Balancing Account and gas transportation will also be subject to the customer-secured volumes transported, multiplied uncollectibles, multiplied by the most current authors. The Charges and Adjustments applicable to expect the control of the control	re Sales Rate, em shrinkage ervice for the g count Adjustn he TFF Surch d by the mont norized franch	, plus a Trar . The PGA I greater perionent was de narge, if app hly projecte ise fee facto	asportation Balancing A od of either veloped. T licable. The d cost of gor.	Service Account / 12 mont The volume TFF Su as, exclu	Charge of \$78 Adjustment is a ths or the cond ne charge for our charge shall ading franchise g components:	30 per mont applicable to clusion of the customer-se be the prod of fees and	n and an c customers e cured
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer Winter Variable	.01997	.01997	\$.00109 .01713 .01997	\$.00033 .0091	0 .02051	\$.00102 .01689 .01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.0348		.03489	φ .01001
Balancing Account Adjustments	.04193	.0-033	.00070	.0040	.00-009	.00+00	
FCAM*	.13430	.13430	.13430	.1343	.13430	.13430	.12126
ITCAM	.00748	.00748	.00748	.0074		.00748	.00748
Total Rate Adjustment	\$.21643	\$.21452	.00740	.0074	.00740	.007 70	.00740
Total Nate Adjustment	Ψ.21043	ψ .∠1432	\$	\$	\$		
Total Rate Adjustment (Summer)			.20160	.19697		\$.19766	\$.14871

.20574

.21764

.21715

\$.21353

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.06575> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

		Issued by	Date Filed	April 29, 2014	
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^{*} The FCAM surcharge includes an amount of \$.12126 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.