Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

43rd Revised Cal. P.U.C. Sheet No. _____

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] est and		?] Subtotal Gas -		Other Su		⊏ff	ective	
Schedule No. and Type of Charge	Margin		stments		ge Rate	CPUC	PPP [3]	Gas Cost		es Rate
SLT-10-Residential Gas Service										
Basic Service Charge	\$ 5.00								\$	5.00
Cost per Therm:										
Baseline Quantities	\$.16623	\$.25243	\$.41866	\$.00068	\$.03813	\$.48173	\$.9392
Tier II	.26719		.25243		.51962	.00068	.03813	.48173	\$ 1	.0401
SLT-12-CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$	4.00
Cost per Therm:										
Baseline Quantities	\$(.01385)	\$.25243	\$.23858	\$.00068	\$.02398	\$.48173	\$.7449
Tier II	.06692		.25243		.31935	.00068	.02398	.48173		.8257
SLT-15-Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$	6.00
Cost per Therm:	\$.25130	\$.25419	\$.50549	\$.00068	\$.03813	\$.48173	\$ 1	.0260
SLT-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 11.00								\$	11.00
Cost per Therm:	*								*	
Baseline Quantities	\$.16623	\$.25243	\$.41866	\$.00068	\$.03813	\$.48173	\$.9392
Tier II	.26719	•	.25243	•	.51962	.00068	.03813	.48173	*	.0401
SLT-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$ 11.00								\$	11.00
Cost per Therm:	Ψ 11.00								Ψ	
Baseline Quantities	\$.16623	\$.25243	\$.41866	\$.00068	\$.03813	\$.48173	\$.9392
Tier II	.26719	Ψ	.25243	Ψ	.51962	.00068	.03813	.48173	*	.0401
Submetered Discount per Occupied Space	\$ (5.65)		.20240		.01002	.00000	.00010	.40170	\$	(5.65
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	- \$ 8.80								\$	8.80
Cost per Therm:	Ψ 3.00								4	0.00
Summer (May – October)										
First 100	\$.01629	\$.22164	\$.23793	\$.00068	\$.02398	\$.48173	\$.7443
Next 500	.00429	Ψ	.22164	Ψ	.22593	.00068	.02398	.48173		.7323
Next 300 Next 2,400	(.00771)		.22164		.21393	.00068	.02398	.48173		.7203
Over 3,000	(.02688)		.22164		.19476	.00068	.02398	.48173		.7203
Winter (November – April)	(.02000)		.22104		.13470	.00000	.02330	.+0113		.701
First 100	¢ 01110	æ	2/710	æ	25926	¢ 00069	¢ 02200	¢ /0170	Ф	764
	\$.01118	\$.24718	\$.25836	\$.00068	\$.02398	\$.48173		.7647
Next 3.400	(.00082)		.24718		.24636	.00068	.02398	.48173		.7527
Next 2,400	(.01282)		.24718		.23436	.00068	.02398	.48173		.7407
Over 3,000	(.03199)		.24718		.21519	.00068	.02398	.48173		.7215

		Issued by	Date Filed	May 30, 2014
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Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

43rd Revised
42nd Revised
Cal. P.U.C. Sheet No.727272

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	0 4 .	Charges [2]	0.14.4.10	Other Su	ırcharges		-	
Schedule No. and Type of Charge	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
				-	<u></u>			
SLT-40-Core General Gas Service	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620			•	\$.03813	\$.48173	\$.93838
Next 500	.18120					.48173		.92338
Next 2,400	.16620					.48173		.90838
Over 3,000	.14224	.22164	.36388	.00068	.03813	.48173		.88442
Winter (November – April)						• •••=•	•	
First 100	\$.19620				\$.03813	\$.48173	\$.96392
Next 500	.18120			.00068		.48173		.94892
Next 2,400	.16620	_		.00068		.48173		.93392
Over 3,000	.14224	.24718	.38942	.00068	.03813	.48173		.90996
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	<u>\$11.00</u>						\$	11.00
Cost per Therm:	·							
Summer (May – October)	\$.14348	\$.20565	\$.34913	\$.00068	\$.03813	\$.48173	\$.86967
Winter (November – April)	.14348	.23720	.38068	.00068	.03813	.48173		.90122
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	_ \$11.00						\$	11.00
Cost per Therm:	ψ11.00						Ψ	11.00
Summer (May – October)	\$.16331	\$.20565	\$ 36896	\$ 00068	\$.03813	\$.48173	\$.88950
Winter (November – April)	.16331			.00068		.48173	Ψ	.91795
TVIIIOI (NOVEITIBOI 7 (PIII)	.10001	.20+10	.007-11	.00000	.00010	.40170		.01700
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546	\$.22164	\$.31710	\$.00068		\$.48173	\$.79951
Winter (November – April)	.09546	.24718	.34264	.00068		.48173	\$.82505
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13507	\$.03447	\$.16954	\$.00068	\$.03813		\$.20835
Winter (November – April)	.13507	.03447	.16954	.00068	.03813			.20835
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00893
111 Surcharge per menti							Ψ	.00030
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	_						\$.21000
]								

		issued by	Date Filed	May 30, 2014	
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9th Revised Cal. P.U.C. Sheet No.	73
8th Revised Cal. P.U.C. Sheet No.	73

Canceling _

FEFFOTIVE DATES ADDITIONS	STATE				0E DII	// O.L	ON 001	IEDI II EO	F41
EFFECTIVE RATES APPLICAB	SLE TO	<u> </u>	IH LAK	<u>E IAH</u>	OE DIV	/151	ON SCI	HEDULES	[1]
	0		Charges [2			ther S	Surcharges	;	Etta ationa
Schedule No. and Type of Change	South Mar		and Adjustment	Gas Us S Rat		PUC	PPP [3	Gas Cost	Effective Sales Rate
[1] Customers taking only transportation service will	 pay the Ef	ffective	e Sales Ra	ate less t	the Inters	tate	Reservat	ion Charge a	nd Gas
Cost components of the Effective Sales Rate, plus a	Transport	tation :	Service C	harge of	\$780 pe	r mo	nth and a	in amount of	\$.0.00267
for distribution system shrinkage. The PGA Balancin transportation service for the greater of either 12 more									
Account Adjustment was developed. The volume cha									
to the TFF Surcharge, if applicable. The TFF Surcha	rge shall b	e the	product o	f the cus	tomer-se	cure	ed volume	es transported	l, multiplied
by the monthly projected cost of gas excluding francl fee factor.	hise fees a	and un	collectible	es, multip	olied by t	he m	nost curre	nt authorized	franchise
iee ractor.									
[2] The Charges and Adjustments applicable to each	tariff rate	sched	dule includ	des the fo	ollowing	comp	onents:		
					J				
	SLT-10,		,	N.T. 0.E					
	SLT-12, SLT-20,			SLT-35, SLT-40.					
	SLT-25	SL		SLT-66	SLT-50)	SLT-60	SLT-70	
Upstream Interstate Charges									
Reservation	\$.20000	\$.2	0157 \$.19328	\$.1772	9 \$.17729		
Storage	.02407	.0	2426						
Summer				.00000	.0000	0	.00000		
Winter				.02554	.0315	5	.02845		
FCAM Balancing Account Adjustment *	.02836	.02	2836	.02836	.0283	36	.02836	\$.03447	
Total Rate Adjustment	\$.25243	\$.2	5419						
Total Rate Adjustment (Summer)		<u> </u>	 \$.22164	\$.2056	5 \$.20565	\$.03447	
Total Rate Adjustment (Winter)			\$.24718	\$.2372	0 \$.23410	\$.03447	
* The FCAM surcharge includes an amount of \$0.03	3447 per tl	herm r	elated to	the differ	ence be	wee	n Southw	est's authoriz	ed margin

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No	938	
Decision No.		

Issued by Justin Lee Brown Vice President

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and recorded revenues intended to recover these costs.