SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 (

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 Advice Letter No.
 944

 Decision No.
 14-06-028

Justin Lee Brown Vice President

Effective June 12, 2014 Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, No California Gas

Cost per Therm:

P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff C	anceling					. Sheet No . Sheet No		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]								
EFFECTIVE RATES APPLIC	ABLE TO S	SOUTHLA	KE TAHOE		SCHEI	<u>JULES [1]</u>		
	Southwest	Charges [2] and	Subtotal Gas	Other Sur	charges		Effective	
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm:	\$11.00 \$.21951	\$.24772	\$.46723	\$.00068 \$.04525	\$.48173	\$11.00 \$.99489	
SLT-66-Core Small Electric Power Generation Gas Service							• · · · · ·	
Basic Service Charge Cost per Therm:	\$ 11.00 \$.21951	\$.24772	\$.46723	(\$.00068		\$.48173	\$11.00 \$.94964	
SLT-70-Noncore General Gas Transportation Service Basic Service Charge Tranportation Service Charge	\$100.00 \$780.00						\$100.00 \$780.00	
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\$.15632 \$.03418 \$.19050 (\$.00068 \$.04525

TFF-Transportation Franchise Fee Surcharge Provision

TFF Surcharge per Therm **TDS-Transportation Distribution System**

Shrinkage Charge TDS Charge per Therm

MHPS-Master-Metered Mobile Home Park Safety Inspection Provision

MHPS Surcharge per Space per Month

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-35, SLT-12, SLT-40, SLT-15, SLT-50, SLT-20, SLT-60, SLT-25, SLT-66	SLT-70	_
Upstream Interstate Charges			
Storage	\$.02289		R
Reservation	.19670		R/I
IRRAM Surcharge	.00004	\$.00004	Ν
FCAM Balancing Account Adjustment *	.02809	.03414	I
Total Rate Adjustment	\$.24772	\$.03418	

* The FCAM surcharge includes an amount of \$.03414 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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 944

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Issued by Justin Lee Brown Vice President

Date FiledJune 18, 2014EffectiveJune 12, 2014 Resolution No.

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44th, 10th, 1st Revised Cal. P.U.C. Sheet No. 72, 73, 74-77 Canceling 43rd, 9th, Original Revised Cal. P.U.C. Sheet No. 72, 73, 74-77

HELD FOR FUTURE USE

Advice Letter No.944Decision No.14-06-028

Issued by Justin Lee Brown Vice President

Date Filed Effective____ Resolution No.

June 18, 2014 June 12, 2014