Canceling _____ Original Cal. P.U.C. Sheet No. _____0

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Schedule Nos. GS-70/GN-70/SLT-70

NONCORE GENERAL TRANSPORTATION GAS SERVICE

<u>APPLICABILITY</u>

Applicable to intrastate gas transportation service to commercial, industrial or electric power generation customers as defined in Rule No. 1, whose gas usage is classified in the Company's priority sequence as P2-B, P3-A, P3-B, P4, or P5, as set forth in Rule No. 20 of this California Gas Tariff, that use an average of 20,800 therms or more per month on an annual basis. Customers that elect noncore service status must have electronic meter reading equipment installed at their expense as a condition of service.

Service under this schedule will be provided in conformance with Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The customer shall pay the following charges to transport natural gas under this schedule:

- 1. <u>Basic Service Charge</u>: The Basic Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
- 2. <u>Transportation Service Charge</u>: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
- 3. <u>Volume Charge</u>: An amount equal to the applicable volume charge per therm of gas received by the Company for the account of the customer. The volume charge per therm is set forth in the currently-effective Statement of Rates of this California Gas Tariff and is incorporated herein by reference.

		Issued by	Date Filed	March 23, 2011
Advice Letter No	864	John P. Hester	Effective	April 24, 2011
Decision No		Senior Vice President	Resolution No	·

	Original	Cal. P.U.C. Sheet No.	110
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Schedule Nos. GS-70/GN-70/SLT-70

NONCORE GENERAL TRANSPORTATION GAS SERVICE (Continued)

RATES (Continued)

The minimum monthly charge per account is the Basic Service Charge plus the Transportation Service Charge where applicable.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Customer bills will be determined based on the customer's scheduled quantities.

In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer-secured natural gas from upstream suppliers.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 20 of this California Gas Tariff.

SERVICE AGREEMENT

To obtain service under this schedule, the customer must execute a Service Agreement. Any terms and conditions of transportation service not covered in this schedule shall be set forth in the Service Agreement.

SPECIAL CONDITIONS

Gas service under this schedule is not available for "standby" or occasional temporary service.

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	Original	Cal. P.U.C. Sheet No.	111
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Schedule Nos. GS-70/GN-70/SLT-70

NONCORE GENERAL TRANSPORTATION GAS SERVICE (Continued)

FORCE MAJEURE

Relief From Liability. Neither party shall be liable for damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

<u>Liabilities Not Relieved</u>. Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

Advice Letter No. 864 John P. Hester Effective April 24, 2011

Decision No. Senior Vice President Resolution No.

Original	Cal. P.U.C. Sheet No.	112
	Cal. P.U.C. Sheet No.	

FORM OF SERVICE AGREEMENT FOR

Canceling _

INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER RATE SCHEDULE NOS. GS-70/GN-70/SLT-70					
NONCORE GENERAL					
This AGREEMENT is entered into this day of,, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and ("the customer").					
WITNESSETH:					
In consideration of the mutual covenants and agreements as herein set forth, the Company and the customer agree as follows:					
ARTICLE I — GAS TO BE TRANSPORTED					
Subject to the terms, conditions and limitations hereof, the Company agrees to receive for the customer's account, at the interconnection between the and ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, which shall constitute the customer's Maximum Daily Quantity.					
Therms					
The Company shall thereupon transport the equivalent quantity of gas through and its pipeline system, and deliver the equivalent quantity to the customer or for the account of the customer at the Point(s) of Delivery as specified in Article II below.					
The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.					
ARTICLE II — DELIVERY POINTS, PRESSURES AND QUANTITIES					
Delivery of natural gas by the Company to the customer shall be at or near the points whose locations, delivery pressures, assumed atmospheric pressures, and maximum quantity per day are described as follows:					
Delivery Atmospheric Delivery Points Delivery Points(s) Pressure Pressure Quantity Per Day					
Issued by Date FiledMarch 23, 2011					

Advice Letter No. 864 Effective April 24, 2011 John P. Hester Decision No. Senior Vice President Resolution No.

	Original	Cal. P.U.C. Sheet No.	113
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FORM OF SERVICE AGREEMENT FOR INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER RATE SCHEDULE NOS. GS-70/GN-70/SLT-70 NONCORE GENERAL

(Continued)

ARTICLE III — APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The customer agrees to pay the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with Schedule Nos. GS-70/GN-70/SLT-70, as filed with the California Public Utilities Commission (CPUC) and as amended or superseded from time to time. The transportation rate to be charged pursuant to Schedule Nos. GS-70/GN-70/SLT-70 is set forth in Exhibit A, which is attached hereto and by this reference incorporated herein.

•	/GN-70/SLT-70 is set forth in Exhibit A, which is rporated herein.
ARTICLE IV — MINIMUM TI	RANSPORTATION OBLIGATION
Agreement a minimum volume of	an annual basis from the effective date of this therms ("Minimum Transportation fy the Minimum Transportation Obligation, the mand the per therm margin rate, as set forth in y's California Gas Tariff, for the difference in dand the Minimum Transportation Obligation.
<u>ARTICLE V — TE</u>	RM OF AGREEMENT
continue in effect for a period extending and from more termination at expiration of the said prima	ding for a primary term to and including on the to month thereafter, subject, however, to ary term, or upon the first day of any calendar ugh written notice so stating and given to the advance.
ARTICLE Y	VI — NOTICES
· · · · · · · · · · · · · · · · · · ·	overnight mail with all postage and charges
Southwest Gas Corporation	Customer
Phone No.	Phone No.
Fax No.	Fax No.
	ssued by Date Filed March 23, 2011

		Issued by	Date Filed	March 23, 2011
Advice Letter No8	364	John P. Hester	Effective	April 24, 2011
Decision No.		Senior Vice President	Resolution No.	,
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Canceling

FORM OF SERVICE AGREEMENT FOR INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER RATE SCHEDULE NOS. GS-70/GN-70/SLT-70 NONCORE GENERAL
(Continued)
ARTICLE VI — NOTICES (Continued)
Routine communications, including statements, invoices, billings, and other recurring matters shall be sent by the Company to the customer by first class mail to:
Customer
Phone No. Fax No.
Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Division at:
Southwest Gas Corporation
Phone No.
Fax No.
Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.
ARTICLE VII — OTHER OPERATING PROVISIONS (To be used when necessary to specify other operative provisions.)
ARTICLE VIII — ADJUSTMENTS TO RULES
Notwithstanding the provisions of Article XIII hereof, certain of the Rules applicable to the transportation service are to be adjusted for the purpose of this Agreement, as specified below:
(To be used when necessary.)

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Canceling ___

FORM OF SERVICE AGREEMENT FOR INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER RATE SCHEDULE NOS. GS-70/GN-70/SLT-70 NONCORE GENERAL (Continued)

ARTICLE IX — PRIOR AGREEMENTS

The customer recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the customer's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Schedule Nos. GS-70/GN-70/SLT-70 on file with the CPUC and any service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE X — REGULATORY REQUIREMENTS

The customer shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission (FERC), the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

Should the FERC, the CPUC or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms or conditions upon this Agreement which are not mutually satisfactory to the parties, then either party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

ARTICLE XI — CONFIDENTIALITY

Neither the Company nor the customer, nor their respective affiliates, directors, officers, employees, agents, or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the customer's consent.

		Issued by	Date Filed	March 23, 2011
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Advice Letter No._____

Decision No.

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April 24, 2011

FORM OF SERVICE AGREEMENT FOR INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER RATE SCHEDULE NOS. GS-70/GN-70/SLT-70 NONCORE GENERAL (Continued)

<u>ARTICLE XII — SUCCESSORS AND ASSIGNS</u>

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XIII — RULES

The Rules of the Company as authorized by and on file with the CPUC in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION			
		(Customer)
Ву:	By:		
Title:	Title:		
Date:	Date:		
	Issued by	Date Filed	March 23 2011

John P. Hester

Senior Vice President

Effective

Resolution No.

Decision No._____

<u>Original</u>	Cal. P.U.C. Sheet No	117
	Cal P U.C. Sheet No	

EXHIBIT A

SOUTHWEST GAS CORPORATION STATEMENT OF EFFECTIVE RATES

Canceling

	TRANSPORTATION SERVICE
Current Effective Rate	
Basic Service Charge per Month per M	leter \$
Number of Meters	
Basic Service Charge per Month	\$
Transportation Service Charge per Mo	nth \$
Transportation Volume Charge:	
All Deliveries per Therm	\$
Priority Classification:	
Minimum Annual Volume:	
Anniversary Date for Minimum Annual Volume:	
Effective Date:	
Date Issued:	
Customer:	
(Customer I	Name)
SOUTHWEST GAS CORPORATION	CUSTOMER NAME
By:	By:
Title:	Title:
Date:	Date:
	Date Filed March 23, 2011 n P. Hester Effective April 24, 2011

John P. Hester Senior Vice President

Resolution No.