



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTENSHAW
Chairman

REBECCA WAGNER
Commissioner

LUIS F. VALERA
Commissioner

CRYSTAL JACKSON
Executive Director

STATE

JUL 28 2011

REGULATORY AFFAIRS

July 25, 2011

Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193

RE: Docket No.: 11-05018
Application of Southwest Gas Corporation filed under Advice Letter No. 469 to revise Gas Tariff No. 7 to remove language associated with Title Assignment Service under the Interstate Pipeline Capacity Services Provision.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective July 21, 2011.

Sincerely,

Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

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SPECIAL SUPPLEMENTARY TARIFF PROVISIONS

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General Revenues Adjustment Provision	88 – 89
Unrecovered Gas Cost Expense Provision	90 – 91

Issued:

May 18, 2011

Effective:

July 1, 2011

Advice Letter No.:

469

Issued by
John P. Hester
Senior Vice President

Filing Accepted
Effective

JUL 21 2011

Public Utilities Commission
of Nevada

SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.1. Nominating and Scheduling of Gas Receipts and Deliveries (Continued)

- (a) Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Company will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.
- (b) Nominations received after a deadline will be processed for the following cycle with the exception that late Cycle 4 Nominations will not be processed. The Company will confirm the volumes nominated for Cycle 1 (Timely Nominations) through all four cycles, regardless of upstream cuts in scheduled quantities, unless the Company receives a revised Nomination from the responsible party for any subsequent cycle.
- (c) Intraday Nominations will replace existing Standing Nominations only for the duration of the flow day requested.
- (d) Balancing quantities nominated under the provisions of Section 6.9 herein must be separately identified in the Nomination. The Company shall determine and notify the customer if there is sufficient operating flexibility to schedule such quantities. The Company will only accept balancing quantities for Cycle 1 Nominations.

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INTERSTATE PIPELINE CAPACITY SERVICES PROVISION

CAPACITY RELEASE SERVICE

Capacity Release Service will be provided by the Company pursuant to the terms and conditions set forth in the Company's upstream interstate pipeline service providers FERC approved tariffs. All capacity release credits received by the Company shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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Public Utilities Commission
of Nevada

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling _____ 1st Revised P.U.C.N. Sheet No. 86
_____ Original P.U.C.N. Sheet No. 86

Held For Future Use

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Senior Vice President

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Public Utilities Commission
of Nevada



SOUTHWEST GAS CORPORATION

May 18, 2011

Ms. Donna Skau, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Skau:

Southwest Gas Corporation herewith submits its Advice Letter No. 469.

A filing fee in the amount of \$10.00 is included. Also enclosed is one copy of the Draft Notice Application, pursuant to Nevada Administrative Code, Section 703.162.

Should you have any questions regarding this filing, please contact me at (702) 876-7163.

Respectfully submitted,

Debra S. Gallo by cms

Debra S. Gallo, Director
Government & State Regulatory Affairs

DSG:kt
Enclosures



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

Advice Letter No. 469

May 18, 2011

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed P.U.C.N. Sheet No.

Supersedes P.U.C.N. Sheet No.

1st Revised Sheet No. 4
1st Revised Sheet No. 85
1st Revised Sheet No. 86

Original Sheet No. 4
Original Sheet No. 85
Original Sheet No. 86

The purpose of this filing is to remove language associated with Title Assignment Service (currently set forth on Sheet Nos. 85 and 86) from Southwest's Nevada Gas Tariff No. 7. The Title Assignment Service provision only applies to natural gas transportation customers with Title Assignment Operating Agreements executed prior to April 1, 1993. Southwest does not have any customers with Title Assignment Operating Agreements. Consequently, this provision is not available to any current or future customer.


Southwest respectfully requests that the changes proposed herein be made effective July 1, 2011.

This filing will not increase or decrease any rate or charge, conflict with any schedule or rule, and is made in accordance with NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By


Donald L. Soderberg

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 1st Revised P.U.C.N. Sheet No. 4
Original P.U.C.N. Sheet No. 4

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.1. Nominating and Scheduling of Gas Receipts and Deliveries (Continued)

- (a) Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Company will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 1st Revised P.U.C.N. Sheet No. 85
Original P.U.C.N. Sheet No. 85

INTERSTATE PIPELINE CAPACITY SERVICES PROVISION

CAPACITY RELEASE SERVICE

Capacity Release Service will be provided by the Company pursuant to the terms and conditions set forth in the Company's upstream interstate pipeline service providers FERC approved tariffs. All capacity release credits received by the Company shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 1st Revised P.U.C.N. Sheet No. 86
Original P.U.C.N. Sheet No. 86

Held For Future Use

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Senior Vice President

Draft Notice Application for Applications, Petitions and Complaints

Page 1 of 2

The Commission requires a draft notice be included with all applications, petitions and complaints. See Nevada Administrative Code 703.162. Please include one copy of this form with your filing.

- I. Include a title that describes the relief requested, or proceeding scheduled pursuant to Nevada Administrative Code ("NAC") 703.160 (5)(a.)

Advice Letter No. 469 removes Title Assignment Service under Interstate Pipeline Capacity Services Provision from Southwest's Nevada Gas Tariff No. 7.

- II. Include the name of the applicant, complainant, petitioner, or the name of the agent for same pursuant to NAC 703.160 (5)(b).

Southwest Gas Corporation

- III. Include a paragraph with a brief description of the purpose of the filing or proceeding with an introductory statement in plain English understandable to a person of average knowledge and intelligence, that summarizes the relief requested or proceeding scheduled, **AND** its impact upon consumers, pursuant to NAC 704.160 (5)(c).

Southwest is removing language associated with Title Assignment Service (currently set forth on Sheet Nos. 85 and 86) from Southwest's Nevada Gas Tariff No. 7. The Title Assignment Service provision only applies to natural gas transportation customers with Title Assignment Operating Agreements executed prior to April 1, 1993. Southwest does not have any customers with Title Assignment Operating Agreements, therefore, this provision is not available to any current or future customer. Southwest requests that the proposed changes be made effective July 1, 2011.

- IV. A declaration by the applicant, petitioner, or complainant whether a consumer session is required by Nevada Revised Statute (“NRS”) 704.069 (1). NAC 703.162 (2)¹

A consumer session for this filing is not required.

- V. If the draft notice pertains to a tariff filing, please include the tariff number and the section number(s) or schedule number(s) being revised.

Southwest is requesting approval to modify the following in its Nevada Gas Tariff No. 7: Table of Contents, Sheet No. 4; Interstate Pipeline Capacity Services Provision, Sheet No. 85; and Interstate Pipeline Capacity Services Provision, Sheet No. 86.

¹ **NRS 704.069 Commission required to conduct consumer session for certain rate cases; Commission required to conduct general consumer session annually in certain counties.**

1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110, inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant’s annual gross operating revenue, whichever is less.

2. In addition to the case-specific consumer sessions required by subsection 1, the Commission shall, during each calendar year, conduct at least one general consumer session in the county with the largest population in this state and at least one general consumer session in the county with the second largest population in this state. At each general consumer session, the Commission shall solicit comments from the public on issues concerning public utilities. Not later than 60 days after each general consumer session, the Commission shall submit the record from the general consumer session to the Legislative Commission.