



BRIAN SANDOVAL
Governor

STATE

DEC 29 2011

REGULATORY AFFAIRS
December 22, 2011

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

ALAINA BURTONSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193

RE: Docket No.: 11-06003
Application of Southwest Gas Corporation to establish revised Deferred Energy Account Adjustment rates, Base Tariff General Rates, Unrecovered Gas Cost Expense rates, distribution shrinkage rates, and commodity and reservation rates.

Docket No.: 11-12002
Southwest Gas Corporation filed Notice under Advice Letter No. 474 to modify Northern and Southern Nevada rates as approved in Docket No. 11-06003, and to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2012.

To Whom It May Concern:

With reference to the above-captioned dockets enclosed are copies of the tariff pages which were accepted for filing by the Public Utilities Commission of Nevada effective January 1, 2012.

Sincerely,

Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

NORTHERN NEVADA OFFICE
1150 East William Street
Carson City, Nevada 89701-3109
(775) 684-6101 • Fax (775) 684-6110

<http://puc.nv.gov>

SOUTHERN NEVADA OFFICE
9075 West Diablo Drive, Suite 250
Las Vegas, Nevada 89148
(702) 486-7210 • Fax (702) 486-7206

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.31651	\$.56766	(\$.11758)	\$.76659
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.23432	\$.56766	(\$.11758)	\$.68440
<u>SG-G(S)</u>	<u>Small General Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.36719	\$.56766	(\$.11758)	\$.81727
<u>SG-G(M)</u>	<u>Medium General Gas Service</u>				
	Basic Service Charge per Month	\$ 25.00			\$ 25.00
	Commodity Charge per Therm:				
	All Usage	\$.14039	\$.56766	(\$.11758)	\$.59047
<u>SG-G(L)</u>	<u>Large General Gas Service</u>				
	Basic Service Charge per Month	\$ 150.00			\$ 150.00
	Commodity Charge per Therm:				
	All Usage	\$.18730	\$.56766	(\$.11758)	\$.63738
<u>SG-G(TE)</u>	<u>Transportation Eligible Gas Service</u>				
	Basic Service Charge per Month	\$ 950.00			\$ 950.00
	Commodity Charge per Therm:				
	All Usage	\$.03746	\$.56766	(\$.11758)	\$.48754
	Demand Charge ^{5/}	\$.035240			\$.035240
<u>SG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.12146	\$.56766	(\$.11758)	\$.57154
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 50.00			\$ 50.00
	Commodity Charge per Therm:				
	All Usage	\$.03567	\$.56766	(\$.11758)	\$.48575

<p>Issued: December 1, 2011</p> <p>Effective: January 1, 2012</p> <p>Advice Letter No.: <u>474</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 10px; margin: 5px 0;"> <p>JAN - 1 2012</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.07357	\$.56766	(\$.11758)	\$.52365
<u>SG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{5/}</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.09112	\$.56766	(\$.11758)	\$.54120
<u>SG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.32310	\$.56766	(\$.11758)	\$.77318
<u>SG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>SG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00011) per therm, and the low pressure shrinkage rate is \$(.00279) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47725 per therm and the Imbalance Reservation Charge is \$.09275 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-G(S)	SG-G(M)	SG-G(L)
Margin	.31590	.24811	.35336	.14823	.18864
Accumulated Deferred Interest Rate Adjustment	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)
General Revenues Adjustment	.00290	(.01150)	.01612	(.00555)	.00095
Total	.31651	.23432	.36719	.14039	.18730

Component/Schedule	SG-G(TE)	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03975	.12375	.03796	.07586	.09341	.32539
Accumulated Deferred Interest Rate Adjustment	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.03746	.12146	.03567	.07357	.09112	.32310

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}
(Continued)

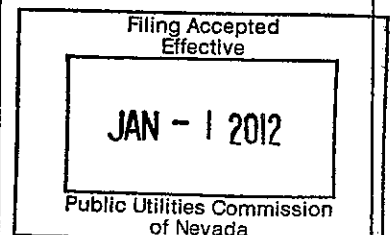
- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00157) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles

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Senior Vice President



STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.32717	\$.74361	(\$.12325)	\$.94753
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.27845	\$.74361	(\$.12325)	\$.89881
<u>NG-G(S)</u>	<u>Small General Gas Service</u>				
	Basic Service Charge per Month	\$ 24.00			\$ 24.00
	Commodity Charge per Therm:				
	All Usage	\$.35362	\$.74361	(\$.12325)	\$.97398
<u>NG-G(M)</u>	<u>Medium General Gas Service</u>				
	Basic Service Charge per Month	\$ 30.00			\$ 30.00
	Commodity Charge per Therm:				
	All Usage	\$.11463	\$.74361	(\$.12325)	\$.73499
<u>NG-G(L)</u>	<u>Large General Gas Service</u>				
	Basic Service Charge per Month	\$ 150.00			\$ 150.00
	Commodity Charge per Therm:				
	All Usage	\$.14598	\$.74361	(\$.12325)	\$.76634
<u>NG-G(TE)</u>	<u>Transportation Eligible Gas Service</u>				
	Basic Service Charge per Month	\$ 950.00			\$ 950.00
	Commodity Charge per Therm:				
	All Usage	\$.04103	\$.74361	(\$.12325)	\$.66139
	Demand Charge ^{5/}	\$.028720			\$.028720
<u>NG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 24.00			\$ 24.00
	Commodity Charge per Therm:				
	All Usage	\$.07481	\$.74361	(\$.12325)	\$.69517
<u>NG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 30.00			\$ 30.00
	Commodity Charge per Therm:				
	All Usage	\$.15670	\$.74361	(\$.12325)	\$.77706

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>NG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	\$ 24.00			\$ 24.00
	Commodity Charge per Therm:				
	All Usage	\$.21879	\$.74361	(\$.12325)	\$.83915
<u>NG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{5/}</u>				
	Basic Service Charge per Month	\$ 33.00			\$ 33.00
	Commodity Charge per Therm:				
	All Usage	\$.09772	\$.74361	(\$.12325)	\$.71808
<u>NG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.60041	\$.74361	(\$.12325)	\$ 1.22077
<u>NG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>NG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00042 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47916 per therm and the Imbalance Reservation Charge is \$.27856 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

^{3/} Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-G(S)	NG-G(M)	NG-G(L)
Margin	.34917	.30263	.42050	.13778	.16096
General Revenues Adjustment	(.02200)	(.02418)	(.06688)	(.02315)	(.01498)
Total	.32717	.27845	.35362	.11463	.14598

Component/Schedule	NG-G(TE)	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.04103	.07481	.15670	.21879	.09772	.60041
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.04103	.07481	.15670	.21879	.09772	.60041

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00309 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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GENERAL REVENUES ADJUSTMENT PROVISION*(Continued)***AUTHORIZED GENERAL REVENUES PER CUSTOMER****Average Margin per Customer per Month – Southern Nevada**

Month	Residential Gas Service		General Gas Service		
	Single Family SG-R	Multi Family SG-R	Small SG- G(S)	Medium SG-G(M)	Large SG-G(L)
January	\$ 41.38	\$ 20.19	\$ 52.02	\$ 87.29	\$ 682.74
February	\$ 36.58	\$ 18.94	\$ 47.22	\$ 80.83	\$ 645.12
March	\$ 29.88	\$ 16.94	\$ 37.57	\$ 67.43	\$ 576.79
April	\$ 21.35	\$ 14.49	\$ 28.83	\$ 54.92	\$ 475.33
May	\$ 17.67	\$ 13.45	\$ 26.21	\$ 49.22	\$ 427.23
June	\$ 16.34	\$ 12.97	\$ 25.93	\$ 47.24	\$ 395.34
July	\$ 14.90	\$ 12.53	\$ 24.50	\$ 43.51	\$ 352.80
August	\$ 14.18	\$ 12.26	\$ 24.11	\$ 41.78	\$ 352.42
September	\$ 14.58	\$ 12.40	\$ 24.44	\$ 42.71	\$ 362.72
October	\$ 15.20	\$ 12.56	\$ 24.77	\$ 44.52	\$ 380.03
November	\$ 18.28	\$ 13.67	\$ 25.89	\$ 49.94	\$ 444.54
December	\$ 33.99	\$ 17.95	\$ 40.14	\$ 70.98	\$ 592.57

Average Margin per Customer per Month – Northern Nevada

Month	Residential Gas Service		General Gas Service		
	NG-RS Single	NG-RM Multi	NG- G(S)	NG-G(M)	NG-G(L)
January	\$ 56.46	\$ 33.38	\$ 54.99	\$ 84.44	\$ 669.83
February	\$ 52.29	\$ 31.12	\$ 51.72	\$ 79.73	\$ 627.11
March	\$ 42.90	\$ 26.01	\$ 40.80	\$ 64.72	\$ 523.53
April	\$ 32.55	\$ 21.63	\$ 33.57	\$ 53.13	\$ 433.12
May	\$ 24.72	\$ 17.66	\$ 29.14	\$ 44.09	\$ 355.30
June	\$ 18.49	\$ 14.76	\$ 26.28	\$ 38.12	\$ 302.95
July	\$ 15.48	\$ 12.87	\$ 25.61	\$ 36.09	\$ 266.79
August	\$ 14.64	\$ 12.37	\$ 25.51	\$ 35.50	\$ 257.55
September	\$ 15.16	\$ 12.63	\$ 25.74	\$ 36.04	\$ 269.14
October	\$ 19.08	\$ 14.13	\$ 27.06	\$ 39.68	\$ 337.15
November	\$ 29.96	\$ 18.84	\$ 32.87	\$ 51.24	\$ 432.69
December	\$ 47.80	\$ 27.33	\$ 48.51	\$ 73.42	\$ 576.47

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Senior Vice President

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Public Utilities Commission
of Nevada



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

December 1, 2011

Ms. Donna Skau, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Skau:


Southwest Gas Corporation herewith submits for filing Advice Letter No. 474. The workpapers and documentation to support the calculations contained in this filing have been provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail:
ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,


Donald L. Soderberg

DLS:pr
Attachments

c: Eric Witkoski, BCP
Michael Saunders, BCP
Andie Arthurholtz, PUCN
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 474

December 1, 2011

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed P.U.C.N Sheet No.</u>	<u>Supersedes P.U.C.N Sheet No.</u>
10th Revised Sheet No. 10	9th Revised Sheet No. 10
11th Revised Sheet No. 11	10th Revised Sheet No. 11
1 st Revised Sheet No. 11A	Original Sheet No. 11A
9th Revised Sheet No. 12	8th Revised Sheet No. 12
10th Revised Sheet No. 13	9th Revised Sheet No. 13
1 st Revised Sheet No. 13A	Original Sheet No. 13A
3 rd Revised Sheet No. 89	2 nd Revised Sheet No. 89

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost Rate and to adjust rates in compliance with the Commission's October 14, 2011 Order issued in Southwest's Annual Rate Adjustment (ARA) Application, Docket No. 11-06003, effective January 1, 2012.

The quarterly Gas Cost Rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA) rate. In Southern Nevada, the BTER rate will decrease by \$0.00003 per therm, and the DEAA rate will increase by \$0.025 per therm, the maximum allowed by NRS 704.110(8). As such, the overall change in the Southern Nevada Gas Cost Rate will be an increase of \$0.02497 per therm. This results in an increase in annual revenues of \$9,634,131.

In Northern Nevada, the BTER will decrease by \$0.00393 per therm, and the DEAA rate will decrease by \$0.01558 per therm. As such, the overall change in the Northern Nevada Gas Cost Rate will be a decrease of \$0.01951 per therm. This results in a decrease in annual revenues of \$1,844,157.

The ARA Order approved revisions to the Base Tariff General Rate in Southern Nevada; the Distribution Shrinkage rates in Northern and Southern Nevada, and the Uncollectible Gas Cost Expense Surcharge in Northern and Southern Nevada. In addition, Southwest is submitting revisions to the General Revenues Adjustment Balancing amounts in Southern Nevada to reflect the adjustments to the Southern Nevada Base Tariff Energy Rates. In Southern Nevada, the



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overall effect is a decrease in annualized revenues of \$308,309. In Northern Nevada, the overall effect is an increase in annualized revenues of \$97,224.

Customers are being notified of the rate changes by means of a bill insert included with each bill. The Quarterly Gas Cost notification will begin approximately December 7, 2011 and the Annual Rate Adjustment notification will begin on approximately January 3, 2012, as required by NRS 704.110(8)(b)(1). Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By  for /
Donald L. Soderberg

DLS:pr
Attachments

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
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	Commodity Charge per Therm:				
	All Usage	\$.23432	\$.56766	(\$.11758)	\$.68440
<u>SG-G(S)</u>	<u>Small General Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
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	Basic Service Charge per Month	\$ 150.00			\$ 150.00
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	All Usage	\$.03746	\$.56766	(\$.11758)	\$.48754
	Demand Charge ^{5/}	\$.035240			\$.035240
<u>SG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
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<u>SG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 50.00			\$ 50.00
	Commodity Charge per Therm:				
	All Usage	\$.03567	\$.56766	(\$.11758)	\$.48575

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EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

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			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
SG-EG	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
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SG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.09112	\$.56766	(\$.11758)	\$.54120
SG-L	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.32310	\$.56766	(\$.11758)	\$.77318
SG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
SG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00011) per therm, and the low pressure shrinkage rate is \$(.00279) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47725 per therm and the Imbalance Reservation Charge is \$.09275 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-G(S)	SG-G(M)	SG-G(L)
Margin	.31590	.24811	.35336	.14823	.18864
Accumulated Deferred Interest Rate Adjustment	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)
General Revenues Adjustment	.00290	(.01150)	.01612	(.00555)	.00095
Total	.31651	.23432	.36719	.14039	.18730

Component/Schedule	SG-G(TE)	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03975	.12375	.03796	.07586	.09341	.32539
Accumulated Deferred Interest Rate Adjustment	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.03746	.12146	.03567	.07357	.09112	.32310

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}
(Continued)

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00157) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles

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Issued by
John P. Hester
Senior Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00			\$ 9.00	
	Commodity Charge per Therm:					
	All Usage	\$.32717	\$.74361	(\$.12325)	\$.94753	R
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00			\$ 9.00	
	Commodity Charge per Therm:					
	All Usage	\$.27845	\$.74361	(\$.12325)	\$.89881	R
<u>NG-G(S)</u>	<u>Small General Gas Service</u>					
	Basic Service Charge per Month	\$ 24.00			\$ 24.00	
	Commodity Charge per Therm:					
	All Usage	\$.35362	\$.74361	(\$.12325)	\$.97398	R
<u>NG-G(M)</u>	<u>Medium General Gas Service</u>					
	Basic Service Charge per Month	\$ 30.00			\$ 30.00	
	Commodity Charge per Therm:					
	All Usage	\$.11463	\$.74361	(\$.12325)	\$.73499	R
<u>NG-G(L)</u>	<u>Large General Gas Service</u>					
	Basic Service Charge per Month	\$ 150.00			\$ 150.00	
	Commodity Charge per Therm:					
	All Usage	\$.14598	\$.74361	(\$.12325)	\$.76634	R
<u>NG-G(TE)</u>	<u>Transportation Eligible Gas Service</u>					
	Basic Service Charge per Month	\$ 950.00			\$ 950.00	
	Commodity Charge per Therm:					
	All Usage	\$.04103	\$.74361	(\$.12325)	\$.66139	R
	Demand Charge ^{5/}	\$.028720			\$.028720	
<u>NG-AC</u>	<u>Air-Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 24.00			\$ 24.00	
	Commodity Charge per Therm:					
	All Usage	\$.07481	\$.74361	(\$.12325)	\$.69517	R
<u>NG-WP</u>	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 30.00			\$ 30.00	
	Commodity Charge per Therm:					
	All Usage	\$.15670	\$.74361	(\$.12325)	\$.77706	R

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>NG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	\$ 24.00			\$ 24.00
	Commodity Charge per Therm:				
	All Usage	\$.21879	\$.74361	(\$.12325)	\$.83915
<u>NG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>				
	Basic Service Charge per Month	\$ 33.00			\$ 33.00
	Commodity Charge per Therm:				
	All Usage	\$.09772	\$.74361	(\$.12325)	\$.71808
<u>NG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.60041	\$.74361	(\$.12325)	\$ 1.22077
<u>NG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>NG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00042 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47916 per therm and the Imbalance Reservation Charge is \$.27856 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

^{3/} Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-G(S)	NG-G(M)	NG-G(L)
Margin	.34917	.30263	.42050	.13778	.16096
General Revenues Adjustment	(.02200)	(.02418)	(.06688)	(.02315)	(.01498)
Total	.32717	.27845	.35362	.11463	.14598

Component/Schedule	NG-G(TE)	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.04103	.07481	.15670	.21879	.09772	.60041
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.04103	.07481	.15670	.21879	.09772	.60041

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00309 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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GENERAL REVENUES ADJUSTMENT PROVISION

(Continued)

AUTHORIZED GENERAL REVENUES PER CUSTOMER

Average Margin per Customer per Month – Southern Nevada

Month	Residential Gas Service		General Gas Service		
	Single Family	Multi Family	Small	Medium	Large
	SG-R	SG-R	SG- G(S)	SG-G(M)	SG-G(L)
January	\$ 41.38	\$ 20.19	\$ 52.02	\$ 87.29	\$ 682.74
February	\$ 36.58	\$ 18.94	\$ 47.22	\$ 80.83	\$ 645.12
March	\$ 29.88	\$ 16.94	\$ 37.57	\$ 67.43	\$ 576.79
April	\$ 21.35	\$ 14.49	\$ 28.83	\$ 54.92	\$ 475.33
May	\$ 17.67	\$ 13.45	\$ 26.21	\$ 49.22	\$ 427.23
June	\$ 16.34	\$ 12.97	\$ 25.93	\$ 47.24	\$ 395.34
July	\$ 14.90	\$ 12.53	\$ 24.50	\$ 43.51	\$ 352.80
August	\$ 14.18	\$ 12.26	\$ 24.11	\$ 41.78	\$ 352.42
September	\$ 14.58	\$ 12.40	\$ 24.44	\$ 42.71	\$ 362.72
October	\$ 15.20	\$ 12.56	\$ 24.77	\$ 44.52	\$ 380.03
November	\$ 18.28	\$ 13.67	\$ 25.89	\$ 49.94	\$ 444.54
December	\$ 33.99	\$ 17.95	\$ 40.14	\$ 70.98	\$ 592.57

Average Margin per Customer per Month – Northern Nevada

Month	Residential Gas Service		General Gas Service		
	NG-RS Single	NG-RM Multi	NG- G(S)	NG-G(M)	NG-G(L)
January	\$ 56.46	\$ 33.38	\$ 54.99	\$ 84.44	\$ 669.83
February	\$ 52.29	\$ 31.12	\$ 51.72	\$ 79.73	\$ 627.11
March	\$ 42.90	\$ 26.01	\$ 40.80	\$ 64.72	\$ 523.53
April	\$ 32.55	\$ 21.63	\$ 33.57	\$ 53.13	\$ 433.12
May	\$ 24.72	\$ 17.66	\$ 29.14	\$ 44.09	\$ 355.30
June	\$ 18.49	\$ 14.76	\$ 26.28	\$ 38.12	\$ 302.95
July	\$ 15.48	\$ 12.87	\$ 25.61	\$ 36.09	\$ 266.79
August	\$ 14.64	\$ 12.37	\$ 25.51	\$ 35.50	\$ 257.55
September	\$ 15.16	\$ 12.63	\$ 25.74	\$ 36.04	\$ 269.14
October	\$ 19.08	\$ 14.13	\$ 27.06	\$ 39.68	\$ 337.15
November	\$ 29.96	\$ 18.84	\$ 32.87	\$ 51.24	\$ 432.69
December	\$ 47.80	\$ 27.33	\$ 48.51	\$ 73.42	\$ 576.47

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Issued by
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Senior Vice President



Quarterly Gas Cost Rate Adjustment—Southern Nevada Division

On December 1, 2011, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On January 1, 2012, rates for Southern Nevada customers will increase by \$0.02497 per therm. The result of this filing is an increase in annual revenues of \$9,634,131 or 2.7%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that reflect usage both prior to and after the effective date of the rate adjustment will be billed the old rates for the usage prior to the effective date and the new rates for the usage after the effective date.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA DIVISION RATE SCHEDULE			
		Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	SG-RS	1.04	2.6%
Multi-Family Apartment Residential Gas Service	SG-RM	0.58	2.4%
General Gas Service			
Small	SG-G (S)	0.61	1.5%
Medium	SG-G (M)	5.25	3.6%
Large	SG-G (L)	42.26	3.6%
Transportation Eligible	SG-G (TE)	1,432.51	2.5%
Air Conditioning Gas Service	SG-AC	17.27	4.3%
Water Pumping Gas Service	SG-WP	380.17	5.4%
Gas Service for Compression on Customer Premises	SG-CNG	80.55	4.8%
Street and Outdoor Lighting Gas Service	SG-L	1.66	3.3%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148-7674



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada Division

On December 1, 2011, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On January 1, 2012, rates for Northern Nevada customers will decrease by \$0.01951 per therm. The result of this filing is a decrease in annual revenues of \$1,844,157 or 1.9%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that reflect usage both prior to and after the effective date of the rate adjustment will be billed the old rates for the usage prior to the effective date and the new rates for the usage after the effective date.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA DIVISION RATE SCHEDULE			
		Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS	- 1.28	- 1.8%
Multi-Family Residential Gas Service	NG-RM	- 0.77	- 1.7%
General Gas Service			
Small	NG-G (S)	- 0.55	- 1.1%
Medium	NG-G (M)	- 3.62	- 2.1%
Large	NG-G (L)	- 35.33	- 2.2%
Transportation Eligible	NG-G (TE)	-557.32	- 1.6%
Air Conditioning Gas Service	NG-AC	- 8.52	- 2.5%
Water Pumping Gas Service	NG-WP	- 2.38	- 1.9%
Small Electric Generation Gas Service	NG-EG	- 8.01	- 2.1%
Street and Outdoor Lighting Gas Service	NG-L	- 0.48	- 1.6%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148-7674

**SG-AC Air-Conditioning
Gas Service**

Commercial, industrial, and electric generation customers with installed gas air conditioning.

Basic Service Charge per Month ..\$ 21.50
Commodity Charge per Therm:
All Usage\$.57154

**SG-WP Water Pumping
Gas Service**

Basic Service Charge per Month...\$ 50.00
Commodity Charge per Therm:
All Usage\$.48575

**SG-EG Small Electric
Generation Gas Service**

Basic Service Charge per Month...\$ 21.50
Commodity Charge per Therm:
All Usage\$.52365

**SG-CNG Gas Service for
Compression on
Customer's Premises**

Customers using equipment to compress natural gas for use as a vehicle fuel.

Basic Service Charge per Month...\$ 21.50
Commodity Charge per Therm:
All Usage\$.54120

**SG-L Street and Outdoor
Lighting Gas Service**

Commodity Charge per Therm
of Rated Capacity:
All Usage\$.77318



SOUTHWEST GAS

Southern Nevada Division

- Transportation Service
- Single-Family Residential Gas Service
- Multi-Family Apartment Residential Gas Service
- General Gas Service
- Air-Conditioning Gas Service
- Water Pumping Gas Service
- Small Electric Generation Gas Service
- Gas Service for Compression on Customer's Premises
- Street and Outdoor Lighting Gas Service

Southwest Gas Corporation

Effective January 1, 2012, natural gas rates for Southwest's Southern Nevada customers were increased by approximately \$9.3 million, or 2.5 percent, as a result of changes in the Base Tariff General Rate, the Uncollectible Gas Cost Expense, and the Quarterly Gas Cost.

Customer bills which contain usage before and after January 1 are subject to proration as a result of the rate changes.

For additional information, please call your local office at the number listed on your bill.

Transportation Service

For transportation customers, the PUCN decreased the low pressure distribution shrinkage rate from \$.00216 per therm to \$(\$.00279) per therm, the high pressure shrinkage rate from \$.00008 to \$(\$.00011) per therm, and revised the imbalance commodity charge and the imbalance reservation charge used to calculate payment for excess balances to \$.47725 per therm and to \$.09275 per therm, respectively.

SG-RS Single-Family Residential Gas Service

Basic Service Charge per Month...\$ 9.00
Commodity Charge per Therm:.....
All Usage\$.76659

generation customers using more than 50 therms per month, but less than or equal to 600 therms per month.

Basic Service Charge per Month...\$ 25.00
Commodity Charge per Therm.....\$.59047

SG-RM Multi-Family Residential Gas Service

Basic Service Charge per Month...\$ 9.00
Commodity Charge per Therm:.....
All Usage\$.68440

Commercial, industrial, and electric generation customers using more than 600 therms per month, but less than or equal to 15,000 therms per month.

SG-G(S) Small General Gas Service

Commercial, industrial, and electric generation customers using less than or equal to 50 therms per month.

Basic Service Charge per Month...\$ 21.50
Commodity Charge per Therm:.....
All Usage\$.81727

Basic Service Charge per Month...\$ 150.00
Commodity Charge per Therm.....\$.63738

SG-G (TE) Transportation Eligible General Gas Service

Commercial, industrial, and electric generation customers using more than 15,000 therms per month.

SG-G(M) Medium General Gas Service

Commercial, industrial, and electric

Basic Service Charge per Month...\$ 950.00
Commodity Charge per Therm.....\$.48754
Demand Charge per Therm\$.035240

**NG-G(Te) Transportation Eligible
General Gas Service**

Commercial, industrial, and electric generation customers using more than 15,000 therms per month.

Basic Service Charge per Month... \$ 950.00
Commodity Charge per Therm:
All Usage \$.66139

Demand Charge per Therm \$.028720

**NG-EG Small Electric
Generation Gas Service**

Basic Service Charge per Month... \$ 24.00
Commodity Charge per Therm:
All Usage \$.83915

**NG-L Street and Outdoor
Lighting Gas Service**

Commodity Charge per Therm
of Rated Capacity:
All Usage \$ 1.22077

**NG-WP Water Pumping
Gas Service**

Basic Service Charge per Month... \$ 30.00
Commodity Charge per Therm:
All Usage \$.77706

**NG-CNG Gas Service for
Compression on
Customer's Premises**

Customers using equipment to compress natural gas for use as vehicle fuel.

Basic Service Charge per Month... \$ 33.00
Commodity Charge per Therm:
All Usage \$.71808



Northern Nevada Division

- Transportation Service
- Single-Family Residential Gas Service
- Multi-Family Residential Gas Service
- Air-Conditioning Gas Service
- General Gas Service
- Small Electric Generation Gas Service
- Street and Outdoor Lighting Gas Service
- Water Pumping Gas Service
- Gas Service for Compression on Customer's Premises

Southwest Gas Corporation

Effective January 1, 2012 natural gas rates for Southwest's Northern Nevada customers were decreased by approximately \$1.7 million, or 1.7 percent, as a result of changes in the Uncollectible Gas Cost Expense and the Quarterly Gas Cost.

Customer bills which contain usage before and after January 1 are subject to proration as a result of the rate change.

For additional information, please call your local office at the number listed on your bill.

Transportation Service

For transportation customers, the PUCN decreased the distribution shrinkage rate from \$.00405 per therm to \$.00042 per therm, and revised the imbalance commodity charge and the imbalance reservation charge, used to calculate payment for excess balances, to \$.47916 per therm and to \$.27856 per therm, respectively.

NG-RS Single-Family Gas Residential Service

Basic Service Charge per Month... \$ 9.00
Commodity Charge per Therm:
All Usage..... \$.94753

NG-RM Multi-Family Residential Gas Service

Basic Service Charge per Month... \$ 9.00
Commodity Charge per Therm:
All Usage..... \$.89881

NG-AC Air-Conditioning Gas Service

Commercial, industrial, and electric generation customers with installed gas air conditioning.

Basic Service Charge per Month... \$ 24.00
Commodity Charge per Therm:
All Usage..... \$.69517

NG-G(S) Small General Gas Service

Commercial, industrial, and electric generation customers using less than or equal to 50 therms per month.

Basic Service Charge per Month... \$ 24.00
Commodity Charge per Therm:
All Usage..... \$.97398

NG-G(M) Medium General Gas Service

Commercial, industrial, and electric generation customers using more than 50 therms per month, but less than or equal to 600 therms per month.

Basic Service Charge per Month... \$ 30.00
Commodity Charge per Therm..... \$.73499

NG-G(L) Large General Gas Service

Commercial, industrial, and electric generation customers using more than 600 therms per month, but less than or equal to 15,000 therms per month.

Basic Service Charge per Month... \$ 150.00
Commodity Charge per Therm..... \$.76634