



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTENSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

March 28, 2013

STATE
APR 2-2013
REGULATORY AFFAIRS

Southwest Gas Corporation
PO Box 98510
Las Vegas NV 89193

RE: Docket No.: 13-03001
Southwest Gas Corporation filed Notice under Advice Letter No. 481 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2013.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff pages which were accepted for filing by the Public Utilities Commission of Nevada effective April 1, 2013.

Sincerely,

Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.32125	\$.40415	(\$.10997)	\$.00064	\$.61607
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.27498	\$.40415	(\$.10997)	\$.00064	\$.56980
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.11271	\$.40415	(\$.10997)	\$.00064	\$.40753
<u>SG-G1</u>	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.34309	\$.40415	(\$.10997)	\$.00064	\$.63791
<u>SG-G2</u>	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.10435	\$.40415	(\$.10997)	\$.00064	\$.39917
<u>SG-G3</u>	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.08094	\$.40415	(\$.10997)	\$.00064	\$.37576
<u>SG-G4</u>	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01848	\$.40415	(\$.10997)	\$.00064	\$.31330
	Demand Charge ^{5/}	\$.039500				\$.039500
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.05770	\$.40415	(\$.10997)	\$.00064	\$.35252

<p>Issued: March 1, 2013</p> <p>Effective: April 1, 2013</p> <p>Advice Letter No.: 481</p>	<p>Issued by John P. Hester Senior Vice President</p>	<p>Filing Accepted Effective</p> <div style="border: 2px solid black; padding: 5px; display: inline-block;"> <p>APR - 1 2013</p> </div> <p>Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 20th Revised P.U.C.N. Sheet No. 11
19th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
SG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11162	\$.40415	(\$.10997)	\$.00064	\$.40644
SG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05770	\$.40415	(\$.10997)	\$.00064	\$.35252
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09548	\$.40415	(\$.10997)	\$.00064	\$.39030
SG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.31281	\$.40415	(\$.10997)	\$.00064	\$.60763
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00008) per therm, and the low pressure shrinkage rate is \$(.00179) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.40958 per therm and the Imbalance Reservation Charge is \$.08145 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-RS	Single-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.29768	\$.62994	(\$.10396)	\$.00077	\$.82443
NG-RM	Multi-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.31891	\$.62994	(\$.10396)	\$.00077	\$.84566
NG - RAC	Air Conditioning Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.27453	\$.62994	(\$.10396)	\$.00077	\$.80128
NG-G1	General Gas Service - 1					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.24278	\$.62994	(\$.10396)	\$.00077	\$.76953
NG-G2	General Gas Service - 2					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.07466	\$.62994	(\$.10396)	\$.00077	\$.60141
NG-G3	General Gas Service - 3					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.00789	\$.62994	(\$.10396)	\$.00077	\$.53464
NG-G4	General Gas Service - 4					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01330	\$.62994	(\$.10396)	\$.00077	\$.54005
	Demand Charge ^{5/}	\$.024000				\$.024000
NG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.08122	\$.62994	(\$.10396)	\$.00077	\$.60797

Issued:
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Senior Vice President

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Public Utilities Commission
of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
NG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.13422	\$.62994	(\$.10396)	\$.00077		\$.66097	
NG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.13463	\$.62994	(\$.10396)	\$.00077		\$.66138	
NG-CNG	Gas Service for Compression on Customer's Premises ^{5/}							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.10489	\$.62994	(\$.10396)	\$.00077		\$.63164	
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.86202	\$.62994	(\$.10396)	\$.00077		\$ 1.38877	
NG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.						
NG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.						

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$(.00184) per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.39157 per therm and the Imbalance Reservation Charge is \$.27777 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<p>Issued:</p> <p align="center">March 1, 2013</p> <p>Effective:</p> <p align="center">April 1, 2013</p> <p>Advice Letter No.:</p> <p align="center"><u>481</u></p>	<p>Issued by</p> <p>John P. Hester</p> <p>Senior Vice President</p>	<p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>APR - 1 2013</p> </div> <p>Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

March 1, 2013

Ms. Donna Skau, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Skau:

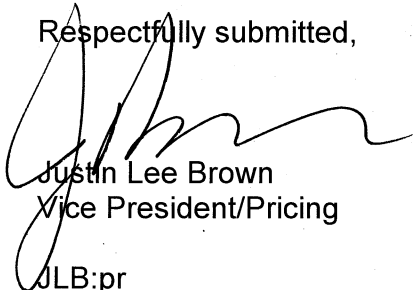
Southwest Gas Corporation herewith submits for filing Advice Letter No. 481. The workpapers to support the calculations contained in this filing have been provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail:
ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,



Justin Lee Brown
Vice President/Pricing

JLB:pr
Attachments

c: Eric Witkoski, BCP
Michael Saunders, BCP
Andie Arthurholtz, PUCN
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 481

March 1, 2013

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed P.U.C.N Sheet No.</u>	<u>Supersedes P.U.C.N Sheet No.</u>
19th Revised Sheet No. 10	18th Revised Sheet No. 10
20th Revised Sheet No. 11	19th Revised Sheet No. 11
18th Revised Sheet No. 12	17th Revised Sheet No. 12
19th Revised Sheet No. 13	18th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost Rate, effective April 1, 2013. The quarterly Gas Cost Rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA) rate.

In Southern Nevada, the BTER rate will decrease by \$0.01018 per therm, and the DEAA rate will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost Rate will be an increase of \$0.01482 per therm. This results in an increase in annual revenues of \$5,363,978. Calculations of Southern Nevada's rate and annualized revenue change are attached in Schedule I, Sheets 1 and 2.

In Northern Nevada, the BTER will decrease by \$0.00133 per therm, and the DEAA rate will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost Rate will be an increase of \$0.02367 per therm. This results in an increase in annual revenues of \$2,026,671. Calculations of Northern Nevada's rate and annualized revenue change are attached in Schedule II, Sheets 1 and 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately March 1, 2013. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By

Justin Lee Brown

JLB:pr
Attachments

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.32125	\$.40415	(\$.10997)	\$.00064	\$.61607
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.27498	\$.40415	(\$.10997)	\$.00064	\$.56980
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.11271	\$.40415	(\$.10997)	\$.00064	\$.40753
<u>SG-G1</u>	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.34309	\$.40415	(\$.10997)	\$.00064	\$.63791
<u>SG-G2</u>	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.10435	\$.40415	(\$.10997)	\$.00064	\$.39917
<u>SG-G3</u>	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.08094	\$.40415	(\$.10997)	\$.00064	\$.37576
<u>SG-G4</u>	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01848	\$.40415	(\$.10997)	\$.00064	\$.31330
	Demand Charge ^{5/}	\$.039500				\$.039500
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.05770	\$.40415	(\$.10997)	\$.00064	\$.35252

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Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11162	\$.40415	(\$.10997)	\$.00064	\$.40644
SG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05770	\$.40415	(\$.10997)	\$.00064	\$.35252
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09548	\$.40415	(\$.10997)	\$.00064	\$.39030
SG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.31281	\$.40415	(\$.10997)	\$.00064	\$.60763
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

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EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

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	All Usage	\$.13422	\$.62994	(\$.10396)	\$.00077	\$.66097
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	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
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	All Usage	\$.13463	\$.62994	(\$.10396)	\$.00077	\$.66138
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.10489	\$.62994	(\$.10396)	\$.00077	\$.63164
NG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.86202	\$.62994	(\$.10396)	\$.00077	\$ 1.38877
NG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
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Quarterly Gas Cost Rate Adjustment—Southern Nevada Division

On March 1, 2013, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On April 1, 2013, rates for Southern Nevada customers will increase by \$0.01482 per therm. The result of this filing is an increase in annual revenues of \$5,363,978 or 1.9%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA DIVISION RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	SG-RS		0.58	1.7%
Multi-Family Residential Gas Service	SG-RM		0.33	1.5%
Air Conditioning Residential Gas Service	SG-RAC		8.63	3.6%
General Gas Service-1	SG-G1		1.64	1.7%
General Gas Service-2	SG-G2		17.89	2.9%
General Gas Service-3	SG-G3		98.80	3.6%
General Gas Service-4	SG-G4		712.94	4.1%
Air Conditioning Gas Service	SG-AC		6.54	3.7%
Water Pumping Gas Service	SG-WP		183.33	3.6%
Small Electric Generation Gas Service	SG-EG		0.00	0.0%
Gas Service for Compression on Customer Premises	SG-CMG		126.72	3.9%
Street and Outdoor Lighting Gas Service	SG-L		0.87	2.5%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148-7674



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada Division

On March 1, 2013, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On April 1, 2013, rates for Northern Nevada customers will increase by \$ 0.02367 per therm. The result of this filing is an increase in annual revenues of \$2,026,671 or 2.60%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA DIVISION RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS		1.39	2.4%
Multi-Family Residential Gas Service	NG-RM		0.82	2.1%
Air-Conditioning Residential Gas Service	NG-RAC		2.00	2.6%
General Gas Service-1	NG-G1		2.57	2.3%
General Gas Service-2	NG-G2		28.45	3.3%
General Gas Service-3	NG-G3		151.73	4.2%
General Gas Service-4	NG-G4		584.24	4.0%
Air-Conditioning Gas Service	NG-AC		5.09	3.3%
Water Pumping Gas Service	NG-WP		1.83	2.1%
Small Electric Generation Gas Service	NG-EG		44.80	3.6%
Gas Service for Compression on Customer's Premises	NG-CNG		0.86	1.9%
Street and Outdoor Lighting Gas Service	NG-L		0.61	1.7%

For additional information, please call the customer assistance number listed on your bill. Customers may send written comments or protest to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148-7674

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Commodity Tariff Rates					Total Revenue			Line No.
		Annual No. of Bills (b)	Basic Service Charge (c)	Currently Effective Rates [2] (e)	Calculated Rates (f)	Increase/Decrease (g)	Present (h)	Calculated (i)	Change (j)	
1	SG-RS Single-Family Residential	5,404,202	\$ 10.80	\$ 0.60125	\$ 0.61607	\$ 0.01482	\$ 58,365,382	\$ 58,365,382		1
2	All Usage						127,266,228	130,403,168		2
3	Total						\$185,631,610	\$188,768,550	\$3,136,941	1.69%
4	SG-RM Multi-Family Residential	1,313,807	\$ 9.00	\$ 0.55498	\$ 0.56980	\$ 0.01482	\$ 11,824,263	\$ 11,824,263		4
5	All Usage						16,252,464	16,686,464		5
6	Total						\$ 28,076,727	\$ 28,510,727	\$ 434,000	1.55%
7	SG-RAC Air Conditioning Residential	153	\$ 10.80	\$ 0.39271	\$ 0.40753	\$ 0.01482	\$ 1,652	\$ 1,652		7
8	All Usage						35,011	36,333		8
9	Total						\$ 36,664	\$ 37,985	\$ 1,321	3.60%
10	SG-G1 General Gas Service - 1	201,819	\$ 25.80	\$ 0.62309	\$ 0.63791	\$ 0.01482	\$ 5,206,930	\$ 5,206,930		10
11	All Usage						13,938,523	14,270,047		11
12	Total						\$ 19,145,454	\$ 19,476,977	\$ 331,523	1.73%
13	SG-G2 General Gas Service - 2	35,424	\$ 160.00	\$ 0.38435	\$ 0.39917	\$ 0.01482	\$ 5,667,840	\$ 5,667,840		13
14	All Usage						16,432,283	17,065,889		14
15	Total						\$ 22,100,123	\$ 22,733,729	\$ 633,606	2.87%
16	SG-G3 General Gas Service - 3	3,125	\$ 350.00	\$ 0.36094	\$ 0.37576	\$ 0.01482	\$ 1,093,750	\$ 1,093,750		16
17	All Usage						7,519,397	7,828,139		17
18	Total						\$ 8,613,147	\$ 8,921,889	\$ 308,742	3.58%
19	SG-G4 General Gas Service - 4	693	\$1,000.00	\$ 0.29848	\$ 0.31330	\$ 0.01482	\$ 9,945,050	\$ 10,438,837		19
20	All Usage						1,495,284	1,495,284		20
21	Demand						12,133,334	12,627,121		21
22	Total						\$ 22,133,334	\$ 22,627,121	\$ 493,787	4.07%
23	SG-AC Air-Conditioning Gas Service	155	\$ 25.80	\$ 0.33770	\$ 0.35252	\$ 0.01482	\$ 3,999	\$ 3,999		23
24	All Usage						23,072	24,085		24
25	Total						\$ 27,071	\$ 28,084	\$ 1,013	3.74%
26	SG-WP Water Pumping Gas Service	24	\$ 250.00	\$ 0.39162	\$ 0.40644	\$ 0.01482	\$ 6,000	\$ 6,000		26
27	All Usage						116,259	120,659		27
28	Total						\$ 122,259	\$ 126,659	\$ 4,400	3.60%
29	SG-EG Small Electric Generation Gas Service	0	\$ 0.00	\$ 0.33770	\$ 0.35252	\$ 0.01482	\$ 0	\$ 0		29
30	All Usage						0	0		30
31	Total						\$ 0	\$ 0	\$ 0	0.00%
32	SG-CNG Compression on Customer's Premises	71	\$ 25.80	\$ 0.37548	\$ 0.39030	\$ 0.01482	\$ 1,832	\$ 1,832		32
33	Residential Basic Service Charge	12	\$ 10.80				130	130		33
34	All Usage						266,476	276,993		34
35	Total						\$ 268,437	\$ 278,955	\$ 10,518	3.92%
36	SG-L Street and Outdoor Lighting Gas Service	9,381	\$ 0.00	\$ 0.59281	\$ 0.60763	\$ 0.01482	\$ 0	\$ 0		36
37	All Usage						\$ 325,078	\$ 333,205		37
38	Total						\$ 325,078	\$ 333,205	\$ 8,127	2.50%
39	Total Sales						\$276,479,903	\$281,843,880	\$5,363,978	1.94%

[1] Number of Bills and Sales for the twelve-months ending December 2012.

[2] Rates approved in Advice No.480 effective January 2013.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA) CALCULATION**

Line No.	Description (a)	Rate (b)	Amount (c)	Line No.
Step 1: Calculate 5% of the 12-month Purchase cost (Dead band)				
1	Total 12-Month Purchase Cost [1]		\$ 147,210,756	1
2	Five percent of the Purchase Cost above (Ln. 1 * 5%)		+/- \$ 7,360,538	2
Step 2: Compare Account Balance to line 2. If Account Balance is greater than the Dead band, then go to Step 3, if not new DEAA rate in Step 4 should be zero.				
3	Account Balance [2]		\$ (32,317,919)	3
Step 3: Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		361,941,813	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	\$ (0.08929)		5
Step 4: Calculate the Maximum and Minimum Rate Caps Allowed (+/- 2.5 cents per therm from current DEAA Rate). If Calculated Rate is within band then Request new rate; if not, request new rate at appropriate calculated limit.				
6	Current DEAA Rate	\$ (0.13497)		6
7	Maximum DEAA Rate Limit	(0.10997)		7
8	Minimum DEAA Rate Limit	(0.15997)		8
9	Requested DEAA Rate	\$ (0.10997)		9
10	Increase / (Decrease)	\$ 0.02500		10
11	Annualized Increase / (Decrease)		\$ 9,048,545	11

[1] Purchases and Sales for the twelve-months ending December 2012.

[2] Account No. 191 balance at December 2012.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Commodity Tariff Rates					Total Revenue			Percent Change (K)	
		Annual No. of Bills (b)	Basic Service Charge (c)	Annual Sales in Therms [1] (d)	Currently Effective Rates [2] (e)	Proposed Rates (f)	Increase/Decrease (g)	Present (h)	Proposed (i)		Change (j)
1	NG-RS Single-Family Residential	815,923	\$ 10.80	47,994,208	\$ 0.80076	\$ 0.82443	\$ 0.02367	\$ 8,811,968	\$ 8,811,968	\$ 0	0%
2	All Usage							38,431,842	39,567,865	\$ 1,136,023	2.40%
3	Total							\$ 47,243,810	\$ 48,379,833	\$ 1,136,023	2.40%
4	NG-RM Multi-Family Residential	172,856	\$ 10.80	5,959,573	\$ 0.82199	\$ 0.84566	\$ 0.02367	\$ 1,866,845	\$ 1,866,845	\$ 0	0%
5	All Usage							4,898,709	5,039,773	\$ 141,063	2.09%
6	Total							\$ 6,765,554	\$ 6,906,617	\$ 141,063	2.09%
7	NG-RAC Air Conditioning Residential	36	\$ 10.80	3,045	\$ 0.77761	\$ 0.80128	\$ 0.02367	\$ 389	\$ 389	\$ 0	0%
8	All Usage							2,368	2,440	\$ 72	2.61%
9	Total							\$ 2,757	\$ 2,829	\$ 72	2.61%
10	NG-G1 General Gas Service - 1	87,455	\$ 28.80	9,506,561	\$ 0.74586	\$ 0.76953	\$ 0.02367	\$ 2,518,704	\$ 2,518,704	\$ 0	0%
11	All Usage							7,090,564	7,315,584	\$ 225,020	2.34%
12	Total							\$ 9,609,268	\$ 9,834,288	\$ 225,020	2.34%
13	NG-G2 General Gas Service - 2	9,642	\$ 160.00	11,590,885	\$ 0.57774	\$ 0.60141	\$ 0.02367	\$ 1,542,720	\$ 1,542,720	\$ 0	0%
14	All Usage							6,696,518	6,970,874	\$ 274,356	3.33%
15	Total							\$ 8,239,238	\$ 8,513,594	\$ 274,356	3.33%
16	NG-G3 General Gas Service - 3	849	\$ 350.00	5,442,131	\$ 0.51097	\$ 0.53464	\$ 0.02367	\$ 297,150	\$ 297,150	\$ 0	0%
17	All Usage							2,780,765	2,909,581	\$ 128,815	4.19%
18	Total							\$ 3,077,915	\$ 3,206,731	\$ 128,815	4.19%
19	NG-G4 General Gas Service - 4	201	\$ 1,000.00	4,961,275	\$ 0.516380	\$ 0.54005	\$ 0.02367	\$ 201,000	\$ 201,000	\$ 0	0%
20	All Usage							2,561,903	2,679,337	\$ 117,433	3.98%
21	Demand							186,593	186,593	\$ 0	0%
22	Total							\$ 2,949,497	\$ 3,066,930	\$ 117,433	3.98%
23	NG-AC Air-Conditioning Gas Service	74	\$ 28.80	15,948	\$ 0.58430	\$ 0.60797	\$ 0.02367	\$ 2,131	\$ 2,131	\$ 0	0%
24	All Usage							9,318	9,696	\$ 377	3.29%
25	Total							\$ 11,450	\$ 11,827	\$ 377	3.29%
26	NG-WP Water Pumping Gas Service	96	\$ 36.00	7,428	\$ 0.63730	\$ 0.66097	\$ 0.02367	\$ 3,456	\$ 3,456	\$ 0	0%
27	All Usage							4,734	4,910	\$ 176	2.15%
28	Total							\$ 8,190	\$ 8,366	\$ 176	2.15%
29	NG-EG Small Electric Generation Gas Service	59	\$ 28.80	111,665	\$ 0.63771	\$ 0.66138	\$ 0.02367	\$ 2,049	\$ 2,049	\$ 0	0%
30	All Usage	1	\$ 350.00					71,210	73,853	\$ 2,643	3.61%
31	Total							\$ 73,259	\$ 75,902	\$ 2,643	3.61%
32	NG-CNG Compression on Customer's Premises	7	\$ 25.80	235	\$ 0.60797	\$ 0.63164	\$ 0.02367	\$ 181	\$ 181	\$ 0	0%
33	Residential Basic Service Charge							143	148	\$ 5	3.5%
34	All Usage							323	329	\$ 6	1.85%
35	Total							\$ 323	\$ 329	\$ 6	1.85%
36	NG-L Street and Outdoor Lighting Gas Service	1,125	\$ 0.00	29,004	\$ 1.36510	\$ 1.38877	\$ 0.02367	\$ 0	\$ 0	\$ 0	0%
37	All Usage							39,593	40,280	\$ 687	1.74%
38	Total							\$ 39,593	\$ 40,280	\$ 687	1.74%
39	Total Sales			<u>85,621,958</u>				<u>\$ 78,020,854</u>	<u>\$ 80,047,526</u>	<u>\$ 2,026,671</u>	<u>2.60%</u>

[1] Number of Bills and Sales for the twelve-months ending December 2012.

[2] Rates approved in Advice No.480 effective January 2013.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT CALCULATION**

Line No.	Description (a)	Rate (b)	Amount (c)	Line No.
Step 1: Calculate 5% of the 12-month Purchase cost (Dead band)				
1	Total 12-Month Purchase Cost [1]		\$ 53,778,450	1
2	Five percent of the Purchase Cost above (Ln. 1 * 5%)		+/- \$ 2,688,923	2
Step 2: Compare Account Balance to line 2. If Account Balance is greater than the Dead band, then go to Step 3, if not new DEAA rate in Step 4 should be zero.				
3	Account Balance [2]		\$ (4,830,170)	3
Step 3: Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		85,621,958	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	(0.05641)		5
Step 4: Calculate the Maximum and Minimum Rate Caps Allowed (+/- 2.5 cents per therm from current DEAA Rate). If Calculated Rate is within band then Request new rate; if not, request new rate at appropriate calculated limit.				
6	Current DEAA Rate	(0.12896)		6
7	Maximum DEAA Rate Limit	(0.10396)		7
8	Minimum DEAA Rate Limit	(0.15396)		8
9	Requested DEAA Rate	(0.10396)		9
10	Increase / (Decrease)	0.02500		10
11	Annualized Increase / (Decrease)		\$ 2,140,549	11

[1] Purchases and Sales for the twelve-months ending December 2012.

[2] Account No. 191 balance at December 2012.