

TARIFF SCHEDULES

Applicable to

NATURAL GAS SERVICE

of

SOUTHWEST GAS CORPORATION

SOUTHERN NEVADA DIVISION

Operating in the County of Clark

NORTHERN NEVADA DIVISION

Operating in the Counties of
Carson City, Churchill, Douglas, Elko, Eureka, Humboldt,
Lander, Lyon, Nye, Pershing, Storey and Washoe

These tariff schedules have been regularly filed with the Public Utilities Commission of Nevada and are the effective rates and rules of this Utility.

Service will be furnished in accordance with these tariff schedules and no officer, employee or representative of the Utility has any authority to waive, alter or amend these tariff schedules or any parts thereof in any respect.

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Effective:
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385

Issued by
Edward S. Zub
Executive Vice President

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<p>Issued: August 1, 2008</p> <p>Effective: July 30, 2008</p> <p>Advice Letter No.: <u>441</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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Vice President

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Vice President

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Issued:
September 27, 1996

Effective:
October 27, 1996

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345

Issued by
Edward S. Zub
Senior Vice President

PRELIMINARY STATEMENT

The Utility is certified to render gas service in those portions of Carson City, Churchill, Clark, Douglas, Elko, Eureka, Humboldt, Lander, Lyon, Nye, Pershing, Storey and Washoe Counties as fully described on the sheets entitled "Description of Service Area" and as shown on the maps entitled "Distribution Service Area."

These Rules and Regulations are designed to govern the supplying and taking of gas service in such manner as will secure to each customer the greatest practicable latitude in the enjoyment of service, consistent with good service to each customer and with safety to all customers and the Utility.

These Rules and Regulations are on file with the Public Utilities Commission of Nevada and copies are available at all Utility offices. They are a part of every contract for service and govern all classes of service, except where specific provisions in contracts or schedules modify same. All prior rules, customs or alleged understandings are hereby rescinded. These tariff schedules are available for review by any customer at any office of the Utility.

The Utility has revised its Nevada Gas Tariff to comply with the provisions contained in the Consumer Bill of Rights which was promulgated by Order of the Public Service Commission of Nevada, predecessor of the Public Utilities Commission of Nevada, and became effective on January 5, 1989. To the extent the provisions of this Nevada Gas Tariff are determined by final order of the Public Utilities Commission of Nevada to be inconsistent with the provisions of the Consumer Bill of Rights, the provisions of the Consumer Bill of Rights will apply. Any inconsistency will be resolved in accordance with applicable statutes.

When any change is proposed to these tariff schedules, attention shall be directed to such change on the tariff sheet(s) filed with the Public Utilities Commission of Nevada by the symbols as set forth below:

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.

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Executive Vice President

PRELIMINARY STATEMENT
(Continued)

- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material, including listing, rate, rule or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text, but not change in rate, rule or condition.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
<u>SG-1 – Single-Family Residential Gas Service</u>				
<u>Summer (May – October)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 15 Therms	\$.35149	\$.73572	(\$.04078)	\$ 1.04643
Over 15 Therms	.16050	.73572	(.04078)	.85544
<u>Winter (November – April)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 45 Therms	\$.35149	\$.73572	(\$.04078)	\$ 1.04643
Over 45 Therms	.16050	.73572	(.04078)	.85544
<u>SG-2 – Multi-Family Apartment Residential Gas Service</u>				
<u>Summer (May – October)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 10 Therms	\$.35149	\$.73572	(\$.04078)	\$ 1.04643
Over 10 Therms	.16050	.73572	(.04078)	.85544
<u>Winter (November – April)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 20 Therms	\$.35149	\$.73572	(\$.04078)	\$ 1.04643
Over 20 Therms	.16050	.73572	(.04078)	.85544
<u>SG-5(S) – Small General Gas Service</u>				
Basic Service Charge per Month	\$ 21.50			\$ 21.50
Commodity Charge per Therm:				
All Usage	\$.25803	\$.73572	(\$.04078)	\$.95297
<u>SG-5(M) – Medium General Gas Service</u>				
Basic Service Charge per Month	\$ 30.00			\$ 30.00
Commodity Charge per Therm:				
All Usage	\$.20748	\$.73572	(\$.04078)	\$.90242

<p>Issued: June 30, 2009</p> <p>Effective: August 1, 2009</p> <p>Advice Letter No.: <u>454</u></p>	<p align="center">Issued by John P. Hester Senior Vice President</p>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
<u>SG-5(L) – Large General Gas Service</u>				
Basic Service Charge per Month	\$ 150.00			\$ 150.00
Commodity Charge per Therm: All Usage	\$.15398	\$.73572	(\$.04078)	\$.84892
<u>SG-5(TE) – Transportation Eligible Gas Service</u>				
Basic Service Charge per Month	\$ 850.00			\$ 850.00
Commodity Charge per Therm: All Usage	\$.04123	\$.73572	(\$.04078)	\$.73617
Demand Charge ^{4/}	\$.023477			\$.023477
<u>SG-7 – Master-Metered Mobile Home Park Gas Service</u>				
Basic Service Charge per Month	\$ 125.00			\$ 125.00
Commodity Charge per Therm: All Usage	\$.21461	\$.73572	(\$.04078)	\$ 0.90955
<u>SG-9 – Air-Conditioning Gas Service</u>				
Basic Service Charge per Month	\$ 21.50			\$ 21.50
Commodity Charge per Therm: All Usage	\$.05161	\$.73572	(\$.04078)	\$.74655
<u>SG-13 –Water Pumping Gas Service</u>				
Basic Service Charge per Month	\$ 50.00			\$ 50.00
Commodity Charge per Therm: All Usage	\$.07824	\$.73572	(\$.04078)	\$.77318
<u>SG-15 –Small Electric Generation Gas Service</u>				
Basic Service Charge per Month	\$ 21.50			\$ 21.50
Commodity Charge per Therm: All Usage	\$.06647	\$.73572	(\$.04078)	\$.76141

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
<u>SG-21 – Gas Service for Compression on Customer's Premises</u> ^{5/}				
Basic Service Charge per Month	\$ 21.50			\$ 21.50
Commodity Charge per Therm: All Usage	\$.11825	\$.73572	(\$.04078)	\$.81319
<u>SG-33 – Street and Outdoor Lighting Gas Service</u>				
Commodity Charge per Therm: All Usage	\$.21548	\$.73572	(\$.04078)	\$.91042
<u>SG-71 – Optional Gas Service</u>	As specified on Sheet Nos. 60 through 63.			
<u>SG-90 – Alternative Sales Service</u>	As specified on Sheet Nos. 63A through 63B.			

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- 3/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and the Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00025 per therm, and the low pressure shrinkage rate is \$.00672 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.76375 per therm and the Imbalance Reservation Charge is \$.07014 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of 12 months.
- 4/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. SG-21 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling Ninth Revised P.U.C.N. Sheet No. 15
Eighth Revised P.U.C.N. Sheet No. 15

HELD FOR FUTURE USE

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Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
<u>NG-10 – Single-Family Residential Gas Service</u>				
<u>Summer (May – October)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 20 Therms	\$.48722	\$.91950	(\$.08970)	\$ 1.31702
Over 20 Therms	.15374	.91950	(.08970)	.98354
<u>Winter (November – April)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 65 Therms	\$.48722	\$.91950	(\$.08970)	\$ 1.31702
Over 65 Therms	.15374	.91950	(.08970)	.98354
<u>NG-11 – Multi-Family Apartment Residential Gas Service</u>				
<u>Summer (May – October)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 10 Therms	\$.48722	\$.91950	(\$.08970)	\$ 1.31702
Over 10 Therms	.15374	.91950	(.08970)	.98354
<u>Winter (November – April)</u>				
Basic Service Charge per Month	\$ 8.50			\$ 8.50
Commodity Charge per Therm:				
First 30 Therms	\$.48722	\$.91950	(\$.08970)	\$ 1.31702
Over 30 Therms	.15374	.91950	(.08970)	.98354
<u>NG-18 – Air-Conditioning Gas Service</u>				
Basic Service Charge per Month	\$ 24.00			\$ 24.00
Commodity Charge per Therm:				
All Usage	\$.06866	\$.91950	(\$.08970)	\$.89846

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June 30, 2009

Effective:

August 1, 2009

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454

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John P. Hester
Senior Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
<u>NG-22(S) – Small General Gas Service</u>				
Basic Service Charge per Month	\$ 24.00			\$ 24.00
Commodity Charge per Therm: All Usage	\$.40286	\$.91950	(\$.08970)	\$ 1.23266
<u>NG-22(M) – Medium General Gas Service</u>				
Basic Service Charge per Month	\$ 32.00			\$ 32.00
Commodity Charge per Therm: All Usage	\$.25408	\$.91950	(\$.08970)	\$ 1.08388
<u>NG-22(L) – Large General Gas Service</u>				
Basic Service Charge per Month	\$ 150.00			\$ 150.00
Commodity Charge per Therm: All Usage	\$.15332	\$.91950	(\$.08970)	\$.98312
<u>NG-22(TE) – Transportation Eligible Gas Service</u>				
Basic Service Charge per Month	\$ 850.00			\$ 850.00
Commodity Charge per Therm: All Usage	\$.03571	\$.91950	(\$.08970)	\$.86551
Demand Charge ^{4/}	\$.023674			\$.023674
<u>NG-24 – Master-Metered Mobile Home Park Gas Service</u>				
Basic Service Charge per Month	\$ 175.00			\$ 175.00
Commodity Charge per Therm: All Usage	\$.19298	\$.91950	(\$.08970)	\$ 1.02278
<u>NG-28 – Small Electric Generation Gas Service</u>				
Basic Service Charge per Month	\$ 24.00			\$ 24.00
Commodity Charge per Therm: All Usage	\$.12727	\$.91950	(\$.08970)	\$.95707

<p>Issued: June 30, 2009</p> <p>Effective: August 1, 2009</p> <p>Advice Letter No.: <u>454</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
<u>NG-30 – Street and Outdoor Lighting Gas Service</u>				
Commodity Charge per Therm: All Usage	\$.34043	\$.91950	(\$.08970)	\$ 1.17023
<u>NG-34 – Water Pumping Gas Service</u>				
Basic Service Charge per Month	\$ 50.00			\$ 50.00
Commodity Charge per Therm: All Usage	\$.07811	\$.91950	(\$.08970)	\$.90791
<u>NG-36 – Gas Service for Compression ^{5/} NG-36 – on Customer's Premises</u>				
Basic Service Charge per Month	\$ 24.00			\$ 24.00
Commodity Charge per Therm: All Usage	\$.09375	\$.91950	(\$.08970)	\$.92355
<u>NG-60 – Optional Gas Service</u>	As specified on Sheet Nos. 128 through 131.			
<u>NG-90 – Alternative Sales Service</u>	As specified on Sheet Nos. 131A through 131B.			

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} The average cost of purchased gas is based on sales in therms.

^{3/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00246 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the utility's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.68455 per therm and the Imbalance Reservation Charge is \$.27018 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of 12 months.

^{4/} The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.

^{5/} The charges for Schedule No. NG-36 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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STATEMENT OF RATES
TAX LIABILITY FACTORS ^[1]

<u>Effective Date</u>	<u>Depreciable Assets</u>		<u>Non-Depreciable Assets</u>	
	<u>So. Nevada</u>	<u>No. Nevada</u>	<u>So. Nevada</u>	<u>No. Nevada</u>
January 1, 2009	1.11	1.13	1.54	1.54

[1] The above Tax Liability Factors will be used in accordance with the Utility's Rule No. 9, Main Extensions and Rule No. 10, Service Extensions, to adjust cash and non-cash contributions in aid of construction and advances for construction to recover the cost of Federal Income Tax in accordance with NAC 704.6532.

Issued:
February 18, 2009

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April 18, 2009

Advice Letter No.:
449

Issued by
John P. Hester
Senior Vice President

**STATEMENT OF RATES
OTHER SERVICE CHARGES**

Description	Service Supplied Under Schedules	
	SG-1 through SG-90	NG-10 through NG-90
<u>Service Establishment Charge</u> ^{1/}		
Normal Service	\$25.00	\$25.00
Expedited Service	40.00	40.00
<u>Customer-Requested Meter Tests</u>		
First Test	\$ 0.00	\$ 0.00
Subsequent Tests ^{2/}	7.50	7.50
<u>Returned Item Charge</u>		
Per Item	\$10.00	\$10.00
<u>Transaction Fees</u>		
Credit Card Payments ^{3/}	\$ 3.75	\$ 3.75
Paystation Payments ^{4/}	1.00	1.00
<u>Street and Outdoor Lighting Permanent Disconnection Fee</u> ^{5/}		
Per Device	\$60.00	\$60.00

- ^{1/} Subject to adjustment for any taxes or governmental impositions.
- ^{2/} For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer for any costs actually incurred by the Utility in performing the meter test.
- ^{3/} A transaction fee is assessed and paid directly to the third-party vendor for transactions processed using a credit (including debit) card for amounts up to \$300.00. An additional transaction fee is assessed for each multiple of \$300.00
- ^{4/} A transaction fee is assessed and paid directly to the third-party vendor for payment processed at a Paystation location.
- ^{5/} Applicable to lighting devices permanently disconnected from Utility's distribution system, Schedule Nos. SG-33 and NG-30 only.

<p>Issued:</p> <p style="text-align: center;">May 21, 2009</p> <p>Effective:</p> <p style="text-align: center;">June 1, 2009</p> <p>Advice Letter No.:</p> <p style="text-align: center;">453</p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling _____ Original P.S.C.N. Sheet No. 21-25
P.S.C.N. Sheet No. _____

HELD FOR FUTURE USE

Issued:
September 27, 1996

Effective:
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Advice Letter No.:
345

Issued by
Edward S. Zub
Senior Vice President

SCHEDULE NO. SG-1

SINGLE-FAMILY RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling, excluding multi-family apartments, for space heating, water heating, cooking and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates, Sheet No. 12 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

Issued:
October 31, 2005

Effective:
November 1, 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-1

SINGLE-FAMILY RESIDENTIAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
November 4, 2005

Effective:
November 1, 2005

Advice Letter No.:
416-S

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-2

MULTI-FAMILY APARTMENT RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a multi-family apartment residential dwelling for space heating, water heating, cooking and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates, Sheet No. 12 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

Issued:
October 31, 2005

Effective:
November 31, 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-2

MULTI-FAMILY APARTMENT RESIDENTIAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
October 31, 2005

Effective:
November 1 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-5(S)

SMALL GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are less than or equal to 50 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently-effective Statement of Rates, Sheet No. 12 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

Issued:
August 31, 2004

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September 1, 2004

Advice Letter No.:
408

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-5(S)

SMALL GENERAL GAS SERVICE
(Continued)

SPECIAL CONDITION

A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
September 8, 2006

Effective:
September 26, 2006

Advice Letter No.:
425

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-5(M)

MEDIUM GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 50 therms, but less than or equal to 600 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 12 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

Issued:
October 31, 2005

Effective:
November 1, 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-5(M)

MEDIUM GENERAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

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September 8, 2006

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-5(M)

MEDIUM GENERAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
October 31, 2005

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Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-5(L)

LARGE GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 600 therms, but less than or equal to 15,000 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

<p>Issued: October 31, 2005</p> <p>Effective: November 1, 2005</p> <p>Advice Letter No.: <u>416</u></p>	<p>Issued by John P. Hester Vice President</p>	
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SCHEDULE NO. SG-5(L)

LARGE GENERAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

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September 26, 2006

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-5(L)

LARGE GENERAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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November 1, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-5(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 15,000 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The demand charge, commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The monthly demand charge shall be the product of the demand charge rate multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending the month prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

The minimum charge per month is the sum of the basic service charge and the demand charge.

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October 31, 2005

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November 1, 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-5(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE
(Continued)

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-5(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:

October 31, 2005

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November 1, 2005

Advice Letter No.:

416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-7

MASTER-METERED MOBILE HOME PARK GAS SERVICE

APPLICABILITY

Applicable to gas service for cooking, water heating, space heating and other usages supplied to a master-metered mobile home park and its tenants within the park through one meter on a single premise in accordance with Rule No. 18. This schedule is closed to new installations.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

Issued:
August 31, 2004

Effective:
September 1, 2004

Advice Letter No.:
408

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-7

MASTER-METERED MOBILE HOME PARK GAS SERVICE
(Continued)

SPECIAL CONDITIONS

Service provided by the Utility to a master-metered customer under this schedule shall include services to tenants within the mobile home park equivalent to services provided to the Utility's other residential customers provided, however, that the Utility is not responsible for the condition and repair of gas distribution lines, equipment, or any other facilities on the customer's side of the mobile home park master meter.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
October 31, 2005

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November 1, 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-9

AIR-CONDITIONING GAS SERVICE

APPLICABILITY

Applicable to gas service to customers who have installed and regularly operate a gas-fired air-conditioning system which meets the Utility's specifications and approval.

The volume of gas used for air-conditioning purposes shall be determined by metering equipment installed by the Utility, unless, by mutual agreement between customer and the Utility, estimated gas volumes are used.

Service for any end use of gas other than for air-conditioning purposes, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule and shall be billed under the provisions of the customer's otherwise applicable gas service schedule.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 3 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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October 31, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-9

AIR-CONDITIONING GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. Customers may receive service under this schedule separately or in combination with service under another rate schedule. In which case, customers will be required to pay only the basic service charge pertaining to the otherwise applicable rate schedule. Customers shall not be required to pay more than a single basic service charge for gas service in any given month.

Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.

2. Gas service under this schedule is not available for "standby" or occasional temporary service.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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SCHEDULE NO. SG-9

AIR-CONDITIONING GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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November 1, 2005

Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-13

WATER PUMPING GAS SERVICE

APPLICABILITY

Applicable to gas service to agricultural irrigation pumping customers, domestic pumping customers and water companies for use as fuel in internal combustion engines for pumping water for agricultural irrigations uses, domestic uses or municipal uses.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 3 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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November 1, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-13

WATER PUMPING GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. All gas shall be supplied at a single point of delivery and measured through one meter. No other equipment may be supplied through this meter.
2. A service agreement shall be required under this schedule and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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September 8, 2006

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425

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-13

WATER PUMPING GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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October 31, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-15

SMALL ELECTRIC GENERATION GAS SERVICE

APPLICABILITY

Applicable to gas service to electric generation customers whose average monthly requirements on an annual basis are less than 30,000 therms per month. This schedule is available for only the electric generation portion of the customer's gas purchases.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, and are incorporated herein by reference. Where electric generation service is rendered in combination with another schedule, a basic service charge for each service shall apply. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-15

SMALL ELECTRIC GENERATION GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. A service agreement shall be required under this schedule for customers with certified capacity of over 100 Kw and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

3. Gas service under this schedule is not available for "standby" or occasional temporary service.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.

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September 8, 2006

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425

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-15

SMALL ELECTRIC GENERATION GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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November 1, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-21

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY

Applicable to gas service for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under this schedule shall be through one or more meters at the option of the Utility, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule nor through the meter(s) through which service under this schedule is provided.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

Issued:
August 31, 2004

Effective:
September 1, 2004

Advice Letter No.:
408

Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-21

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES

(Continued)

SPECIAL CONDITIONS

1. For service rendered under this schedule to residential customers, the basic service charge applicable to this schedule shall be the residential basic service charge as set forth in the currently-effective Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff.
2. Customers may receive service under this schedule separately or in combination with another schedule. Where service is rendered in combination with another schedule, a separate monthly basic service charge shall be applicable for service under each schedule.
3. A service agreement may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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November 1, 2005

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416

Issued by
John P. Hester
Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510

Las Vegas, Nevada 89193-8510

Nevada Gas Tariff No. 6

Canceling First Revised P.U.C.N. Sheet No. 46-47
Original P.U.C.N. Sheet No. 46-47

HELD FOR FUTURE USE

Issued:
January 25, 2002

Effective:
February 1, 2002

Advice Letter No.:
396

Issued by
Edward S. Zub
Executive Vice President

SCHEDULE NO. SG-33

STREET AND OUTDOOR LIGHTING GAS SERVICE

APPLICABILITY

Applicable to gas service for continuous street or outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities. This schedule is closed to applications for new service connection to the Utility distribution system or for service reconnection where the lighting device has previously been physically disconnected from the Utility's distribution system.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The charge per month is the product of the therms per month per mantle and the commodity charge as set forth in the currently effective Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

1. At its sole option, the Utility may reduce the maximum rated capacity to reflect use of automatic dimmer devices or adjustment of the lamps to operate at less than the maximum rated capacity.
2. All piping upstream of the customer's meter for connection of lighting devices to the Utility's facilities must be installed by the Utility and shall be owned, operated and maintained by the Utility.

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February 20, 2008

Effective:
April 30, 2008

Advice Letter No.:
435

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-33
STREET AND OUTDOOR LIGHTING GAS SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

3. Discontinuance of street and outdoor lighting gas service: Upon receipt of a request for a discontinuance of service to street or outdoor lighting devices, the Utility shall discontinue service to the customer's lighting device(s) pursuant to Rule No. 6A of this Nevada Gas Tariff. The Utility will reinitiate service to the lighting device(s) if requested by subsequent application. If the customer wishes to convert to an alternate lighting source such as solar, low voltage or 110v electric, the customer must provide advance notice to the Utility. At the request of the customer, the Utility will provide a document of conveyance of title and ownership of the concrete support base assembly and associated appurtenances, excluding the valve and riser. Such facilities shall be conveyed in the as-is, where-is condition, with all faults and free of any express or implied warranties. The Utility shall not be liable for any claims arising from or connected with such facilities.
4. Permanent disconnection of street and outdoor lighting gas service: At the request of the customer and payment of the charge as set forth in the Statement of Rates – Other Service Charges in this Nevada Gas Tariff, the Utility shall permanently disconnect the lighting device from the Utility's distribution system and abandon such facilities in place. The following conditions will apply.
 - a. The customer is responsible for any applicable permits.
 - b. The customer must comply with all applicable regulations including, but not limited to, requesting all operators of subsurface installations to locate and mark their subsurface installations that are installed in the vicinity of each excavation.
 - c. The customer must excavate the gas line connecting the lighting device to the Utility distribution system with hand tools at the point specified by the Utility.
 - d. The customer is responsible for ensuring that all appropriate safety measures are employed when the excavation is unattended.

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John P. Hester
Senior Vice President

SCHEDULE NO. SG-33
STREET AND OUTDOOR LIGHTING GAS SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

- e. The Utility will cut and cap the gas line and install sand or other non-injurious embedment in the excavation to cover the gas line.
- f. The customer is responsible for backfilling and compacting the excavation area after the gas line has been cut and capped.
- g. The customer is responsible for any landscape restoration, concrete or asphalt repairs and removal of excess material.
- h. Title and ownership of the Utility's facilities abandoned in place will be conveyed to the customer upon the permanent physical disconnection of the lighting device from the Utility's distribution system. All such facilities are conveyed in the as-is, where-is condition, with all faults and free of any express or implied warranties. The Utility shall not be liable for any claims arising from or connected with such facilities.

After a lighting device has been permanently disconnected from the distribution system, it cannot be reconnected at a later date.

- 5. Customer requested relocation, removal or abandonment of street and outdoor lighting facilities: The Utility will, at the customer's request, relocate, remove or abandon in place gas lighting devices and related facilities. Such relocation, removal or abandonment shall be performed by the Utility at the expense of the customer. The Utility will furnish a written estimate to the customer for all work to be completed and the customer shall pay the full amount of the estimate to the Utility before the work is started. At the conclusion of the relocation, removal or abandonment, the Utility shall refund any overestimated amount, or bill the customer for any underestimated amount.

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John P. Hester
Senior Vice President

SCHEDULE NO. SG-33
STREET AND OUTDOOR LIGHTING GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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435

Issued by
John P. Hester
Senior Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling _____ 1st Revised P.U.C.N. Sheet No. 52-59
Original P.U.C.N. Sheet No. 52-59

HELD FOR FUTURE USE

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February 20, 2008

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April 30, 2008

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-71

OPTIONAL GAS SERVICE

APPLICABILITY

Applicable to natural gas use by general gas service customers whose requirements are at least 500 therms per day on an annualized basis and who qualify for service under this schedule according to either Applicability provision (1) or (2) below:

1. General gas service customers who have installed facilities capable of burning alternate fuels or energy.
2. General gas service customers whose requirements may be served by other natural gas suppliers at rates lower than the customer's otherwise applicable gas sales tariff schedule. As a condition precedent to qualifying for service under this Applicability provision, the customer must qualify for transportation service under Schedule No. ST-1 and establish that bypass is economically, operationally and physically feasible and imminent. In addition, prior to initiating service under this Applicability provision, the Utility shall file the executed service agreement and supporting economic studies with the Commission.

This optional schedule is not available for partial requirements gas service where gas is utilized in combination with alternate fuels or energy. Any gas service rendered to customers not in conformance with the provisions of this schedule shall be billed under the otherwise applicable gas sales tariff schedule.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

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August 31, 2004

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September 1, 2004

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408

Issued by
John P. Hester
Vice President

Schedule No. SG-71

OPTIONAL GAS SERVICE

(Continued)

RATES

The basic service charge is the charge under the otherwise applicable gas sales tariff schedule in the currently-effective Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff, and is incorporated herein by reference.

The commodity charge per therm shall be determined in accordance with Special Condition (1) or (2) and the paragraphs below describing the accounting for purchased gas costs.

The minimum charge per month is the basic service charge, unless otherwise provided in the executed service agreement with the customer.

For purposes of accounting for purchased gas costs for sales to general gas service customers under this schedule, the Utility shall use the monthly average actual purchased gas cost per therm. If using the monthly average actual purchased gas cost per therm results in a zero or negative margin in the total commodity sales rate, the Utility shall reduce the upstream pipeline reservation charge component of the gas cost so that the margin in the total commodity sales rate is greater than zero, and so that the commodity sales rate fully recovers appropriate purchased gas commodity and reservation charges. The cost of purchased gas used for accounting purposes shall not be less than the actual monthly average commodity purchased gas cost per therm, plus some portion of the upstream pipeline reservation charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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November 4, 2005

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November 1, 2005

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416-S

Issued by
John P. Hester
Vice President

Schedule No. SG-71

OPTIONAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. The commodity charge per therm for general gas service customers served hereunder may vary from customer to customer based on value of the service, the market price of alternate fuels and on the customer's ability to change from one fuel to another and may be increased or decreased as costs and conditions change.
2. Prior to the establishment of service under this schedule, the customer shall execute a service agreement.
3. Customers that qualify for service under Applicability provision (1) above must have and maintain adequate alternate fuel standby facilities of equivalent capacity to those natural gas facilities served hereunder. These facilities are subject to Utility inspection and verification of operating capacity and capability.
4. In no event shall the cost of gas assigned to sales under this schedule be such that will result in an economic detriment to the Utility's system.
5. The term "otherwise applicable gas sales tariff schedule" as used herein excludes transportation tariff schedules.

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September 27, 1996

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345

Issued by
Edward S. Zub
Senior Vice President

SCHEDULE NO. SG-71

OPTIONAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

6. Alternate fuel capable customers served under this schedule may be asked by the Utility to voluntarily switch to their alternate fuel source. In the event that the Utility requests that any customer served hereunder switch to its alternate fuel source in order to continue service to a lower priority (numerically higher priority number) customer, the Utility shall credit to such customer the incremental cost of the alternate fuel, i.e., the difference between the actual cost of using the alternate fuel and the currently-effective rate for natural gas purchased under this schedule. Such credit shall be applied to Utility's next scheduled billing after customer has furnished adequate proof to Utility concerning replacement volumes and incremental costs. The Utility reserves the right to verify alternate fuel consumption and cost and to quantify the associated reduction in deliveries of natural gas for the period requested by the Utility. This provision shall not apply when higher priority (numerically lower priority number) customers are being curtailed or when curtailment volumes exceed the aggregate volumes displaced by alternate fuel under this provision.

GENERAL TERMS AND CONDITIONS

1. Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.
2. All service under this schedule will be provided in accordance with the provisions of NAC 704.516 through NAC 704.528, except as otherwise provided for in this Nevada Gas Tariff.

Issued:
September 8, 2006

Effective:
September 26, 2006

Advice Letter No.:
425

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. SG-90

ALTERNATIVE SALES SERVICE

APPLICABILITY

Applicable to transportation-eligible customers who do not elect to receive sales service under their otherwise applicable sales rate schedule.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The basic service charge, commodity charge and demand charge, if applicable, are set forth under the customer's otherwise applicable gas sales tariff schedule as set forth in the currently effective Statement of Rates, Sheet Nos. 12, 13 and 14 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the sum of the basic service charge and the demand charge, if applicable.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. SG-90

ALTERNATIVE SALES SERVICE
(Continued)

SPECIAL CONDITIONS

1. Transportation customers electing to switch to sales service under this schedule will be required to enter into a 12-month service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

3. Under this schedule, the Utility is not obligated to secure resources upstream of the distribution system. Curtailment shall be according to Section C.2 of Rule 8.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.
5. All remaining terms and conditions of the customer's otherwise applicable gas sales schedule shall apply to service under this schedule and are incorporated herein by reference.

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November 1, 2005

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416

Issued by
John P. Hester
Vice President

Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

1. AVAILABILITY

This schedule is available to any customer for transportation of natural gas by the Utility from any existing interconnection between the Utility and its upstream pipeline transporters (herein called Receipt Points) to the Delivery Point(s) on the Utility's Southern Nevada system under the following conditions:

- 1.1 The Utility has available capacity to render the requested service without construction of any additional facilities, except as provided by Section 8 hereof;
- 1.2 This transportation schedule is available for use by customers that qualify for service according to either (a), (b), (c), or (d) below:
 - a. Except for customers otherwise served under Schedule Nos. SG-9, SG-13 or SG-21, the transportation quantity shall average, on an annual basis, not less than 500 therms per day at one of the customer's premises.
 - b. Projected transportation quantities for customers otherwise served under Schedule No. SG-21 shall not be less than 50,000 therms annually at one of the customer's premises.
 - c. Projected transportation quantities for seasonal customers otherwise served under Schedule Nos. SG-9 or SG-13 shall not be less than 500 therms per day at one of the customer's premises during the months of May through October.

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January 23, 2003

Effective:
March 1, 2003

Advice Letter No.:
399-A

Issued by
Edward S. Zub
Executive Vice President

SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

1. AVAILABILITY (Continued)

d. Customers with multiple meters from the same class of service at a single premise, including subcategories of general service, may combine such meters to meet the minimum volume requirements specified in (a), (b) or (c) above to qualify for transportation service.

1.3 The customer and the Utility have executed a service agreement for service under this schedule. A single service agreement may provide for service to any or all of the customer's separate premises, provided that all of the premises are under common ownership.

1.4 Service Election. Existing transportation customers are required to notify the Utility if they desire to elect sales service. The election must be submitted to the Utility no later than April 1 of each year for a period of no less than 12 months commencing the following November 1. New customers or customers adding new equipment or end uses may begin service as a transportation or sales customer at any time, subject to meeting the conditions set forth in Sections 1.1 and 1.2 above, but subsequently will be subject to the conditions set forth in this section.

2. APPLICABILITY AND CHARACTER OF SERVICE

This schedule shall apply to gas transported by the Utility for the customer pursuant to the executed service agreement.

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August 31, 2004

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September 1, 2004

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408

Issued by
John P. Hester
Vice President

Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

2.1 The basic transportation service rendered under this schedule shall consist of:

- a. The receipt by the Utility for the account of the customer of the customer's gas at the Receipt Point(s);
- b. The transportation of gas through the Utility's system for the account of the customer; and
- c. The delivery of gas after transportation by the Utility for the account of the customer at the Delivery Point(s).

2.2 The Utility may curtail or interrupt service as defined by Section 5 of this schedule or by Rule No. 8 of this Nevada Gas Tariff. In the event of curtailment or interruption, the Utility shall provide service as follows:

- a. The Utility shall provide the customer with as much advance notice as is practical of any curtailment or interruption of service;
- b. The Utility may, to the extent feasible, continue to receive the customer's gas at the Receipt Point(s) on a scheduled basis during the period of curtailment or interruption and shall, to the extent feasible, redeliver such gas at the Delivery Point(s). For the period of curtailment or interruption, the Utility may waive any payments that may otherwise be due pursuant to Section 7 hereof.

Issued:
September 27, 1996

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October 27, 1996

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345

Issued by
Edward S. Zub
Senior Vice President

Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

c. Alternate fuel capable customers with an average annual usage of greater than 1,000 therms per day served under this schedule may be asked by the Utility to voluntarily switch to their alternate fuel source. In the event that the Utility requests that any such customer served hereunder switch to its alternate fuel source in order to continue service to a lower priority (numerically higher priority number) customer, the Utility shall credit to such customer (1) the cost of any gas diverted for use by lower priority customers, and (2) the incremental cost of the alternate fuel, i.e., the difference between the actual cost of using the alternate fuel and the actual cost of natural gas purchased by the customer for transportation under this schedule. Such credit shall be applied to Utility's next scheduled billing after customer has furnished adequate proof to Utility concerning replacement volumes and incremental costs. The Utility reserves the right to verify alternate fuel consumption and cost and to quantify the associated reduction in deliveries of natural gas for the period requested by the Utility. This provision shall not apply when higher priority (numerically lower priority number) customers are being curtailed or when curtailment volumes exceed the aggregate volumes displaced by alternate fuel under this provision.

2.3 Gas transported under this schedule shall be for use only by the customer, except for customers who would otherwise be served under Schedule No. SG-21. Service under the provisions of this schedule shall not constitute the dedication of the Utility's pipeline system or any portion thereof to the customer.

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February 1, 2002

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396

Issued by
Edward S. Zub
Executive Vice President

SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES

- 3.1 The customer shall pay the Utility monthly the sum of the following charges.
- a. Basic Service Charge. The basic service charge as set forth in the Statement of Rates, Sheet Nos. 12, 13, and 14 of this Nevada Gas Tariff, for each meter included in the transportation service agreement.
 - b. Volumetric Charges. The margin component of the commodity charge per therm as set forth in the Statement of Rates, Sheet Nos. 12, 13, and 14 of this Nevada Gas Tariff for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage as defined in Rule No. 1 and set forth in the Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff. The amount collected for distribution system shrinkage shall be recorded in the Deferred Energy Account.
 - c. Demand Charge. The monthly demand charge, if applicable, shall be the product of the demand charge rate set forth on the Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

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October 31, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES (Continued)

- d. Transportation Service Charge. A monthly charge per individually qualifying premise as set forth in the Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff.
- e. Deferred Energy Account Adjustment. For customers converting from sales service in accordance with Section 1.4, an additional amount equal to the currently effective Deferred Energy Account Adjustment will be assessed for a period of 12 months.
- f. Any applicable imbalance charges as specified in Section 7 of this schedule.

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES (Continued)

- g. Anti-Bypass Rate Adjustment. The Utility may adjust from time to time the applicable unit transportation rates to customers whose requirements may be served by other natural gas pipelines provided, however, that such adjusted rates shall not exceed the applicable charges as specified in Section 3.1 above. As a condition precedent to qualifying for an Anti-Bypass Rate Adjustment, the customer must establish, to the Utility's satisfaction, that bypass is economically, operationally and physically feasible and imminent. This demonstration of eligibility shall include engineering studies, cost estimates, economic feasibility analyses, the ability to obtain all necessary rights-of-way and the ability to obtain upstream transportation capacity sufficient to supply the customer's requirements. When the Utility adjusts rates from the maximum applicable rate to avert customer bypass, the margin components set forth in (b) and/or (c) above will be reduced. In addition, prior to initiating service under this provision, the Utility shall file the executed service agreement and supporting economic studies with the Commission.
- h. Alternate Fuel Capability Rate Adjustment. The Utility may adjust from time to time the applicable unit transportation rates to customers whose requirements may be served by alternate fuels. As a condition precedent to qualifying for an Alternate Fuel Capability Rate Adjustment, the customer must have and maintain adequate alternate fuel standby facilities of equivalent capacity to those natural gas facilities served hereunder. These facilities are subject to Utility inspection and verification of operating capacity and capability. When the Utility adjusts rates from the maximum applicable rate to alternate fuel capable customers, the margin component set forth in (c) and/or (d) above will be reduced.

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November 1, 2005

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416-S

Issued by
John P. Hester
Vice President

SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES (Continued)

In addition to the basic service charge, transportation service charge, demand charge, volumetric charges and any applicable imbalance charges pursuant to Section 7 herein, the Utility shall include as a surcharge on the customer's bill any charges from upstream pipeline transporters or suppliers which have been incurred by the Utility because of the transportation service rendered for the customer under this schedule.

- 3.2 Any transportation customer being served under this schedule may elect to switch to sales service in accordance with Section 1.4 under either Schedule No. SG-90 or their otherwise applicable gas sales schedule.
- 3.3 Excluding imbalance charges, all rates and charges described herein shall apply by meter to each meter reflected in the customer's service agreement.
- 3.4 The charges specified for this schedule are subject to adjustment for the applicable proportionate part of any taxes, assessments or governmental impositions assessed on the Utility.

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August 31, 2004

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September 1, 2004

Advice Letter No.:
408

Issued by
John P. Hester
Vice President

Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

4. MINIMUM CHARGE

The minimum charge per month is the basic service charge, the transportation service charge and the demand charge, if applicable.

5. FORCE MAJEURE

5.1 Relief From Liability. Neither party shall be liable in damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

5.2 Liabilities Not Relieved. Neither the customer nor the Utility shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

Issued:
September 27, 1996

Effective:
October 27, 1996

Advice Letter No.:
345

Issued by
Edward S. Zub
Senior Vice President

Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES

6.1 Nominating and Scheduling of Gas Receipts and Deliveries: GISB guidelines will be followed regarding nominating, confirming and scheduling gas receipts and deliveries as they may be revised by the FERC from time to time. The customer shall be responsible for contacting the upstream interstate pipeline(s) to arrange for the nominating and scheduling of receipts and deliveries hereunder, provided, however, that the customer may designate one party to serve as its Agent for such purpose. In the event the customer is receiving Title Assignment service, such contact shall be made to the Utility. The Utility and upstream interstate pipeline(s) require that specific information be provided to successfully process each nomination. It is the customer's or their Agent's responsibility to satisfy the pipeline's information requirements.

Nominations Made Directly to the Upstream Interstate Pipeline(s): If the customer nominates directly to the upstream interstate pipeline(s), the customer or Agent must provide their nomination(s) to the Utility via facsimile or other Utility-approved method prior to the nomination deadlines set forth below:

Cycle 1 (Timely Nominations)	9:30 a.m. Pacific Clock Time on the day prior to flow.
Cycle 2 (Evening Nominations)	4:00 p.m. Pacific Clock Time on the day prior to flow.
Cycle 3 (Intraday Nominations)	8:00 a.m. Pacific Clock Time on the flow day.
Cycle 4 (Intraday Nominations)	3:00 p.m. Pacific Clock Time on the flow day.

<p>Issued: December 2, 1999</p> <p>Effective: January 27, 2000</p> <p>Advice Letter No.: <u>374</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES *(Continued)*

Nominations Made to the Utility: If the customer nominates to the Utility, the customer or Agent must provide their nomination(s) to the Utility via facsimile or other Utility-approved method no later than the nomination deadlines set forth below:

- Cycle 1 (Timely Nominations) 8:00 a.m. Pacific Clock Time on the day prior to flow.
- Cycle 2 (Evening Nominations) 2:30 p.m. Pacific Clock Time on the day prior to flow.
- Cycle 3 (Intraday Nominations) 6:30 a.m. Pacific Clock Time on the flow day.
- Cycle 4 (Intraday Nominations) 1:30 p.m. Pacific Clock Time on the flow day.

(a) Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Utility will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.

<p>Issued: December 2, 1999</p> <p>Effective: January 27, 2000</p> <p>Advice Letter No.: <u>374</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

- (b) Nominations received after a deadline will be processed for the following cycle with the exception that late Cycle 4 Nominations will not be processed. The Utility will confirm the volumes nominated for Cycle 1 (Timely Nominations) through all four cycles, regardless of upstream cuts in scheduled quantities, unless the Utility receives a revised Nomination from the responsible party for any subsequent cycle.
- (c) Intraday Nominations will replace existing Standing Nominations only for the duration of the flow day requested.
- (d) Balancing quantities nominated under the provisions of Section 6.9 herein as well as any gas to be scheduled under the Title Assignment provisions of the Special Supplementary Tariff – Interstate Pipeline Capacity Services Provisions must be separately identified in the Nomination. The Utility shall determine and notify the customer if there is sufficient operating flexibility to schedule such quantities. The Utility will only accept balancing and Title Assignment quantities for Cycle 1 Nominations.
- (e) Nominations for multiple customers must specify the quantity of gas to be scheduled at each of the Utility's receipt points with its upstream interstate pipeline(s). The customer or Agent must specify, prior to the flow day, the method to be used by the Utility for allocating imbalances among individual customers. If the allocation method is not specified prior to the flow day, the Utility will allocate any imbalances pro rata from the Cycle 1 Nomination.

Issued:
December 2, 1999

Effective:
January 27, 2000

Advice Letter No.:
374

Issued by
Edward S. Zub
Senior Vice President

Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.2 Limitation Upon the Utility's Daily Transportation Obligations. Customer shall cause deliveries into the Utility's system of volumes to be transported hereunder to be made at approximately a uniform daily rate. On any operating day, the Utility may refuse to accept quantities of gas that result in fluctuations in excess of 20 percent from the volumes transported during the previous operating day. Fluctuations in excess of 20 percent shall only be allowed if prior approval has been obtained from the Utility's dispatcher.

6.3 Records of Scheduled Quantities

- a. The Utility shall keep accurate records of the quantities of gas scheduled for transportation and any imbalances, which records shall be made available to the customer at its request. If the customer's gas is commingled with other gas at the Receipt Point(s) or at the Delivery Point(s), the scheduling arrangements and the Utility's records shall include procedures for the division of the total quantity at such points.
- b. On any day when a customer's metered quantity differs from the sum of the customer's scheduled transportation quantity and approved imbalance adjustment, the difference shall be balanced subject to Sections 6.9 and 7 herein.

6.4 Arrangements Prior to Receipt and After Delivery. It shall be the customer's obligation to make arrangements with other parties for delivery of gas into the Utility's system at the Receipt Point(s) and for receipt of gas after transportation to the Delivery Point(s). The customer shall be obligated in such arrangements to require dispatching and operating coordination by such other parties with the Utility and access to appropriate charts and records. Such arrangements must be satisfactory to the Utility.

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Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

- 6.5 Operating Information and Estimates. Upon request of the Utility, the customer shall from time to time submit its best estimates of the daily, monthly and annual volumes of gas to be transported, including peak day requirements, together with such other operating data as the Utility may require in order to schedule its operations.
- 6.6 Quantities. All quantities referred to in Section 6 shall be provided as MMBtus (one million British Thermal Units).
- 6.7 Deliverability. The Utility shall not be liable for its failure to deliver gas when such failure to deliver gas shall be due to unavailability of gas supply or interruption of third party transportation services.
- 6.8 Processing Requests for Transportation Service. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the Utility:
- a. Gas Quantities. The Maximum Daily Quantity applicable to the Receipt Point(s) and the maximum quantity per day applicable to each Delivery Point and estimated total quantities to be received and transported over the delivery period should be stated individually in both Mcfs and MMBtus for each Receipt Point and each point of delivery.
 - b. Delivery Point(s). Point(s) of delivery by the Utility to the customer.

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(Continued)

6. OPERATING PROCEDURES (Continued)

c. Term of Service

- (1) Date service requested to commence; and
- (2) Date service requested to terminate.

- d. Performance. A letter from the customer certifying that the customer has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a service agreement. The customer's agent, if any, must be named.

Upon receipt of all of the information specified above, the Utility shall prepare and tender to the customer for execution a service agreement in the form contained in this Nevada Gas Tariff. If the customer fails to execute the service agreement within 30 days of the date tendered, the customer's request shall be deemed null and void.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.9 Balancing. Customers must endeavor to schedule supplies at the Utility's receipt points that match the customer's daily demands. Balancing of thermally equivalent quantities of gas received and delivered shall be achieved as nearly as feasible on a daily basis, taking into account the customer's right, subject to the Utility's approval, to vary receipts and deliveries within specified limits. Imbalances established in excess of the applicable daily, including days the Utility has issued an Operational Flow Order (OFO), or monthly operating windows will be subject to imbalance charges as specified in Section 7 of this schedule. If, in the Utility's sole good faith judgment, operating conditions permit, and upon request from the customer, the Utility may increase the daily operating window. Any imbalance (plus or minus) carried forward, as well as any Utility-approved imbalance nomination, shall be considered first through the meter during the next applicable daily or monthly period.

a. Daily Balancing

Customers are provided a daily operating window under which the customer's daily imbalance must be within plus or minus twenty-five percent ($\pm 25\%$) of transportation quantities scheduled for burn on that gas day, or 35,000 therms, whichever is greater. The daily imbalance is defined as the difference between the customer's daily transportation quantities scheduled for burn and the customer's daily metered quantity, including the effect of any adjustment for cycle billing. The daily operating window is subject to adjustment depending on upstream pipeline conditions, as well as operation pressures and flow rates on the Utility's system pursuant to Section 6.9.c. below.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

a. Daily Balancing (Continued)

Customers that receive gas through multiple meters may aggregate individually-metered quantities for purposes of making daily imbalance determinations. For customer meters without telemetry, the daily metered quantity shall be deemed to be the average daily quantity for that billing period.

b. Monthly Balancing

Customers are provided a monthly operating window under which the customer's cumulative imbalances must be within plus or minus five percent ($\pm 5\%$) of the month's total of daily scheduled transportation quantities, including any Utility-approved imbalance adjustment quantity, or 1,500 therms, whichever is greater.

c. Operational Flow Order (OFO)

The sole purpose of an OFO is to protect system integrity or manage upstream resources. The following conditions shall apply to the issuance of OFOs:

1. The Utility will issue and implement an OFO as soon as possible before 7:30 a.m. on the day prior to the day of gas flow, however, the Utility reserves the right to issue and/or modify an OFO at any time. Notice to customers of an OFO event, and/or changes during the OFO will be provided electronically by facsimile and/or other means mutually acceptable to the Utility and the Customer. The notice will contain, at a minimum, (1) the starting time of the OFO, (2) the OFO Stage from Section 6.9.c.3., (3) the anticipated OFO duration, (4) the extent of the OFO (systemwide, local, or customer specific), (5) the reason(s) for the OFO and (6) if not readily available through other Utility sources, the prior day's Btu conversion factor. A specific OFO may not last longer than three days. If at the end of three days the conditions requiring the OFO still exist, a new OFO will be issued.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

2. If an OFO is issued or modified during the gas day, the Utility will make a good faith effort to notify customers at least one hour prior to the Cycle 3 and Cycle 4 Intraday Nomination deadline set forth in Section 6.1. When an OFO is issued, or modified during the gas day, the daily imbalance window will be prorated based on the number of hours each imbalance Tolerance Band was effective during the day.
3. While an OFO is in effect, customers' daily imbalances must be within the Tolerance Bands specified below (or as prorated per Section 6.9.c.2. above) or be subject to applicable Noncompliance Charge(s).

Tolerance Band (the Greater of)	Noncompliance Charge per Therm in Excess of Tolerance
Stage 1: +/- 20% or 10,000 Therms	\$0.05
Stage 2: +/- 10% or 300 Therms	\$0.25
Stage 3: 0% or 0 Therms	\$1.50

If the aggregate daily imbalances of all transportation customers who are (1) included in an OFO event declared under this Section 6.9.c and (2) subject to the payment of imbalance penalties under this Section 6.9.c.3 exceeds the applicable Tolerance Band (such excess is the Excess Imbalance Volumes), the Utility's OFO Noncompliance Charge(s) will be assessed as follows. Individual transportation customer Excess Imbalance Volumes established during a Stage 1 and/or Stage 2 OFO will be subject to the Utility's applicable Stage 1 and Stage 2 noncompliance charges. Individual

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

transportation customer Excess Imbalance Volumes established during a Stage 3 OFO will be subject to the Utility's Stage 3 noncompliance charge only when the Utility is penalized by one or more of its upstream pipelines for imbalances established during the same day(s) the Utility's Stage 3 OFOs were in effect. Otherwise such Stage 3 excess imbalance volumes will be subject to the Utility's Stage 2 noncompliance charge.

OFO Noncompliance charges will not be assessed if the aggregate daily imbalances of all transportation customers who are (1) included in an OFO event declared under this Section 6.9.c and (2) subject to the payment of imbalance penalties under this Section 6.9.c.3 are within the applicable Tolerance Band.

The Utility will not assess any daily charges during an OFO event based on estimated daily usage for telemetered customers.

4. The utility shall not impose a penalty more than once on the same volumes of unauthorized deliveries, and whenever the Utility imposes a penalty for unauthorized deliveries pursuant to Section 6.9.c.3, the Utility shall not as well pass along any penalties associated with the same volumes of unauthorized deliveries which may be assessed on the Utility by upstream pipelines.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

5. Any charges for noncompliance collected under this provision shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

The Utility will issue and implement an OFO in one direction only. In such case, the Utility's normal daily balancing provisions, i.e. the greater of plus or minus 25 percent ($\pm 25\%$) or 35,000 therms, will apply in the opposite direction. The Utility may issue a "Hold Burn to Scheduled Quantities" notice asking customers to match their burn to scheduled quantities prior to initiating an OFO event. Generally, an OFO event will begin with a Stage 1 notice; however, an OFO event, and associated noncompliance charge, may begin at any stage deemed necessary by the Utility. The Utility may subsequently evaluate the stage of the OFO, if necessary, to ensure system integrity or manage upstream resources subject to the same notification requirements set forth in Section 6.9.c.1. The particular OFO Stage issued by the Utility will depend upon the severity of upstream and/or system operating conditions. The Utility will only issue a Stage 3 OFO if it is in an imminent penalty situation with one or more of its upstream pipeline suppliers, or the continuous operations of its system are imperiled. The Utility may subject a Customer to an elevated OFO Stage if the Customer has not complied with prior requests to balance daily supply and demand. The Utility will only subject a Customer to an elevated OFO Stage if, and for as long as, the Customer fails to comply with the Utility's OFO events.

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(Continued)

6. OPERATING PROCEDURES (Continued)

6.10 Adjustments. Periodically, volume adjustments may be made by the upstream pipeline transporter or the customer's Supplier or Agent. In such instances, the daily quantities invoiced will be compared with the customer's daily scheduled transportation quantities.

Should adjustments to the customer's scheduled transportation quantities become necessary, such adjustments will be reflected in the month in which the quantities were actually scheduled for purposes of administering this schedule.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.11 Customer's Default. The Utility shall not be required to perform or continue service on behalf of any customer that fails to comply with the terms contained in this schedule and the terms of the customer's service agreement with the Utility. The Utility shall have the right to waive any one or more specific defaults by any customer under any provision of this schedule or the service agreement provided, however, that no such waiver shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character.

6.12 Customer's Creditworthiness. The Utility shall not be required to perform or to continue service under this schedule on behalf of any customer who is or has become insolvent or who, at the Utility's request, fails within a reasonable period to demonstrate creditworthiness; however, such customer may receive service under this schedule if the customer prepays for such service or furnishes good and sufficient security, as determined by the Utility in its reasonable discretion, an amount equal to the cost of performing the service requested by the customer for a 6-month period. For purposes of this schedule, the insolvency of a customer shall be evidenced by the filing by such customer or any parent entity thereof (hereinafter collectively referred to as the customer) of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the customer as bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the customer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the customer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of 60 consecutive days.

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(Continued)

6. OPERATING PROCEDURES (Continued)

6.13 Other Procedures. The Utility reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Utility, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distribution system or to make the operating terms and conditions of service hereunder compatible with those of the upstream pipeline(s).

7. TRANSPORTATION IMBALANCE SERVICE

The Utility will provide an Imbalance Service for individual customers when their daily or monthly metered quantities differ from their respective daily or monthly scheduled transportation quantities to the Utility's system. The Imbalance Service provided hereunder has two components: (1) an Imbalance Trading Service for monthly imbalances; and (2) Payment for Excess Imbalances for both daily and monthly excess imbalances.

7.1 Monthly Imbalance Trading Service

The Imbalance Trading Service will be facilitated through Southwest's approved electronic method. Customers taking service under this schedule may trade their imbalances with other customers served under Schedule No. ST-1. The customer's cumulative monthly imbalances will be stated on an imbalance report provided separately from the monthly bill. The imbalance report will serve as notice of current imbalances. Imbalance trading is allowed for monthly imbalances only. No trades of daily imbalances will be allowed. Only those imbalances occurring in the same time period are eligible for trading.

a. Beginning at 7:00 A.M. Pacific Clock Time on the tenth calendar day of the month following notification, customers may enter Southwest's approved electronic method to post available monthly imbalances. The trading period will end at 4:00 P.M. Pacific Clock Time on the twenty-fifth calendar day of the month. If the twenty-fifth falls on a weekend or holiday, the trade period will close the following business day.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS*(Continued)*7. TRANSPORTATION IMBALANCE SERVICE *(Continued)*

- b. Trading of imbalance quantities is allowed within the customer's applicable monthly operating window, but not beyond a zero imbalance level.
- c. Once customers have agreed on the terms of a trade, both parties must complete and send to the Utility by facsimile, a copy of the Imbalance Trading Request Form (Form No. 879.0). The Utility will then validate the trade and adjust the participants' accounts. The Imbalance Trading Request Form must be received by the Utility by the close of the trading period as set forth in Section 7.1.a.. No confirmation of an imbalance trade will be made until signed (hard copy) forms are received via mail or facsimile from both parties. The Utility will notify participants through Southwest's approved electronic method or other notice once the trade is validated.
- d. After the imbalance trading period, excess imbalance charges (see Sections 7.2 and 7.3) will be applied to all imbalance quantities in excess of the applicable monthly operating window.
- e. Cumulative imbalances for customers with multiple meters under a single transportation service agreement will be determined by subtracting the customer's aggregated metered volume, including the effect of any adjustment for cycle billing, from the total volume scheduled under the customer's service agreement. Imbalances will be allocated between the customer's meters based on metered volumes, including the effect of any adjustment for cycle billing. Customers with multiple meters will not be allowed to trade imbalances based on individual meters or sales accounts.

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SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

- f. The customer is solely responsible for contacting other transportation customers to explore opportunities for trading imbalances.
- (1) Southwest assesses its transportation volume charges based on the transportation billing quantities, adjusted for any volumes traded pursuant to this section.
- (2) It is the customer's sole responsibility to consider all gas supply, interstate and intrastate cost impacts when transacting imbalance trades.
- g. If, as the result of a billing error, metering error or adjustments of scheduled supply, a customer trades an incorrect imbalance quantity based on notification by the Utility, the Utility will not be liable for any financial losses or damages incurred by customer nor will the Utility be financially liable to any of the customer's imbalance trading partners. If, as a result of such error, the Utility overbills the customer, the Utility shall refund the difference without interest. If the Utility underbills the customer, the customer shall be liable for the undercharge, including any associated excess imbalance charges. For purposes of determining imbalances and any applicable charges hereunder, the Utility will include billing adjustments to the volume in prior periods as part of the current month's activity. Trades occurring in prior periods will not be affected by such billing adjustments.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2 Payment for Excess Imbalances

Customers will be assessed imbalance charges if an imbalance exists in excess of applicable daily or monthly operating windows set forth in Section 6.9 hereof. Monthly imbalances will be adjusted to reflect imbalance trading activity before assessing any imbalance charges. The portion of any imbalance quantity established by a customer in excess of the applicable daily or monthly operating window is defined as an excess imbalance quantity. In addition to the charges payable under this schedule and the customer's otherwise applicable gas sales tariff schedule, any daily or monthly excess imbalance quantity shall be billed as follows:

a. Positive Excess Imbalance

Positive excess imbalances shall be retained by the Utility and the excess imbalance eliminated after the customer's bill is credited with the lower of the following two gas costs for each therm of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) Fifty percent (50%) of the Imbalance Commodity Charge, which is defined as the total annualized test period commodity cost purchased by the Utility for sales customers subject to the Annual Rate Adjustment plus applicable upstream pipeline volumetric charges, divided by the total volume of gas purchased by such customers over the same period. The rate is shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2 Payment for Excess Imbalances (Continued)

a. Positive Excess Imbalance (Continued)

(2) The lowest incremental cost of gas, including the lowest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

b. Negative Excess Imbalance

Negative excess imbalances shall be eliminated after the customer is billed the higher of the following two gas costs for each term of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) One hundred-fifty percent (150%) of the sum of the Imbalance Commodity Charge and the Imbalance Reservation Charge. The Imbalance Commodity Charge is defined in Section 7.2 a. (1) of this Schedule. The Imbalance Reservation Charge is defined as the total annualized pipeline capacity and storage charges during the Annual Rate Adjustment test period, divided by the total volume of gas purchased by such customers over the same period. Both rates are shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or
- (2) The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.3 Subject to mitigation through imbalance trading, if a customer is assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the portion of the imbalance charge not assessable based on the corrected billing information shall be reversed on the customer's bill without interest. If a customer is not assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information.

7.4 Should a customer elect to discontinue taking service under this schedule and change to a sales service schedule, the Utility may allow, in its sole good faith judgment, any remaining imbalance within the applicable operating window to be cleared as follows:

- a. The Utility shall credit the customer for any positive imbalance quantity at a price equal to the lowest incremental cost of gas purchased by the Utility during the prior month for gas delivered to the Utility within the state of Nevada.
- b. For any remaining negative imbalance quantity, the customer shall pay the Utility for the imbalance quantity at the otherwise applicable gas sales tariff rate adjusted to exclude the Deferred Energy Account Adjustment.
- c. The customer may trade any remaining imbalance pursuant to this section; however, if a customer does not enter into a trade for any remaining imbalance quantity, the Utility will clear the remaining imbalance by utilizing (a) or (b) above, as applicable.

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(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.5 Under no circumstances shall Sections 7.2 and 7.4 above be considered as giving the customer any right to take excess imbalance quantities, nor shall Sections 7.2 and 7.4 or payment thereunder be considered as a substitute for any other remedy available to the Utility against the offending customer for failure to respect its obligation to stay within the authorized quantities.

7.6 All gas cost imbalance charges received by the Utility will be credited to Account No. 191, Unrecovered Purchased Gas Costs.

8. FACILITY ADDITIONS

Any facilities which must be installed by the Utility to serve the customer will be constructed in accordance with the Rules included in this Nevada Gas Tariff. All customers, excluding customers whose average daily requirements are less than 1,000 therms, requesting transportation service are required to have telemetering equipment installed at the customer's expense for each meter location at which the customer desires to receive transportation service under this schedule. Whether the installation of telemetry equipment is required by the Utility or elected by the customer, all customers shall be allowed to either install customer-procured telemetry equipment consistent with reasonable design and construction specifications established by the Utility or to have the Utility install and bill the customer for the cost of such equipment. If the customer installs customer-procured telemetry equipment, ownership of such equipment, once installed, shall be transferred to the Utility, and thereafter, the Utility shall be responsible for the maintenance of such equipment in the same manner in which the Utility would otherwise be responsible had the Utility installed the equipment itself.

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Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

9. THIRD PARTY CHARGES

The customer shall reimburse the Utility for any charges rendered or billed to the Utility by any other upstream pipeline transporters, suppliers or gas gatherers, either before or after termination of the service agreement, which the Utility, in its sole good faith opinion, determines have been incurred because of the transportation of customer's gas hereunder and should, therefore, appropriately be borne by the customer. Such charges, whether levied in dollars or gas, may include, but shall not be limited to, standby charges or reservation fees, prepayments, applicable taxes, applicable fuel reimbursement, shrinkage, lost and unaccounted for volumes, G.R.I. surcharges, penalty charges and filing fees. The customer will reimburse the Utility for all such charges incurred by the Utility as rendered, irrespective of the actual quantities of natural gas delivered to the customer.

10. POSSESSION OF GAS AND RESPONSIBILITY

As between the Utility and the customer, the customer shall be deemed to be in control and possession of the gas until it has been delivered to the Utility for transportation at the Receipt Point(s). The Utility shall thereupon be deemed to be in control and possession of the gas until the gas shall have been delivered to the customer at the Delivery Point(s), after which the customer shall be deemed to be in control and possession. The customer shall have no responsibility with respect to any gas after it has been delivered to the Utility at the Receipt Point(s) on account of anything which may be done, happen or arise with respect to said gas, until said gas is delivered to the customer at the Delivery Point(s).

The Utility shall have no responsibility with respect to said gas prior to its delivery to the Utility at the Receipt Point(s) or after its delivery to the customer at the Delivery Point(s) as a result of anything which may be done, happen or arise with respect to said gas prior to such receipt or after such delivery.

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(Continued)

11. WARRANTY OF TITLE

The Utility accepts the customer's gas at Receipt Point(s) subject to the understanding that the customer warrants that it will, at the time of delivery of gas to the Utility for transportation, have good title to all gas so delivered to the Utility free and clear of all liens, encumbrances and claims whatsoever; that it will at such time of delivery have the right to deliver such gas to the Utility; and that it will indemnify the Utility and hold the Utility harmless from all adverse claims of any and all persons to such gas.

The Utility warrants that, at the time of delivery of the transported gas to the customer at the Delivery Point(s), it will not have encumbered the gas in any manner whatsoever from the time the gas is accepted at the Receipt Point(s) until the gas is delivered to the customer at the Delivery Point(s).

12. MEASUREMENT BASE

Refer to Rule No. 2 of this Nevada Gas Tariff.

13. HEAT CONTENT

Refer to Rule No. 2 of this Nevada Gas Tariff.

14. BILLING AND PAYMENT

14.1 Billing. The Utility shall render a bill to the customer on or before the 10th day of each month for all service rendered to the customer during the preceding calendar month.

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Schedule No. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

14. BILLING AND PAYMENT *(Continued)*

14.2 Payment. On or before the 25th day of each month, the customer shall pay the Utility for the service rendered hereunder during the preceding month as billed by the Utility. Such payment shall be made in immediately-available funds on or before the due date to a depository designated by the Utility. If the 25th falls on a day that the designated depository is not open in the normal course of business to receive the customer's payment, then payment shall be made on or before the last business day preceding the 25th that such depository is available.

14.3 Late Charge. Should the customer fail to pay all of the amount of any bill for gas delivered under the executed service agreement as herein provided, when such amount is due, a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, shall be assessed.

14.4 Delayed Bill. If presentation of a bill to the customer by the Utility is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless the customer is responsible for such delay.

14.5 Adjustment of Errors. In the event an error is discovered in any invoice that the Utility renders, such error shall be adjusted within 30 days of the determination thereof provided, however, that any claim for adjustment must be made within 12 months from the date of such invoice.

15. GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling Second Revised P.U.C.N. Sheet No. 90-95
First Revised P.U.C.N. Sheet No. 90-95

HELD FOR FUTURE USE

Issued:
August 31, 2004

Effective:
September 1, 2004

Advice Letter No.:
408

Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-10

SINGLE-FAMILY RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling, excluding multi-family apartments, for space heating, air conditioning, water heating, cooking, and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 16 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

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October 31, 2005

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-10

SINGLE-FAMILY RESIDENTIAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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Advice Letter No.:
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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-11

MULTI-FAMILY APARTMENT RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a multi-family apartment residential dwelling for space heating, air conditioning, water heating, cooking and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 16 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

<p>Issued: October 31, 2005</p> <p>Effective: November 1, 2005</p> <p>Advice Letter No.: <u>416</u></p>	<p>Issued by John P. Hester Vice President</p>	
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SCHEDULE NO. NG-11

MULTI-FAMILY APARTMENT RESIDENTIAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-18

AIR-CONDITIONING GAS SERVICE

APPLICABILITY

Applicable to gas service to customers who have installed and regularly operate a gas-fired air-conditioning system which meets the Utility's specifications and approval.

The volume of gas used for air-conditioning purposes shall be determined by metering equipment installed by the Utility, unless, by mutual agreement between customer and the Utility, estimated gas volumes are used.

Service for any end use of gas other than for air-conditioning purposes, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule and shall be billed under the provisions of the customer's otherwise applicable gas service schedule.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 16 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 3 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-18

AIR-CONDITIONING GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. Customers may receive service under this schedule separately or in combination with service under another rate schedule. In which case, customers will be required to pay only the basic service charge pertaining to the otherwise applicable rate schedule. Customers shall not be required to pay more than a single basic service charge for gas service in any given month.

Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.

2. Gas service under this schedule is not available for "standby" or occasional temporary service.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-18

AIR-CONDITIONING GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
October 31, 2005

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Advice Letter No.:
416

Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(S)

SMALL GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are less than or equal to 50 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

Issued:
August 31, 2004

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September 1, 2004

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(S)

SMALL GENERAL GAS SERVICE
(Continued)

SPECIAL CONDITION

A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
September 8, 2006

Effective:
September 26, 2006

Advice Letter No.:
425

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-22(M)

MEDIUM GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 50 therms, but less than or equal to 600 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(M)

MEDIUM GENERAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-22(M)

MEDIUM GENERAL GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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November 1, 2005

Advice Letter No.:
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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(L)

LARGE GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 600 therms, but less than or equal to 15,000 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(L)

LARGE GENERAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-22(L)

LARGE GENERAL GAS SERVICE
(Continued)

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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416

Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE

APPLICABILITY

Applicable to commercial, industrial and electric generation customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 15,000 therms per month.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The demand charge, commodity charge and basic service charge are set forth in the currently-effective Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The monthly demand charge shall be the product of the demand charge rate multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending the month prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

The minimum charge per month is the sum of the basic service charge and the demand charge.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-22(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE
(Continued)

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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John P. Hester
Senior Vice President

SCHEDULE NO. NG-22(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-24

MASTER-METERED MOBILE HOME PARK GAS SERVICE
(Continued)

SPECIAL CONDITIONS

Service provided by the Utility to a master-metered customer under this schedule shall include services to tenants within the mobile home park equivalent to services provided to the Utility's other residential customers provided, however, that the Utility is not responsible for the condition and repair of gas distribution lines, equipment, or any other facilities on the customer's side of the mobile home park master meter.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-28

SMALL ELECTRIC GENERATION GAS SERVICE

APPLICABILITY

Applicable to gas service to electric generation customers whose average monthly requirements on an annual basis are less than 30,000 therms per month. This schedule is available for only the electric generation portion of the customer's gas purchases.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, and are incorporated herein by reference. Where electric generation service is rendered in combination with another schedule, a basic service charge for each service shall apply. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-28

SMALL ELECTRIC GENERATION GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. A service agreement shall be required under this schedule for customers with certified capacity of over 100 Kw and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.
3. Gas service under this schedule is not available for "standby" or occasional temporary service.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.

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John P. Hester
Senior Vice President

SCHEDULE NO. NG-28

SMALL ELECTRIC GENERATION GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-30
STREET AND OUTDOOR LIGHTING GAS SERVICE

APPLICABILITY

Applicable to gas service for continuous street or outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities. This schedule is closed to applications for new service connection to the Utility distribution system or for service reconnection where the lighting device has previously been physically disconnected from the Utility's distribution system.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The charge per month is the product of the therms per month per mantle and the commodity charge as set forth in the currently effective Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

1. At its sole option, the Utility may reduce the maximum rated capacity to reflect use of automatic dimmer devices or adjustment of the lamps to operate at less than the maximum rated capacity.

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February 20, 2008

Effective:
April 30, 2008

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435

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-30

STREET AND OUTDOOR LIGHTING GAS SERVICE

(Continued)

SPECIAL CONDITIONS *(Continued)*

2. All piping upstream of the customer's meter for connection of lighting devices to the Utility's facilities must be installed by the Utility and shall be owned, operated and maintained by the Utility.
3. Discontinuance of street and outdoor lighting gas service: Upon receipt of a request for a discontinuance of service to street or outdoor lighting devices, the Utility shall discontinue service to the customer's lighting device(s) pursuant to Rule No. 6A of this Nevada Gas Tariff. The Utility will reinitiate service to the lighting device(s) if requested by subsequent application. If the customer wishes to convert to an alternate lighting source such as solar, low voltage or 110v electric, the customer must provide advance notice to the Utility. At the request of the customer, the Utility will provide a document of conveyance of title and ownership of the concrete support base assembly and associated appurtenances, excluding the valve and riser. Such facilities shall be conveyed in the as-is, where-is condition, with all faults and free of any express or implied warranties. The Utility shall not be liable for any claims arising from or connected with such facilities.
4. Permanent disconnection of street and outdoor lighting gas service: At the request of the customer and payment of the charge as set forth in the Statement of Rates – Other Service Charges in this Nevada Gas Tariff, the Utility shall permanently disconnect the lighting device from the Utility's distribution system and abandon such facilities in place. The following conditions will apply.
 - a. The customer is responsible for any applicable permits.
 - b. The customer must comply with all applicable regulations including, but not limited to, requesting all operators of subsurface installations to locate and mark their subsurface installations that are installed in the vicinity of each excavation.
 - c. The customer must excavate the gas line connecting the lighting device to the Utility distribution system with hand tools at the point specified by the Utility.

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April 30, 2008

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John P. Hester
Senior Vice President

SCHEDULE NO. NG-30
STREET AND OUTDOOR LIGHTING GAS SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

- d. The customer is responsible for ensuring that all appropriate safety measures are employed when the excavation is unattended.
- e. The Utility will cut and cap the gas line and install sand or other non-injurious embedment in the excavation to cover the gas line.
- f. The customer is responsible for backfilling and compacting the excavation area after the gas line has been cut and capped.
- g. The customer is responsible for any landscape restoration, concrete or asphalt repairs and removal of excess material.
- h. Title and ownership of the Utility's facilities abandoned in place will be conveyed to the customer upon the permanent physical disconnection of the lighting device from the Utility's distribution system. All such facilities are conveyed in the as-is, where-is condition, with all faults and free of any express or implied warranties. The Utility shall not be liable for any claims arising from or connected with such facilities.

After a lighting device has been permanently disconnected from the distribution system, it cannot be reconnected at a later date.

- 5. Customer requested relocation, removal or abandonment of street and outdoor lighting facilities: The Utility will, at the customer's request, relocate, remove or abandon in place gas lighting devices and related facilities. Such relocation, removal or abandonment shall be performed by the Utility at the expense of the customer. The Utility will furnish a written estimate to the customer for all work to be completed and the customer shall pay the full amount of the estimate to the Utility before the work is started. At the conclusion of the relocation, removal or abandonment, the Utility shall refund any overestimated amount, or bill the customer for any underestimated amount.

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April 30, 2008

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435

Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-30
STREET AND OUTDOOR LIGHTING GAS SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:
February 20, 2008

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April 30, 2008

Advice Letter No.:
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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-34

WATER PUMPING GAS SERVICE

APPLICABILITY

Applicable to gas service to agricultural irrigation pumping customers, domestic pumping customers and water companies for use as fuel in internal combustion engines for pumping water for agricultural irrigations uses, domestic uses or municipal uses.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 3 of this schedule.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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John P. Hester
Vice President

SCHEDULE NO. NG-34

WATER PUMPING GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. All gas shall be supplied at a single point of delivery and measured through one meter. No other equipment may be supplied through this meter.
2. A service agreement shall be required under this schedule and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-34

WATER PUMPING GAS SERVICE
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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October 31, 2005

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-36

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY

Applicable to gas service for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under this schedule shall be through one or more meters at the option of the Utility, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule nor through the meter(s) through which service under this schedule is provided.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charge and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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John P. Hester
Vice President

SCHEDULE NO. NG-36

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES

(Continued)

SPECIAL CONDITIONS

1. For service rendered under this schedule to residential customers, the basic service charge applicable to this schedule shall be the residential basic service charge as set forth in the currently-effective Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff.
2. Customers may receive service under this schedule separately or in combination with another schedule. Where service is rendered in combination with another schedule, a separate monthly basic service charge shall be applicable for service under each schedule.
3. A service agreement may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT
ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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Issued by
John P. Hester
Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510

Las Vegas, Nevada 89193-8510

Nevada Gas Tariff No. 6

Canceling First Revised P.U.C.N. Sheet No. 116-127
 Original P.U.C.N. Sheet No. 116-127

HELD FOR FUTURE USE

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Issued by
Edward S. Zub
Executive Vice President

Schedule No. NG-60

OPTIONAL GAS SERVICE
(Continued)

RATES

The basic service charge is the charge under the otherwise applicable gas sales tariff schedule in the currently-effective Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, and is incorporated herein by reference.

The commodity charge per therm shall be determined in accordance with Special Condition (1) or (2) and the paragraphs below describing the accounting for purchased gas costs.

The minimum charge per month is the basic service charge, unless otherwise provided in the executed service agreement with the customer.

For purposes of accounting for purchased gas costs for sales to general gas service customers under this schedule, the Utility shall use the monthly average actual purchased gas cost per therm. If using the monthly average actual purchased gas cost per therm results in a zero or negative margin in the total commodity sales rate, the Utility shall reduce the upstream pipeline reservation charge component of the gas cost so that the margin in the total commodity sales rate is greater than zero, and so that the commodity sales rate fully recovers appropriate purchased gas commodity and reservation charges. The cost of purchased gas used for accounting purposes shall not be less than the actual monthly average commodity purchased gas cost per therm, plus some portion of the upstream pipeline reservation charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
Edward S. Zub
Senior Vice President

Schedule No. NG-60

OPTIONAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. The commodity charge per therm for general gas service customers served hereunder may vary from customer to customer based on value of the service, the market price of alternate fuels and on the customer's ability to change from one fuel to another and may be increased or decreased as costs and conditions change.
2. Prior to the establishment of service under this schedule, the customer shall execute a service agreement.
3. Customers that qualify for service under Applicability provision (1) above must have and maintain adequate alternate fuel standby facilities of equivalent capacity to those natural gas facilities served hereunder. These facilities are subject to Utility inspection and verification of operating capacity and capability.
4. In no event shall the cost of gas assigned to sales under this schedule be such that will result in an economic detriment to the Utility's system.
5. The term "otherwise applicable gas sales tariff schedule" as used herein excludes transportation tariff schedules.

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Edward S. Zub
Senior Vice President

SCHEDULE NO. NG-60

OPTIONAL GAS SERVICE

(Continued)

SPECIAL CONDITIONS *(Continued)*

6. Alternate fuel capable customers served under this schedule may be asked by the Utility to voluntarily switch to their alternate fuel source. In the event that the Utility requests that any customer served hereunder switch to its alternate fuel source in order to continue service to a lower priority (numerically higher priority number) customer, the Utility shall credit to such customer the incremental cost of the alternate fuel, i.e., the difference between the actual cost of using the alternate fuel and the currently-effective rate for natural gas purchased under this schedule. Such credit shall be applied to Utility's next scheduled billing after customer has furnished adequate proof to Utility concerning replacement volumes and incremental costs. The Utility reserves the right to verify alternate fuel consumption and cost and to quantify the associated reduction in deliveries of natural gas for the period requested by the Utility. This provision shall not apply when higher priority (numerically lower priority number) customers are being curtailed or when curtailment volumes exceed the aggregate volumes displaced by alternate fuel under this provision.

GENERAL TERMS AND CONDITIONS

1. Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.
2. All service under this schedule will be provided in accordance with the provisions of NAC 704.516 through NAC 704.528, except as otherwise provided for in this Nevada Gas Tariff.

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Issued by
John P. Hester
Senior Vice President

SCHEDULE NO. NG-90

ALTERNATIVE SALES SERVICE

APPLICABILITY

Applicable to transportation-eligible customers who do not elect to receive sales service under their otherwise applicable sales rate schedule.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The basic service charge, commodity charge and demand charge, if applicable, are set forth under the customer's otherwise applicable gas sales tariff schedule as set forth in the currently effective Statement of Rates, Sheet Nos. 16, 17 and 18 of this Nevada Gas Tariff, and are incorporated herein by reference. For transportation customers electing to switch to sales service under this schedule, the Commodity Base Tariff Energy Rate of the customer's sales rate will be determined in accordance with Special Condition No. 2 of this schedule.

The minimum charge per month is the sum of the basic service charge and the demand charge, if applicable.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NG-90

ALTERNATIVE SALES SERVICE
(Continued)

SPECIAL CONDITIONS

1. Transportation customers electing to switch to sales service under this schedule will be required to enter into a 12-month service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
 - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

3. Under this schedule, the Utility is not obligated to secure resources upstream of the distribution system. Curtailment shall be according to Section C.2 of Rule 8.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.
5. All remaining terms and conditions of the customer's otherwise applicable gas sales schedule shall apply to service under this schedule and are incorporated herein by reference.

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Issued by
John P. Hester
Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

1. AVAILABILITY

This schedule is available to any customer for transportation of natural gas by the Utility from any existing interconnection between the Utility and its upstream pipeline transporters (herein called Receipt Point(s)) to the Delivery Point(s) on the Utility's Northern Nevada system under the following conditions:

- 1.1 The Utility has available capacity to render the requested service without construction of any additional facilities, except as provided by Section 8 hereof;
- 1.2 This transportation schedule is available for use by customers that qualify for service according to either (a), (b), (c), or (d) below:
 - a. Except for customers otherwise served under Schedule Nos. NG-18, NG-34 or NG-36, the transportation quantity shall average, on an annual basis, not less than 500 therms per day at one of the customer's premises.
 - b. Projected transportation quantities for customers otherwise served under Schedule No. NG-36 shall not be less than 50,000 therms annually at one of the customer's premises.
 - c. Projected transportation quantities for seasonal customers otherwise served under Schedule Nos. NG-18 or NG-34 shall not be less than 500 therms per day at one of the customer's premises during the months of May through October.

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399-A

Issued by
Edward S. Zub
Executive Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

1. AVAILABILITY (Continued)

d. Customers with multiple meters from the same class of service at a single premise, including subcategories of general service, may combine such meters to meet the minimum volume requirements specified in (a), (b) or (c) above to qualify for transportation service.

1.3 The customer and the Utility have executed a service agreement for service under this schedule. A single service agreement may provide for service to any or all of the customer's separate premises, provided that all of the premises are under common ownership.

1.4 Service Election. Existing transportation customers are required to notify the Utility if they desire to elect sales service. The election must be submitted to the Utility no later than April 1 of each year for a period of no less than 12 months commencing the following November 1. New customers or customers adding new equipment or end uses may begin service as a transportation or sales customer at any time, subject to meeting the conditions set forth in Sections 1.1 and 1.2 above, but subsequently will be subject to the conditions set forth in this section.

2. APPLICABILITY AND CHARACTER OF SERVICE

This schedule shall apply to gas transported by the Utility for the customer pursuant to the executed service agreement.

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Issued by
John P. Hester
Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

2.1 The basic transportation service rendered under this schedule shall consist of:

- a. The receipt by the Utility for the account of the customer of the customer's gas at the Receipt Point(s);
- b. The transportation of gas through the Utility's system for the account of the customer; and
- c. The delivery of gas after transportation by the Utility for the account of the customer at the Delivery Point(s).

2.2 The Utility may curtail or interrupt service as defined by Section 5 of this schedule or by Rule No. 8 of this Nevada Gas Tariff. In the event of curtailment or interruption, the Utility shall provide service as follows:

- a. The Utility shall provide the customer with as much advance notice as is practical of any curtailment or interruption of service;
- b. The Utility may, to the extent feasible, continue to receive the customer's gas at the Receipt Point(s) on a scheduled basis during the period of curtailment or interruption and shall, to the extent feasible, redeliver such gas at the Delivery Point(s). For the period of curtailment or interruption, the Utility may waive any payments that may otherwise be due pursuant to Section 7 hereof.

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September 27, 1996

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October 27, 1996

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Issued by
Edward S. Zub
Senior Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

c. Alternate fuel capable customers with an average annual usage of greater than 1,000 therms per day served under this schedule may be asked by the Utility to voluntarily switch to their alternate fuel source. In the event that the Utility requests that any such customer served hereunder switch to its alternate fuel source in order to continue service to a lower priority (numerically higher priority number) customer, the Utility shall credit to such customer (1) the cost of any gas diverted for use by lower priority customers, and (2) the incremental cost of the alternate fuel, i.e., the difference between the actual cost of using the alternate fuel and the actual cost of natural gas purchased by the customer for transportation under this schedule. Such credit shall be applied to Utility's next scheduled billing after customer has furnished adequate proof to Utility concerning replacement volumes and incremental costs. The Utility reserves the right to verify alternate fuel consumption and cost and to quantify the associated reduction in deliveries of natural gas for the period requested by the Utility. This provision shall not apply when higher priority (numerically lower priority number) customers are being curtailed or when curtailment volumes exceed the aggregate volumes displaced by alternate fuel under this provision.

2.3 Gas transported under this schedule shall be for use only by the customer, except for customers who would otherwise be served under Schedule No. NG-36. Service under the provisions of this schedule shall not constitute the dedication of the Utility's pipeline system or any portion thereof to the customer.

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Issued by
Edward S. Zub
Executive Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES

- 3.1 The customer shall pay the Utility monthly the sum of the following charges.
- a. Basic Service Charge. The basic service charge as set forth in the Statement of Rates, Sheet Nos. 16, 17, and 18 of this Nevada Gas Tariff, for each meter included in the transportation service agreement.
 - b. Volumetric Charges. The margin component of the commodity charge per therm as set forth in the Statement of Rates, Sheet Nos. 16, 17 and 18 of this Nevada Gas Tariff for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage as defined in Rule No. 1 and set forth in the Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff. The amount collected for distribution system shrinkage shall be recorded in the Deferred Energy Account.
 - c. Demand Charge. The monthly demand charge, if applicable, shall be the product of the demand charge rate set forth on the Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending the month prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES (Continued)

- d. Transportation Service Charge. A monthly charge per individually qualifying premise as set forth in the Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff.
- e. Deferred Energy Account Adjustment. For customers converting from sales service in accordance with Section 1.4, an additional amount equal to the currently effective Deferred Energy Account Adjustment will be assessed for a period of 12 months.
- f. Any applicable imbalance charges as specified in Section 7 of this schedule.

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Issued by
John P. Hester
Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES (Continued)

- g. Anti-Bypass Rate Adjustment. The Utility may adjust from time to time the applicable unit transportation rates to customers whose requirements may be served by other natural gas pipelines provided, however, that such adjusted rates shall not exceed the applicable charges as specified in Section 3.1 above. As a condition precedent to qualifying for an Anti-Bypass Rate Adjustment, the customer must establish, to the Utility's satisfaction, that bypass is economically, operationally and physically feasible and imminent. This demonstration of eligibility shall include engineering studies, cost estimates, economic feasibility analyses, the ability to obtain all necessary rights-of-way and the ability to obtain upstream transportation capacity sufficient to supply the customer's requirements. When the Utility adjusts rates from the maximum applicable rate to avert customer bypass, the margin components set forth in (b) and/or (c) above will be reduced. In addition, prior to initiating service under this provision, the Utility shall file the executed service agreement and supporting economic studies with the Commission.
- h. Alternate Fuel Capability Rate Adjustment. The Utility may adjust from time to time the applicable unit transportation rates to customers whose requirements may be served by alternate fuels. As a condition precedent to qualifying for an Alternate Fuel Capability Rate Adjustment, the customer must have and maintain adequate alternate fuel standby facilities of equivalent capacity to those natural gas facilities served hereunder. These facilities are subject to Utility inspection and verification of operating capacity and capability. When the Utility adjusts rates from the maximum applicable rate to alternate fuel capable customers, the margin component set forth in (c) and/or (d) above will be reduced.

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John P. Hester
Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES (Continued)

In addition to the basic service charge, transportation service charge, demand charge, volumetric charges and any applicable imbalance charges pursuant to Section 7 herein, the Utility shall include as a surcharge on the customer's bill any charges from upstream pipeline transporters or suppliers which have been incurred by the Utility because of the transportation service rendered for the customer under this schedule.

- 3.2 Any transportation customer being served under this schedule may elect to switch to sales service in accordance with Section 1.4 under either Schedule No. NG-90 or their otherwise applicable gas sales schedule.
- 3.3 Excluding imbalance charges, all rates and charges described herein shall apply by meter to each meter reflected in the customer's service agreement.
- 3.4 The charges specified for this schedule are subject to adjustment for the applicable proportionate part of any taxes, assessments or governmental impositions assessed on the Utility.

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408

Issued by
John P. Hester
Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

4. MINIMUM CHARGE

The minimum charge per month is the basic service charge, the transportation service charge and the demand charge, if applicable.

5. FORCE MAJEURE

5.1 Relief From Liability. Neither party shall be liable in damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

5.2 Liabilities Not Relieved. Neither the customer nor the Utility shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

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September 27, 1996

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October 27, 1996

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Issued by
Edward S. Zub
Senior Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES

6.1 Nominating and Scheduling of Gas Receipts and Deliveries: GISB guidelines will be followed regarding nominating, confirming and scheduling gas receipts and deliveries as they may be revised by the FERC from time to time. The customer shall be responsible for contacting the upstream interstate pipeline(s) to arrange for the nominating and scheduling of receipts and deliveries hereunder, provided, however, that the customer may designate one party to serve as its Agent for such purpose. In the event the customer is receiving Title Assignment service, such contact shall be made to the Utility. The Utility and upstream interstate pipeline(s) require that specific information be provided to successfully process each nomination. It is the customer's or their Agent's responsibility to satisfy the pipeline's information requirements.

Nominations Made Directly to the Upstream Interstate Pipeline(s): If the customer nominates directly to the upstream interstate pipeline(s), the customer or Agent must provide their nomination(s) to the Utility via facsimile or other Utility-approved method prior to the nomination deadlines set forth below:

- | | |
|--------------------------------|--------------------------------------------------------|
| Cycle 1 (Timely Nominations) | 9:30 a.m. Pacific Clock Time on the day prior to flow. |
| Cycle 2 (Evening Nominations) | 4:00 p.m. Pacific Clock Time on the day prior to flow. |
| Cycle 3 (Intraday Nominations) | 8:00 a.m. Pacific Clock Time on the flow day. |
| Cycle 4 (Intraday Nominations) | 3:00 p.m. Pacific Clock Time on the flow day. |

<p>Issued: December 2, 1999</p> <p>Effective: January 27, 2000</p> <p>Advice Letter No.: <u>374</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES *(Continued)*

Nominations Made to the Utility: If the customer nominates to the Utility, the customer or Agent must provide their nomination(s) to the Utility via facsimile or other Utility-approved method no later than the nomination deadlines set forth below:

Cycle 1 (Timely Nominations) 8:00 a.m. Pacific Clock Time on the day prior to flow.

Cycle 2 (Evening Nominations) 2:30 p.m. Pacific Clock Time on the day prior to flow.

Cycle 3 (Intraday Nominations) 6:30 a.m. Pacific Clock Time on the flow day.

Cycle 4 (Intraday Nominations) 1:30 a.m. Pacific Clock Time on the flow day.

(a) Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Utility will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.

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January 27, 2000

Advice Letter No.:
374

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Edward S. Zub
Senior Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES *(Continued)*

- (b) Nominations received after a deadline will be processed for the following cycle with the exception that late Cycle 4 Nominations will not be processed. The Utility will confirm the volumes nominated for Cycle 1 (Timely Nominations) through all four cycles, regardless of upstream cuts in scheduled quantities, unless the Utility receives a revised Nomination from the responsible party for any subsequent cycle.
- (c) Intraday Nominations will replace existing Standing Nominations only for the duration of the flow day requested.
- (d) Balancing quantities nominated under the provisions of Section 6.9 herein as well as any gas to be scheduled under the Title Assignment provisions of the Special Supplementary Tariff – Interstate Pipeline Capacity Services Provisions must be separately identified in the Nomination. The Utility shall determine and notify the customer if there is sufficient operating flexibility to schedule such quantities. The Utility will only accept balancing and Title Assignment quantities for Cycle 1 Nominations.
- (e) Nominations for multiple customers must specify the quantity of gas to be scheduled at each of the Utility’s receipt points with its upstream interstate pipeline(s). The customer or Agent must specify, prior to the flow day, the method to be used by the Utility for allocating imbalances among individual customers. If the allocation method is not specified prior to the flow day, the Utility will allocate any imbalances pro rata from the Cycle 1 Nomination.

<p>Issued: December 2, 1999</p> <p>Effective: January 27, 2000</p> <p>Advice Letter No.: <u>374</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.2 Limitation Upon the Utility's Daily Transportation Obligations. Customer shall cause deliveries into the Utility's system of volumes to be transported hereunder to be made at approximately a uniform daily rate. On any operating day, the Utility may refuse to accept quantities of gas that result in fluctuations in excess of 20 percent from the volumes transported during the previous operating day. Fluctuations in excess of 20 percent shall only be allowed if prior approval has been obtained from the Utility's dispatcher.

6.3 Records of Scheduled Quantities

- a. The Utility shall keep accurate records of the quantities of gas scheduled for transportation and any imbalances, which records shall be made available to the customer at its request. If the customer's gas is commingled with other gas at the Receipt Point(s) or at the Delivery Point(s), the scheduling arrangements and the Utility's records shall include procedures for the division of the total quantity at such points.
- b. On any day when a customer's metered quantity differs from the sum of the customer's scheduled transportation quantity and approved imbalance adjustment, the difference shall be balanced subject to Sections 6.9 and 7 herein.

6.4 Arrangements Prior to Receipt and After Delivery. It shall be the customer's obligation to make arrangements with other parties for delivery of gas into the Utility's system at the Receipt Point(s) and for receipt of gas after transportation to the Delivery Point(s). The customer shall be obligated in such arrangements to require dispatching and operating coordination by such other parties with the Utility and access to appropriate charts and records. Such arrangements must be satisfactory to the Utility.

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Edward S. Zub
Senior Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

- 6.5 Operating Information and Estimates. Upon request of the Utility, the customer shall from time to time submit its best estimates of the daily, monthly and annual volumes of gas to be transported, including peak day requirements, together with such other operating data as the Utility may require in order to schedule its operations.
- 6.6 Quantities. All quantities referred to in Section 6 shall be provided as MMBtus (one million British Thermal Units).
- 6.7 Deliverability. The Utility shall not be liable for its failure to deliver gas when such failure to deliver gas shall be due to unavailability of gas supply or interruption of third party transportation services.
- 6.8 Processing Requests for Transportation Service. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the Utility:
- a. Gas Quantities. The Maximum Daily Quantity applicable to the Receipt Point(s) and the maximum quantity per day applicable to each Delivery Point and estimated total quantities to be received and transported over the delivery period should be stated individually in both Mcfs and MMBtus for each Receipt Point and each point of delivery.
 - b. Delivery Point(s). Point(s) of delivery by the Utility to the customer.

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Advice Letter No.:
345

Issued by
Edward S. Zub
Senior Vice President

Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Term of Service

- (1) Date service requested to commence; and
- (2) Date service requested to terminate.

- d. Performance. A letter from the customer certifying that the customer has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a service agreement. The customer's agent, if any, must be named.

Upon receipt of all of the information specified above, the Utility shall prepare and tender to the customer for execution a service agreement in the form contained in this Nevada Gas Tariff. If the customer fails to execute the service agreement within 30 days of the date tendered, the customer's request shall be deemed null and void.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.9 Balancing. Customers must endeavor to schedule supplies at the Utility's receipt points that match the customer's daily demands at that receipt point. Balancing of thermally equivalent quantities of gas received and delivered shall be achieved as nearly as feasible on a daily basis, taking into account the customer's right, subject to the Utility's approval, to vary receipts and deliveries within specified limits. Imbalances established in excess of the applicable daily, including days the Utility has issued an Operational Flow Order (OFO), or monthly operating windows will be subject to imbalance charges as specified in Section 7 of this schedule. If, in the Utility's sole good faith judgment, operating conditions permit, and upon request from the customer, the Utility may increase the daily operating window. Any imbalance (plus or minus) carried forward, as well as any Utility-approved imbalance nomination, shall be considered first through the meter during the next applicable daily or monthly period.

a. Daily Balancing

Customers are provided a daily operating window under which the customer's daily imbalance must be within plus or minus twenty-five percent ($\pm 25\%$) of transportation quantities scheduled for burn on that gas day, or 18,500 therms, whichever is greater. The daily imbalance is defined as the difference between the customer's daily transportation quantities scheduled for burn and the customer's daily metered quantity, including the effect of any adjustment for cycle billing. The daily operating window is subject to adjustment depending on upstream pipeline conditions, as well as operation pressures and flow rates on the Utility's system pursuant to Section 6.9.c.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

a. Daily Balancing (Continued)

Customers that receive gas through multiple meters may aggregate individually-metered quantities served through the same receipt point on the Utility's system for purposes of making daily imbalance determinations. For customer meters without telemetry, the daily metered quantity shall be deemed to be the average daily quantity for that billing period.

b. Monthly Balancing

Customers are provided a monthly operating window under which the customer's cumulative imbalances must be within plus or minus five percent ($\pm 5\%$) of the month's total of daily scheduled transportation quantities, including any Utility-approved imbalance adjustment quantity, or 1,500 therms, whichever is greater.

c. Operational Flow Order (OFO)

The sole purpose of an OFO is to protect system integrity or manage upstream resources. The following conditions shall apply to the issuance of OFOs:

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

1. The Utility will issue and implement an OFO as soon as possible before 7:30 a.m. on the day prior to the day of gas flow, however, the Utility reserves the right to issue and/or modify an OFO at any time. Notice to customers of an OFO event, and/or changes during the OFO will be provided electronically by facsimile and/or other means mutually acceptable to the Utility and the Customer. The notice will contain, at a minimum, (1) the starting time of the OFO, (2) the OFO Stage from Section 6.9.c.3., (3) the anticipated OFO duration, (4) the extent of the OFO (system-wide, local, or customer specific), (5) the reason(s) for the OFO and (6) if not readily available through other Utility sources, the prior day's Btu conversion factor. A specific OFO may not last longer than three days. If at the end of three days the conditions requiring the OFO still exist, a new OFO will be issued.
2. If an OFO is issued or modified during the gas day, the Utility will make a good faith effort to notify customers at least one hour prior to the Cycle 3 and Cycle 4 Intraday Nomination deadlines set forth in Section 6.1. When an OFO is issued, or modified during the gas day, the daily imbalance window will be prorated based on the number of hours each imbalance Tolerance Band was effective during the day.
3. While an OFO is in effect, customer's daily imbalances must be within the Tolerance Bands specified below (or as prorated per Section 6.9.c.2. above) or be subject to applicable Noncompliance Charges(s).

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES *(Continued)*

c. Operational Flow Order (OFO) *(Continued)*

	Tolerance Band (the Greater of)	Noncompliance Charge per Therm in Excess of Tolerance
Stage 1:	+/- 20% or 5,000 Therms	\$0.05
Stage 2:	+/- 15% or 300 Therms	\$0.25
Stage 3:	0% or 0 Therms	\$1.50

Subject to restrictions defined in Section 6.9.c.3.i. below, if the aggregate daily imbalances of all transportation customers who are (1) included in an OFO event declared under this Section 6.9.c and (2) subject to the payment of imbalance penalties under this Section 6.9.c.3 exceeds the applicable Tolerance Band (such excess is the Excess Imbalance Volumes), the Utility's OFO Noncompliance Charge(s) will be assessed as follows. Individual transportation customer Excess Imbalance Volumes established during a Stage 1 and/or Stage 2 OFO will be subject to the Utility's applicable Stage 1 and Stage 2 noncompliance charges. Individual transportation customer Excess Imbalance Volumes established during a Stage 3 OFO will be subject to the Utility's Stage 3 noncompliance charge only when the Utility is penalized by one or more of its upstream pipelines for imbalances established during the same day(s) the Utility's Stage 3 OFOs were in effect. Otherwise, such Stage 3 Excess Imbalance Volumes will be subject to the Utility's Stage 2 noncompliance charge.

Subject to restrictions defined in Section 6.9.c.3.i. below, OFO Noncompliance Charges will not be assessed if the aggregate daily imbalances of all transportation customers who are (1) included in an OFO event declared under this Section 6.9.c and (2) subject to the payment of imbalance penalties under this Section 6.9.c.3 are within the applicable Tolerance Band.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

- i. When gas has been withdrawn from Paiute Pipeline Company's Liquefied Natural Gas (LNG) Facility during an OFO event for use by customers on the Utility's system, transportation customers located downstream from the LNG facility will not be allowed to aggregate volumes with transportation customers located upstream from the LNG facility. In such case(s), daily imbalances for transportation customers located downstream and upstream from the LNG facility will be separately aggregated for purposes of determining whether the Utility's OFO Noncompliance Charge(s) are applicable.

The Utility will not assess any daily charges during an OFO event based on estimated daily usage for telemetered customers.

4. The Utility shall not impose a penalty more than once on the same volumes of unauthorized deliveries, and whenever the Utility imposes a penalty for unauthorized deliveries pursuant to Section 6.9.c.3, the Utility shall not as well pass along any penalties associated with the same volumes of unauthorized deliveries which may be assessed on the Utility by upstream pipelines.
5. Any charges for noncompliance collected under this provision shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

The Utility will issue and implement an OFO in one direction only. In such case, the Utility's normal daily balancing provisions, i.e. the greater of plus or minus 25 percent ($\pm 25\%$) or 18,500 therms, will apply in the opposite direction. The Utility may issue a "Hold Burn to Scheduled Quantities" notice asking customers to match their burn to scheduled quantities prior to initiating an OFO event. Generally, an OFO event will begin with a Stage 1 notice; however, an OFO event, and associated noncompliance charge, may begin at any stage deemed necessary by the Utility. The Utility may subsequently elevate the stage of the OFO, if necessary, to ensure system integrity or manage upstream resources subject to the same notification requirements set forth in Section 6.9.c.1. The particular OFO Stage issued by the Utility will depend upon the severity of upstream and/or system operating conditions. The Utility will only issue a Stage 3 OFO if it is in an imminent penalty situation with one or more of its upstream pipeline suppliers, or the continuous operations of its system are imperiled. The Utility may subject a Customer to an elevated OFO Stage if the Customer has not complied with prior requests to balance daily supply and demand. The Utility will only subject a Customer to an elevated OFO Stage if, and for as long as, the Customer fails to comply with the Utility's OFO events.

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TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.11 Customer's Default. The Utility shall not be required to perform or continue service on behalf of any customer that fails to comply with the terms contained in this schedule and the terms of the customer's service agreement with the Utility. The Utility shall have the right to waive any one or more specific defaults by any customer under any provision of this schedule or the service agreement provided, however, that no such waiver shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character.

6.12 Customer's Creditworthiness. The Utility shall not be required to perform or to continue service under this schedule on behalf of any customer who is or has become insolvent or who, at the Utility's request, fails within a reasonable period to demonstrate creditworthiness; however, such customer may receive service under this schedule if the customer prepays for such service or furnishes good and sufficient security, as determined by the Utility in its reasonable discretion, an amount equal to the cost of performing the service requested by the customer for a 6-month period. For purposes of this schedule, the insolvency of a customer shall be evidenced by the filing by such customer or any parent entity thereof (hereinafter collectively referred to as the customer) of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the customer as bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the customer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the customer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of 60 consecutive days.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.13 Other Procedures. The Utility reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Utility, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distribution system or to make the operating terms and conditions of service hereunder compatible with those of the upstream pipeline(s).

7. TRANSPORTATION IMBALANCE SERVICE

The Utility will provide an Imbalance Service for individual customers when their daily or monthly metered quantities differ from their respective daily or monthly scheduled transportation quantities to the Utility's system. The Imbalance Service provided hereunder has two components: (1) an Imbalance Trading Service for monthly imbalances; and (2) Payment for Excess Imbalances for both daily and monthly excess imbalances.

7.1 Monthly Imbalance Trading Service

The Imbalance Trading Service will be facilitated through Southwest's approved electronic method. Customers taking service under this schedule may trade their imbalances with other customers served under Schedule No. NT-1. The customer's cumulative monthly imbalances will be stated on an imbalance report provided separately from the monthly bill. The imbalance report will serve as notice of current imbalances. Imbalance trading is allowed for monthly imbalances only. No trades of daily imbalances will be allowed. Only those imbalances occurring in the same time period are eligible for trading.

a. Beginning at 7:00 A.M. Pacific Clock Time on the tenth calendar day of the month following notification, customers may enter Southwest's approved electronic method to post available monthly imbalances. The trading period will end at 4:00 P.M. Pacific Clock Time on the twenty-fifth calendar day of the month. If the twenty-fifth falls on a weekend or holiday, the trade period will close the following business day.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

- b. Trading of imbalance quantities is allowed within the customer's applicable monthly operating window, but not beyond a zero imbalance level.
- c. Once customers have agreed on the terms of a trade, both parties must complete, and send to the Utility by facsimile, a copy of the Imbalance Trading Request Form (Form No. 879.0). The Utility will then validate the trade and adjust the participants' accounts. The Imbalance Trading Request Form must be received by the Utility by the close of the trading period as set forth in Section 7.1.a.. No confirmation of an imbalance trade will be made until signed (hard copy) forms are received via mail or facsimile from both parties. The Utility will notify participants through Southwest's approved electronic method or other notice once the trade is validated.
- d. After the imbalance trading period, excess imbalance charges (see Section 7.2 and 7.3) will be applied to all imbalance quantities in excess of the applicable monthly operating window.
- e. Cumulative imbalances for customers with multiple meters under a single transportation service agreement will be determined by subtracting the customer's aggregated metered volume at each of the Utility's receipt points, including the effect of any adjustment for cycle billing, from the sum of the transportation quantity scheduled at that receipt point under the customer's service agreement. Imbalances will be allocated between the customer's meters based on metered volumes, including the effect of any adjustment for cycle billing. Customers with multiple meters will not be allowed to trade imbalances based on individual meters or sales accounts.

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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

- f. The customer is solely responsible for contacting other transportation customers to explore opportunities for trading imbalances.
- (1) Southwest assesses its transportation volume charges based on the transportation billing quantities, adjusted for any volumes traded pursuant to this section.
- (2) It is the customer's sole responsibility to consider all gas supply, interstate and intrastate cost impacts when transacting imbalance trades.
- g. If, as the result of a billing error, metering error or adjustments of scheduled supply, a customer trades an incorrect imbalance quantity based on notification by the Utility, the Utility will not be liable for any financial losses or damages incurred by customer nor will the Utility be financially liable to any of the customer's imbalance trading partners. If, as a result of such error, the Utility overbills the customer, the Utility shall refund the difference without interest. If the Utility underbills the customer, the customer shall be liable for the undercharge, including any associated excess imbalance charges. For purposes of determining imbalances and any applicable charges hereunder, the Utility will include billing adjustments to the volume in prior periods as part of the current month's activity. Trades occurring in prior periods will not be affected by such billing adjustments.

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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2. Payment for Excess Imbalances

Customers will be assessed imbalance charges if an imbalance exists in excess of applicable daily or monthly operating windows set forth in Section 6.9 hereof. Imbalances will be adjusted to reflect monthly imbalance trading activity before assessing any imbalance charges. The portion of any imbalance quantity established by a customer in excess of the applicable daily or monthly operating window is defined as an excess imbalance quantity. In addition to the charges payable under this schedule and the customer's otherwise applicable gas sales tariff schedule, any daily or monthly excess imbalances quantity shall be billed as follows:

a. Positive Excess Imbalance

Positive excess imbalances shall be retained by the Utility and the excess imbalance eliminated after the customer's bill is credited with the lower of the following two gas costs for each therm of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) Fifty percent (50%) of the Imbalance Commodity Charge, which is defined as the total annualized test period commodity cost purchased by the Utility for sales customers subject to the Annual Rate Adjustment plus applicable upstream pipeline volumetric charges, divided by the total volume of gas purchased by such customers over the same period. The rate is shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or

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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2 Payment for Excess Imbalances (Continued)

a. Positive Excess Imbalance (Continued)

(2) The lowest incremental cost of gas, including the lowest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

b. Negative Excess Imbalance

Negative excess imbalances shall be eliminated after the customer is billed the higher of the following two gas costs for each term of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) One hundred-fifty percent (150%) of the sum of the Imbalance Commodity Charge and the Imbalance Reservation Charge. The Imbalance Commodity Charge is defined in Section 7.2 a. (1) of this Schedule. The Imbalance Reservation Charge is defined as the total annualized pipeline capacity and storage charges during the Annual Rate Adjustment test period, divided by the total volume of gas purchased by such customers over the same period. Both rates are shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or
- (2) The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

- 7.3 Subject to mitigation through imbalance trading, if a customer is assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the portion of the imbalance charge not assessable based on the corrected billing information shall be reversed on the customer's bill without interest. If a customer is not assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information. The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.
- 7.4 Should a customer elect to discontinue taking service under this schedule and change to a sales service schedule, the Utility may allow, in its sole good faith judgment, any remaining imbalance within the applicable operating window to be cleared as follows:
- a. The Utility shall credit the customer for any positive imbalance quantity at a price equal to the lowest incremental cost of gas purchased by the Utility during the prior month for gas delivered to the Utility within the state of Nevada.
 - b. For any remaining negative imbalance quantity, the customer shall pay the Utility for the imbalance quantity at the otherwise applicable gas sales tariff rate adjusted to exclude the Deferred Energy Account Adjustment.
 - c. The customer may trade any remaining imbalance pursuant to this section; however, if a customer does not enter into a trade for any remaining imbalance quantity, the Utility will clear the remaining imbalance by utilizing (a) or (b) above, as applicable.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.5 Under no circumstances shall Sections 7.2 and 7.4 above be considered as giving the customer any right to take excess imbalance quantities, nor shall Sections 7.2 and 7.4 or payment thereunder be considered as a substitute for any other remedy available to the Utility against the offending customer for failure to respect its obligation to stay within the authorized quantities.

7.6 All gas cost imbalance charges received by the Utility will be credited to Account No. 191, Unrecovered Purchased Gas Costs.

8. FACILITY ADDITIONS

Any facilities which must be installed by the Utility to serve the customer will be constructed in accordance with the Rules included in this Nevada Gas Tariff. All customers, excluding customers whose average daily requirements are less than 1,000 therms, requesting transportation service are required to have telemetering equipment installed at the customer's expense for each meter location at which the customer desires to receive transportation service under this schedule. Whether the installation of telemetry equipment is required by the Utility or elected by the customer, all customers shall be allowed to either install customer-procured telemetry equipment consistent with reasonable design and construction specifications established by the Utility or to have the Utility install and bill the customer for the cost of such equipment. If the customer installs customer-procured telemetry equipment, ownership of such equipment, once installed, shall be transferred to the Utility, and thereafter, the Utility shall be responsible for the maintenance of such equipment in the same manner in which the Utility would otherwise be responsible had the Utility installed the equipment itself.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

9. THIRD PARTY CHARGES

The customer shall reimburse the Utility for any charges rendered or billed to the Utility by Paiute and any other upstream pipeline transporters, suppliers or gas gatherers, either before or after termination of the service agreement, which the Utility, in its sole good faith opinion, determines have been incurred because of the transportation of customer's gas hereunder and should, therefore, appropriately be borne by the customer. Such charges, whether levied in dollars or gas, may include, but shall not be limited to, standby charges or reservation fees, prepayments, applicable taxes, applicable fuel reimbursement, shrinkage, lost and unaccounted for volumes, G.R.I. surcharges, penalty charges and filing fees. The customer will reimburse the Utility for all such charges incurred by the Utility as rendered, irrespective of the actual quantities of natural gas delivered to the customer.

10. POSSESSION OF GAS AND RESPONSIBILITY

As between the Utility and the customer, the customer shall be deemed to be in control and possession of the gas until it has been delivered to the Utility for transportation at the Receipt Point(s). The Utility shall thereupon be deemed to be in control and possession of the gas until the gas shall have been delivered to the customer at the Delivery Point(s), after which the customer shall be deemed to be in control and possession. The customer shall have no responsibility with respect to any gas after it has been delivered to the Utility at the Receipt Point(s) on account of anything which may be done, happen or arise with respect to said gas, until said gas is delivered to the customer at the Delivery Point(s).

The Utility shall have no responsibility with respect to said gas prior to its delivery to the Utility at the Receipt Point(s) or after its delivery to the customer at the Delivery Point(s) as a result of anything which may be done, happen or arise with respect to said gas prior to such receipt or after such delivery.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

11. WARRANTY OF TITLE

The Utility accepts the customer's gas at Receipt Point(s) subject to the understanding that the customer warrants that it will, at the time of delivery of gas to the Utility for transportation, have good title to all gas so delivered to the Utility free and clear of all liens, encumbrances and claims whatsoever; that it will at such time of delivery have the right to deliver such gas to the Utility; and that it will indemnify the Utility and hold the Utility harmless from all adverse claims of any and all persons to such gas.

The Utility warrants that, at the time of delivery of the transported gas to the customer at the Delivery Point(s), it will not have encumbered the gas in any manner whatsoever from the time the gas is accepted at the Receipt Point(s) until the gas is delivered to the customer at the Delivery Point(s).

12. MEASUREMENT BASE

Refer to Rule No. 2 of this Nevada Gas Tariff.

13. HEAT CONTENT

Refer to Rule No. 2 of this Nevada Gas Tariff.

14. BILLING AND PAYMENT

14.1 Billing. The Utility shall render a bill to the customer on or before the 10th day of each month for all service rendered to the customer during the preceding calendar month.

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Schedule No. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

14. BILLING AND PAYMENT *(Continued)*

14.2 Payment. On or before the 25th day of each month, the customer shall pay the Utility for the service rendered hereunder during the preceding month as billed by the Utility. Such payment shall be made in immediately-available funds on or before the due date to a depository designated by the Utility. If the 25th falls on a day that the designated depository is not open in the normal course of business to receive the customer's payment, then payment shall be made on or before the last business day preceding the 25th that such depository is available.

14.3 Late Charge. Should the customer fail to pay all of the amount of any bill for gas delivered under the executed service agreement as herein provided, when such amount is due, a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, shall be assessed.

14.4 Delayed Bill. If presentation of a bill to the customer by the Utility is delayed after the 10th day of the month, then the time of payment shall be extended accordingly unless the customer is responsible for such delay.

14.5 Adjustment of Errors. In the event an error is discovered in any invoice that the Utility renders, such error shall be adjusted within 30 days of the determination thereof provided, however, that any claim for adjustment must be made within 12 months from the date of such invoice.

15. GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling Second Revised P.U.C.N. Sheet No. 158-163
First Revised P.U.C.N. Sheet No. 158-163

HELD FOR FUTURE USE

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Issued:
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375-A

Issued by
Edward S. Zub
Senior Vice President

SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION

I. TITLE ASSIGNMENT SERVICE

A. APPLICABILITY

1. This Title Assignment Service provision shall apply only to natural gas transportation customers with Title Assignment Operating Agreements executed with the Utility prior to April 1, 1993, in conjunction with an executed service agreement pursuant to Schedule No. ST-1, Transportation of Customer-Secured Natural Gas, for interstate pipeline transportation service on the Kern River Gas Transmission Company (Kern River) and/or El Paso Natural Gas Company (El Paso) systems. It specifies the procedures to be utilized by the Utility in providing upstream pipeline firm transportation service on the Kern River and/or El Paso systems to eligible Title Assignment transportation customers and recovering associated costs from such customers.
2. New customers shall not be eligible for Title Assignment Service.
3. Electric Generation and Cogeneration customers shall not be eligible for Title Assignment Service on the El Paso system, unless the Utility converts from a full requirements customer to a contract demand customer.

B. CHARACTER OF SERVICE

1. The Utility will provide eligible transportation customers access to the Utility's upstream pipeline firm transportation capacity and service on the Kern River and/or El Paso systems subject to the provisions and limitations set forth in this provision, Schedule No. ST-1 and Rule No. 8 of this Nevada Gas Tariff. Upstream pipeline firm transportation service under this provision is available on a recallable basis only.

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Edward S. Zub
Senior Vice President

SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION
(Continued)

I. TITLE ASSIGNMENT SERVICE *(Continued)*

B. CHARACTER OF SERVICE *(Continued)*

2. Title Assignment Service to any individual transportation customer shall be limited to a maximum of 10,000,000 therms per calendar year and a maximum of 50,000 therms per day.
3. Title Assignment Service shall be recalled by the Utility to protect service to Priority 1 and Priority 2 customers pursuant to the provisions of Schedule No. ST-1 and Rule No. 8 of this Nevada Gas Tariff, in force majeure conditions which may occur from time to time on the upstream pipeline system, in situations when the recall of Title Assignment Service will result in a reduction in the cost of gas purchased from suppliers and when the Utility's core demand for upstream pipeline capacity is greater than the Utility's current billing determinant or contract demand on the applicable interstate pipeline(s).

C. TERRITORY

Throughout the Southern Nevada Division certificated area served by the Utility as set forth in this Nevada Gas Tariff.

D. TERM

1. The minimum term for transportation customers electing service under this provision is 1 month.
2. The minimum requirement for notice of suspension of Title Assignment Service shall be by written notice from the customer at least 1 month prior to the start of any calendar month.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION

(Continued)

I. TITLE ASSIGNMENT SERVICE (Continued)

E. RATES FOR TITLE ASSIGNMENT SERVICE – EL PASO SYSTEM

1. Title Assignment customers utilizing service on the El Paso transmission system shall pay the Utility monthly the sum of the following charges:
 - a. Reservation Charge. A rate per therm for all quantities transported by the Utility on behalf of the customer on the El Paso system during the month, determined according to the methodology described in Sections E.2 and E.3 below.
 - b. Volume Charge. A rate per therm for all quantities transported by the Utility on behalf of the customer on the El Paso system during the month, which includes El Paso's currently-effective usage charges for firm upstream pipeline transportation service plus any applicable surcharges.
2. The minimum Reservation Charge for Title Assignment Service on the El Paso system shall be \$.075 per dekatherm. The maximum Reservation Charge shall be El Paso's currently-effective reservation charges for firm transportation, including applicable surcharges, expressed on a 100 percent load factor volumetric basis. In no event will the Reservation Charge be less than the minimum or greater than the maximum.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION

(Continued)

I. TITLE ASSIGNMENT SERVICE *(Continued)*

E. RATES FOR TITLE ASSIGNMENT SERVICE – EL PASO SYSTEM *(Continued)*

3. Within the minimum and maximum Reservation Charge limitations set forth in Section E.2 above, the amount of the Reservation Charge shall be established monthly based on the average difference between the prior month's bid week index prices for San Juan natural gas delivered at the El Paso mainline receipt point and at the California border as published in *Natural Gas Week* and *Natural Gas Intelligence*, less applicable variable transportation charges and surcharges, including shrinkage, as set forth in El Paso's currently-effective tariff.
4. The amount of the Reservation Charge for a particular month shall be made available to eligible Title Assignment customers no later than the 12th day of the preceding month.

F. RATES FOR TITLE ASSIGNMENT SERVICE – KERN RIVER SYSTEM

1. Title Assignment customers utilizing service on the Kern River transmission system shall pay the utility monthly the sum of the following charges:
 - a. Reservation Charge. A rate per therm for all quantities transported by the Utility on behalf of the customer on the Kern River system during the month, determined according to the methodology described in Sections F.2 and F.3 below.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION
(Continued)

I. TITLE ASSIGNMENT SERVICE *(Continued)*

F. RATES FOR TITLE ASSIGNMENT SERVICE – KERN RIVER SYSTEM
(Continued)

- b. Volume Charge. A rate per therm for all quantities transported by the Utility on behalf of the customer on the Kern River system during the month, which includes Kern River's currently-effective usage charges for firm upstream pipeline transportation service plus any applicable surcharges.
- 2. The minimum Reservation Charge for Title Assignment Service on the Kern River system shall be \$.15 per dekatherm. The maximum Reservation Charge shall be Kern River's currently-effective reservation charges expressed on a 100 percent load factor volumetric basis. In no event will the Reservation Charge be less than the minimum or greater than the maximum.
- 3. Within the minimum and maximum Reservation Charge limitations set forth in Section F.2 above, the amount of the Reservation Charge shall be established monthly based on the average difference between the prior month's bid week index prices for Rocky Mountain natural gas delivered at the Kern River mainline receipt point and at the California border as published in Natural Gas Week and Natural Gas Intelligence, less applicable variable transportation charges and surcharges, including shrinkage, as set forth in Kern River's currently-effective tariff.
- 4. The amount of the Reservation Charge for a particular month shall be made available to eligible Title Assignment customers no later than the 12th day of the preceding month.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION

(Continued)

I. TITLE ASSIGNMENT SERVICE *(Continued)*

G. CHANGES IN RATES

The Utility will revise rates for Title Assignment Service as necessary to reflect Federal Energy Regulatory Commission (FERC) authorized changes in Kern River's or El Paso's upstream pipeline transportation rates. Any refunds received from Kern River or El Paso will be allocated on the basis of the customer's Title Assignment volumes billed during the refund period.

H. ACCOUNTING FOR TITLE ASSIGNMENT REVENUES

All Reservation Charge revenues received by the Utility in providing service under this provision shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

II. CAPACITY RELEASE SERVICE

A. APPLICABILITY

The purpose of this Capacity Release Service provision is to govern the release of interstate pipeline capacity in excess of the requirements of Title Assignment and Priority 1 and Priority 2 customers. The Utility shall identify and offer for release any available interstate pipeline capacity reserved to serve such customers for the purpose of minimizing the overall cost of upstream interstate pipeline capacity.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION

(Continued)

II. CAPACITY RELEASE SERVICE *(Continued)*

B. RELEASE PROCEDURES

1. The Utility reserves the right to not release capacity if market conditions so warrant.
2. The Utility shall determine from time to time the amount of capacity which may be available for release and over what time period(s).
3. The Utility may elect to prearrange releases, solicit bids for releases, post open offers for releases with the applicable pipeline, or any combination thereof which it determines from time to time to best achieve the goal of minimizing costs.

C. BILLING

Billing for released capacity shall be made by the interstate pipeline directly to acquiring customers and shippers. Shippers acquiring released capacity shall be billed by the pipeline at the awarded rate plus applicable usage charges and surcharges. The Utility will receive credit from the interstate pipeline for the payment of reservation charges and reservation surcharges due from the acquiring shipper.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
SOUTHERN NEVADA DIVISION

(Continued)

II. CAPACITY RELEASE SERVICE *(Continued)*

D. RECALL OF RELEASED CAPACITY

1. Capacity released by the Utility shall be made subject to recall when the Utility has determined that retaining such recall rights is in the best interest of its Priority 1 and Priority 2 customers.
2. The order in which existing capacity release transactions are recalled shall be that which either (1) best addresses the operational needs of Priority 1 and Priority 2 sales customers, or (2) maximizes remaining capacity release credits.

E. ACCOUNTING FOR CAPACITY RELEASE CREDITS

All capacity release credits received by the Utility shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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Executive Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling First Revised P.U.C.N. Sheet No. 173 – 175
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SOUTHWEST GAS CORPORATION
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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
NORTHERN NEVADA DIVISION

I. TITLE ASSIGNMENT SERVICE

A. APPLICABILITY

This Title Assignment Service provision shall apply only to natural gas transportation customers with Title Assignment Operating Agreements executed with the Utility prior to November 1, 1993, in conjunction with an executed service agreement pursuant to Schedule No. NT-1, Transportation of Customer-Secured Natural Gas, for interstate pipeline transportation service on the Paiute Pipeline Company (Paiute) and/or Northwest Pipeline Corporation (Northwest) systems. It specifies the procedures to be utilized by the Utility in providing upstream pipeline firm transportation service on the Paiute and/or Northwest systems to eligible Title Assignment transportation customers and recovering associated costs from such customers. This Title Assignment Service provision is closed to new customers.

B. CHARACTER OF SERVICE

1. The Utility will provide eligible transportation customers access to the Utility's upstream pipeline firm transportation capacity and service on the Paiute and/or Northwest systems subject to the provisions and limitations set forth in this provision, Schedule No. NT-1 and Rule No. 8 of this Nevada Gas Tariff. Upstream pipeline firm transportation service under this provision is available on a recallable basis only.
2. Title Assignment Service shall be recalled by the Utility only to protect service to Priority 1, Priority 2 and Priority 3 gas sales customers pursuant to the provisions of Schedule No. NT-1 and Rule No. 8 of this Nevada Gas Tariff, in force majeure conditions which may occur from time to time on the upstream pipeline system and in situations when the recall of Title Assignment Service will result in a reduction in the cost of gas purchased from suppliers.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
NORTHERN NEVADA DIVISION
(Continued)

I. TITLE ASSIGNMENT SERVICE (Continued)

C. TERRITORY

Throughout the Northern Nevada Division certificated area served by the Utility as set forth in this Nevada Gas Tariff.

D. TERM

1. The minimum term for transportation customers electing service under this provision is 1 month.
2. The minimum requirement for notice of suspension of Title Assignment Service shall be by written notice from the customer at least 1 month prior to the start of any calendar month.

E. RATES FOR TITLE ASSIGNMENT SERVICE

Title Assignment customers shall pay the Utility monthly the sum of the following charges for service under this provision:

1. Reservation Charge. A rate per therm for all quantities transported by the Utility on behalf of the customer on the Paiute and/or Northwest systems during the month, which includes Paiute's and/or Northwest's currently-effective reservation charges for firm transportation, including applicable surcharges, expressed on a 100 percent load factor volumetric basis.
2. Volume Charge. A rate per therm for all quantities transported by the Utility on behalf of the customer on the upstream pipeline(s) during the month, which includes the currently-effective usage charges for the applicable firm upstream pipeline transportation service plus any applicable surcharges.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
NORTHERN NEVADA DIVISION

(Continued)

I. TITLE ASSIGNMENT SERVICE *(Continued)*

F. CHANGES IN RATES

The Utility will revise rates for Title Assignment Service as necessary to reflect Federal Energy Regulatory Commission (FERC) authorized changes in Paiute's or Northwest's upstream pipeline transportation rates. Any refunds received from Paiute or Northwest will be allocated on the basis of the customer's Title Assignment volumes billed during the refund period.

G. ACCOUNTING FOR TITLE ASSIGNMENT REVENUES

All Reservation Charge revenues received by the Utility in providing service under this provision shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

II. CAPACITY RELEASE SERVICE

A. APPLICABILITY

The purpose of this Capacity Release Service provision is to govern the release of interstate pipeline capacity in excess of the requirements of Title Assignment and Priority 1, Priority 2 and Priority 3 gas sales customers. The Utility shall identify and offer for release any available interstate pipeline capacity reserved to serve such customers for the purpose of minimizing the overall cost of upstream interstate pipeline capacity.

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SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
NORTHERN NEVADA DIVISION

(Continued)

II. CAPACITY RELEASE SERVICE *(Continued)*

B. RELEASE PROCEDURES

1. The Utility reserves the right to not release capacity if market conditions so warrant.
2. The Utility shall determine from time to time the amount of capacity which may be available for release and over what time period(s).
3. The Utility may elect to prearrange releases, solicit bids for releases, post open offers for releases with the applicable pipeline, or any combination thereof which it determines from time to time to best achieve the goal of minimizing costs.

C. BILLING

Billing for released capacity shall be made by the interstate pipeline directly to acquiring customers and shippers. Shippers acquiring released capacity shall be billed by the pipeline at the awarded rate plus applicable usage charges and surcharges. The Utility will receive credit from the interstate pipeline for the payment of reservation charges and reservation surcharges due from the acquiring shipper.

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Executive Vice President

SPECIAL SUPPLEMENTARY TARIFF
INTERSTATE PIPELINE CAPACITY SERVICES PROVISION
NORTHERN NEVADA DIVISION

(Continued)

II. CAPACITY RELEASE SERVICE *(Continued)*

D. RECALL OF RELEASED CAPACITY

1. Capacity released by the Utility shall be made subject to recall when the Utility has determined that retaining such recall rights is in the best interest of its Priority 1, Priority 2 and Priority 3 customers.
2. The order in which existing capacity release transactions are recalled shall be that which either (1) best addresses the operational needs of Priority 1 and Priority 2 sales customers, or (2) maximizes remaining capacity release credits.

E. ACCOUNTING FOR CAPACITY RELEASE CREDITS

All capacity release credits received by the Utility shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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Executive Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

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SPECIAL SUPPLEMENTARY TARIFF
TAXES AND ASSESSMENTS NOT INCLUDED IN RATES
TOTAL NEVADA

GENERAL

Rate schedules of the Utility do not include any regulatory assessment, business license, franchise taxes or taxes based upon revenues or volumes of gas delivered in the cities throughout the certificated area of the Utility's Southern and Northern Nevada Divisions.

APPLICABILITY

In order to collect the taxes and assessments for the various authorities, bills for gas service will be increased in an amount sufficient to cover the amount of such taxes and assessments.

Sales to certain governmental agencies, inter-utility sales, sales to industrial plants and certain revenues may be partially or fully exempt or excluded, pursuant to jurisdictional authority, from such charges, and accordingly no amount or a lesser amount will be added to the bills of customers within such classifications. Any customer that has established an exempt classification may be required to execute and deliver to the Utility an appropriate instrument whereby such customer agrees to indemnify the Utility in the event that it should later be determined by competent authority that such customer was not, in fact, an exempt classification.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
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Issued by
John P. Hester
Vice President

GENERAL TERMS AND CONDITIONS

APPLICABLE TO SERVICE AGREEMENT CUSTOMERS
WHERE SPECIFIED IN SERVICE AGREEMENT

1. METHOD OF MEASUREMENT

1.1 Unit of Volume

The unit volume of gas for all purposes hereunder shall be one thousand cubic feet (Mcf) at an absolute pressure of fourteen and seventy-three one-hundredths pounds per square inch (14.73 psia) and at a temperature of sixty degrees Fahrenheit (60°F).

1.2 Basis

All orifice meter volumes shall be computed in accordance with Gas Measurement Committee Report No. 3 of the American Gas Association, including the Appendix thereto, published April 1955, as revised from time to time. Where measurement is by other than orifice meters, all necessary factors for proper volume determination shall be applied.

All orifice meter volumes shall be corrected for deviations from the ideal gas laws (supercompressibility) in accordance with the aforementioned Committee Report No. 3. Where displacement meters are used, the square of the orifice meter supercompressibility factor shall be applied.

For the purpose of measurement, the atmospheric pressure shall be assumed to be the average barometric pressure at the point of measurement and shall be specified in the executed service agreement.

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Senior Vice President

GENERAL TERMS AND CONDITIONS
(Continued)

1. METHOD OF MEASUREMENT (Continued)

1.3 Determination of Flowing, Temperature, Specific Gravity and Heating Value

The temperature of the natural gas flowing through Seller's meter station shall be obtained by the use of a recording thermometer and the arithmetic average temperature of the gas each day shall be used in computing the delivery of gas during such day. Where the quantities of gas metered will not be materially affected by so doing, the temperature at delivery shall be assumed to be 60°F when not regularly recorded.

The specific gravity of gas flowing through orifice meters shall be determined by means of a recording gravitometer located as near the Seller's purchasing station as practicable, and the arithmetic average specific gravity each day at such point shall be used in computing deliveries of gas during the day at such points. Where displacement meters are installed and where the quantities of gas metered will not be materially affected by doing so, the specific gravity of the gas for any day may be determined by any other recognized method which may be practicable in the circumstances. The Seller may elect to use the Suppliers' recording gravitometer or chromatograph values for the arithmetic average of the heating values of the gas delivered each day by the Suppliers.

The heating value (Btu per cubic foot) of the gas shall be determined by means of a recording calorimeter or chromatograph, employing the Thomas principle of calorimetry, or by means of some other recognized method, located as near the Seller's purchasing station as practicable, and the arithmetic average of the heating value of the gas each day shall be used in computing deliveries of gas during each day at such points. The Seller may elect to use the Suppliers' calorimeter values for the arithmetic average of the heating values of the gas delivered each day by the Suppliers.

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GENERAL TERMS AND CONDITIONS
(Continued)

2. MEASUREMENT EQUIPMENT

2.1 Seller's Meters

Seller shall install in accordance with Seller's applicable rules and maintain and operate at its own expense, at or near each point of delivery, a measuring station properly equipped with meters and other necessary equipment by which the volumes of gas delivered to Buyer shall be measured. Orifice meters, where used, shall be installed and operated in accordance with Gas Measurement Committee Report No. 3 of the American Gas Association, including the Appendix thereto, published April 1955, as revised from time to time.

All installation of measuring equipment applying to or affecting deliveries shall be made in such manner as to permit an accurate determination of the quantity of gas delivered and ready verification of the accuracy of measurement. Care shall be exercised by Buyer in the installation, maintenance and operation of pressure- regulating equipment so as to prevent any inaccuracy in the determination of the volumes of gas delivered.

Seller reserves and shall have the right to locate its measuring stations at a point far enough away from any compressor station or other mechanical equipment that the accuracy of the meters and other measuring instruments will not be affected by the operation of such compressor station or other mechanical equipment.

2.2 Calibration, Test of and Access to Meters

Buyer shall have the right to have representatives present at the time of any installing, cleaning, changing, repairing, inspecting, testing, calibrating or adjusting done in connection with Seller's measuring equipment used in the measurement of deliveries of gas to Buyer.

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GENERAL TERMS AND CONDITIONS
(Continued)

2. MEASUREMENT EQUIPMENT (Continued)

2.2 Calibration, Test of and Access to Meters (Continued)

The accuracy of Seller's measuring equipment shall be verified by Seller at reasonable intervals, but not more frequently than annually for displacement meters and quarterly for orifice meters. In the event either party shall notify the other that it desires a special test of Seller's measuring equipment or Buyer's check measuring equipment, as the case may be, the parties shall cooperate to secure prompt verification of the accuracy of such equipment. Each party shall give to the other party sufficient advance notice in writing of the time of all such special tests so that the other party may conveniently have its representatives present.

2.3 Charts and Records

Upon request of either party, the other shall submit the records and charts from Seller's or Buyer's measuring equipment, as the case may be, used in the measurement and billing of gas hereunder, together with calculations therefrom, for inspection and verification, subject to return within 10 days after receipt.

Buyer and Seller shall, respectively, preserve all test data, charts and other required data pertaining to the measurement of gas by their respective measurement equipment for a period of 3 years or such other period(s) as may be prescribed with respect to them by regulatory bodies having jurisdiction.

2.4 Correction of Metering Errors

If, upon test, Seller's measuring equipment is found to be in error by not more than 2 percent, previous recordings of such equipment shall be considered accurate in computing deliveries, but such equipment shall be adjusted at once to record accurately.

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GENERAL TERMS AND CONDITIONS
(Continued)

2. MEASUREMENT EQUIPMENT (Continued)

2.4 Correction of Metering Errors (Continued)

If, upon test, Seller's measuring equipment shall be found to be inaccurate by an amount exceeding 2 percent at a recording corresponding to the average hourly rate of flow for the period since the last preceding test, then any previous recordings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known or agreed upon, such correction shall be for a period extending over one-half of the time elapsed since the date of the last test, not exceeding a correction period of 45 days.

2.5 Failure in Meters

In the event a meter is out of service or registering inaccurately, the volume of gas delivered shall be determined:

- a. By using the registration of any check meter(s), if installed and accurately registering; or, in the absence of (a),
- b. By correcting the error if the percentage of error is ascertainable by calibration, tests or mathematical calculation; or in the absence of both (a) and (b), then
- c. By estimating the quantity of delivery during periods under similar conditions when the meter was registering accurately.

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GENERAL TERMS AND CONDITIONS
(Continued)

2. MEASUREMENT EQUIPMENT (Continued)

2.6 Check Measuring Equipment

Buyer may install, maintain and operate at its own expense, at or near each point of delivery, such check measuring equipment as desired, provided that such equipment is installed so as not to interfere with the operation of any of Seller's measuring equipment.

Whenever any point of delivery provided for is on premises of Seller, Seller grants to Buyer the right of free use and ingress and egress at all reasonable times for the purposes of installation, operation, repair or removal of such check measuring equipment.

In the event check measuring equipment is installed by Buyer, Seller shall have access to the same at all reasonable times, but the reading, calibration and adjusting thereof and the changing of charts shall be done only by Buyer.

Seller shall have the right to have representatives present at the time Buyer installs, repairs, tests or calibrates any such check measuring equipment.

3. QUALITY

3.1 Sulphur Content

The gas shall not contain more than 0.25 of one grain of hydrogen sulphide nor more than 20 grains of total sulphur per 100 cubic feet.

3.2 Impurities

The gas shall be commercially free of dust, gums and other solid matters.

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Senior Vice President

GENERAL TERMS AND CONDITIONS
(Continued)

3. QUALITY (Continued)

3.3 Extraction of Hydrocarbons, Etc.

The gas shall be free of water and hydrocarbons in liquid form at the temperatures and pressures at which the gas is delivered to Seller.

3.4 Odorization

The gas shall be odorized to comply with Part 192.625 of Title 19 of the Code of Federal Regulations.

3.5 Heat Content

Seller is to tender delivery to Buyer only of natural gas which is commercial in quality containing an average gross total heating value of not less than 900 gross British thermal units per cubic foot.

4. DELIVERY PRESSURE

Seller shall deliver gas to Buyer at agreed upon pressures specified in the executed service agreement between Seller and Buyer, which pressures shall generally not be more than 75 pounds per square inch gauge.

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Advice Letter No.:
345

Issued by
Edward S. Zub
Senior Vice President

GENERAL TERMS AND CONDITIONS
(Continued)

5. BILLING AND PAYMENT

5.1 Billing

The Seller shall render a bill to the Buyer on or before the 15th day of each month for all deliveries and service to the Buyer during the next preceding calendar month. Such statement shall be accepted as conclusive, unless exceptions are made by either party in writing within 30 days.

5.2 Payment

Payment of all gas service received by the Buyer from the Seller shall be made at the Seller's office on or before the 25th day of each month for all deliveries and service to Buyer during the next preceding month.

6. FORCE MAJEURE

Neither Buyer nor Seller shall be liable for nonperformance due to, or materially contributed to by, acts of God, actions of any government, strikes, necessary repairs and/or replacement of facilities or any causes beyond the reasonable control of the party affected.

7. TITLE AND POSSESSION OF GAS

Title to and possession of, and all responsibility with respect to the gas sold hereunder shall pass from Seller to Buyer at the point of delivery which, unless otherwise specified in the service agreement between Buyer and Seller, shall be the outlet fitting on Seller's meter.

Issued:
September 27, 1996

Effective:
October 27, 1996

Advice Letter No.:
345

Issued by
Edward S. Zub
Senior Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling _____ Original P.S.C.N. Sheet No. 230
P.S.C.N. Sheet No. _____

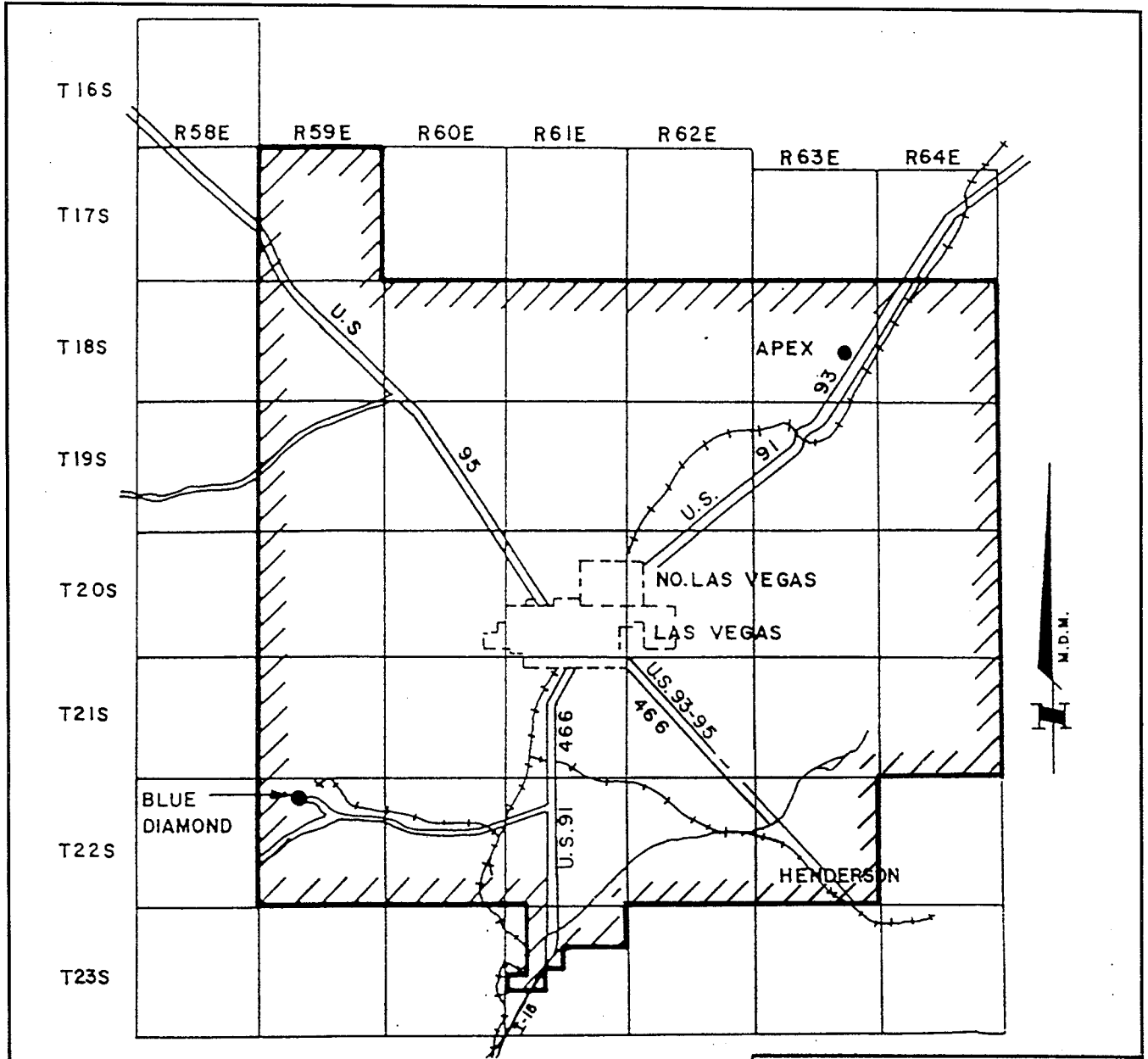
HELD FOR FUTURE USE

Issued:
September 27, 1996

Effective:
October 27, 1996

Advice Letter No.:
345

Issued by
Edward S. Zub
Senior Vice President



CLARK COUNTY, NV.		
DISTRIBUTION SERVICE AREA		
SCALE: NTS		DWN: A.T.
DATE: 7-17-91		CK. BY: A.T.

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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DESCRIPTION OF SERVICE AREA

- A. The service area of Southwest Gas Corporation within the County of Clark, State of Nevada, includes the following described area:
1. Township 17 South, Range 59 East, M.D.B. & M.
 2. Township 18 South, Ranges 59, 60, 61, 62, 63 and 64 East, M.D.B. & M.
 3. Township 19 South, Ranges 59, 60, 61, 62, 63 and 64 East, M.D.B. & M.
 4. Township 20 South, Ranges 59, 60, 61, 62, 63 and 64 East, M.D.B. & M.
 5. Township 21 South, Ranges 59, 60, 61, 62, 63 and 64 East, M.D.B. & M.
 6. Township 22 South, Ranges 59, 60, 61, 62 and 63 East, M.D.B. & M.
 7. In Township 23 South, Range 61 East, M.D.B. & M., all of Sections 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 16, 17, 19 and 20.

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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DESCRIPTION OF SERVICE AREA
(Continued)

B. The aforesaid Clark County, Nevada, service area of Southwest Gas Corporation is more particularly described as follows:

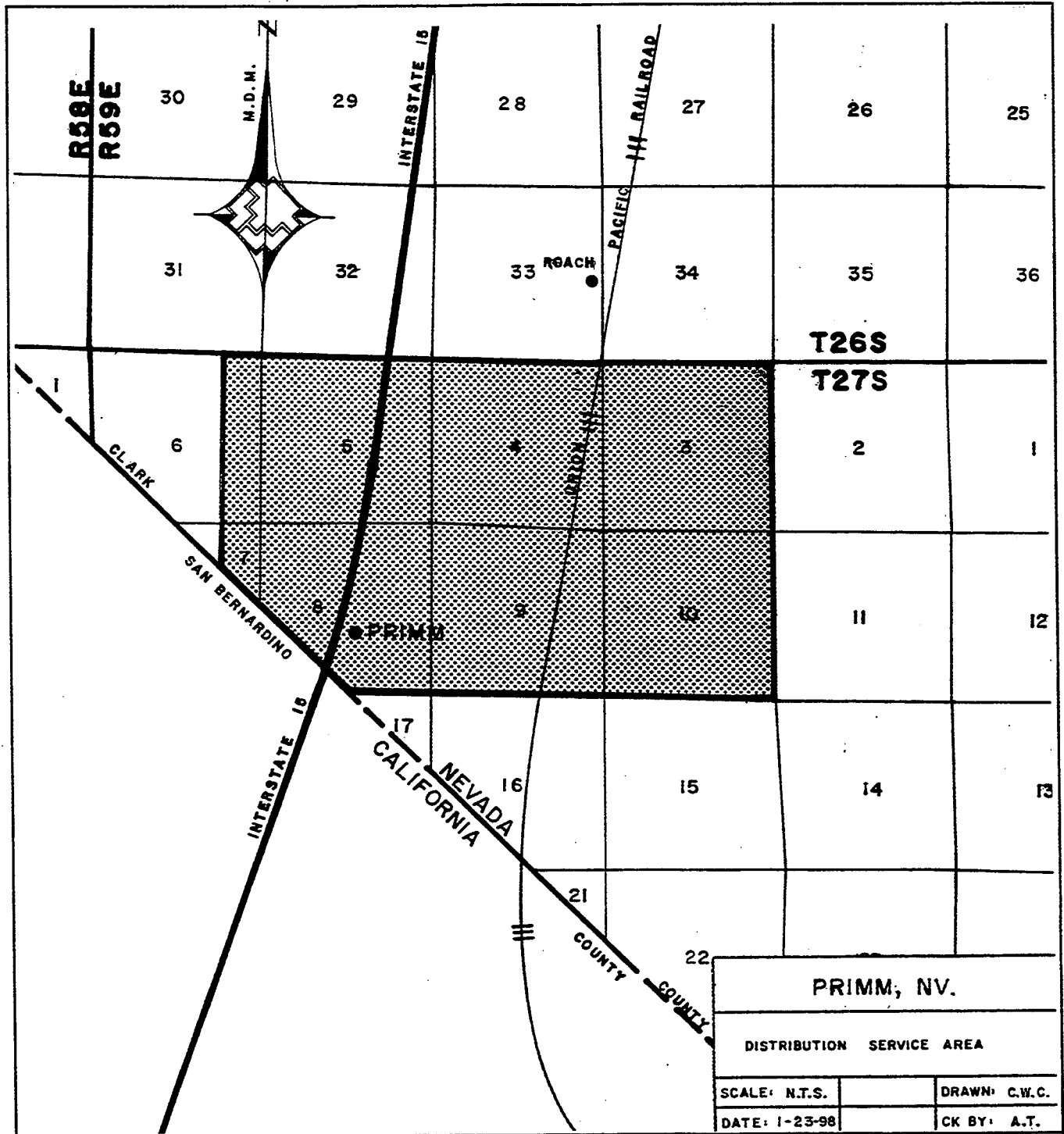
Commencing at the southwest (SW) corner of Township 22 South, Range 59 East; thence northerly along the west lines of Township 22 South, Range 59 East, Township 21 South, Range 59 East, Township 20 South, Range 59 East, Township 19 South, Range 59 East, Township 18 South, Range 59 East and Township 17 South, Range 59 East, to the northwest (NW) corner of Township 17 South, Range 59 East; thence easterly along the north line of Township 17 South, Range 59 East, to the northeast (NE) corner of Township 17 South, Range 59 East; thence southerly along the east line of Township 17 South, Range 59 East, to the southeast (SE) corner of Township 17 South, Range 59 East; thence easterly along the north lines of Township 18 South, Range 60 East, Township 18 South, Range 61 East, Township 18 South, Range 62 East, Township 18 South, Range 63 East and Township 18 South, Range 64 East, to the northeast (NE) corner of Township 18 South, Range 64 East; thence southerly along the east lines of Township 18 South, Range 64 East, Township 19 South, Range 64 East, Township 20 South, Range 64 East and Township 21 South, Range 64 East, to the southeast (SE) corner of Township 21 South, Range 64 East; thence westerly along the south line of Township 21 South, Range 64 East, to the southwest (SW) corner of said Township 21 South, Range 64 East; thence southerly along the east line of Township 22 South, Range 63 East, to the southeast (SE) corner of said Township 22 South, Range 63 East; thence westerly along the south line of Township 22 South, Range 63 East and Township 22 South, Range 62 East, to the southwest (SW) corner of said Township 22 South, Range 62 East; thence southerly along the east line of Sections 1 and 12 to the southeast (SE) corner of said Section 12, Township 23 South, Range 61 East; thence westerly along the south lines of Sections 10, 11 and 12 to the southwest (SW) corner of said Section 10, Township 23 South, Range 61 East; thence southerly along the east line of Section 16, Township 23 South, Range 61 East, to the southeast (SE) corner of said Section 16; thence westerly along the south line of said Section 16 to the southwest (SW) corner of said Section 16; thence southerly along the

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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DESCRIPTION OF SERVICE AREA
(Continued)

east line of Section 20, Township 23 South, Range 61 East, to the southeast (SE) corner of said Section 20; thence westerly along the south lines of Sections 19 and 20, Township 23 South, Range 61 East, to the southwest (SW) corner of said Section 19; thence northerly along the west line of said Section 19 to the northwest (NW) corner of said Section 19; thence easterly along the north line of said Section 19 to the northeast (NE) corner of said Section 19; thence northerly along the west lines of Sections 5, 8 and 17, Township 23 South, Range 61 East, to the northwest (NW) corner of said Section 5, Township 23 South, Range 61 East; thence westerly along the south lines of Section 31, Township 22 South, Range 61 East, Township 22 South, Range 60 East and Township 22 South, Range 59 East, to the point of beginning in the southwest (SW) corner of Township 22 South, Range 59 East, all M.D.B. & M.

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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PRIMM, NV.	
DISTRIBUTION SERVICE AREA	
SCALE: N.T.S.	DRAWN: C.W.C.
DATE: 1-23-98	CK BY: A.T.

Issued:
January 27, 1998

Effective:
May 21, 1998

Advice Letter No.:
355

Issued by
Edward S. Zub
Senior Vice President

DESCRIPTION OF SERVICE AREA

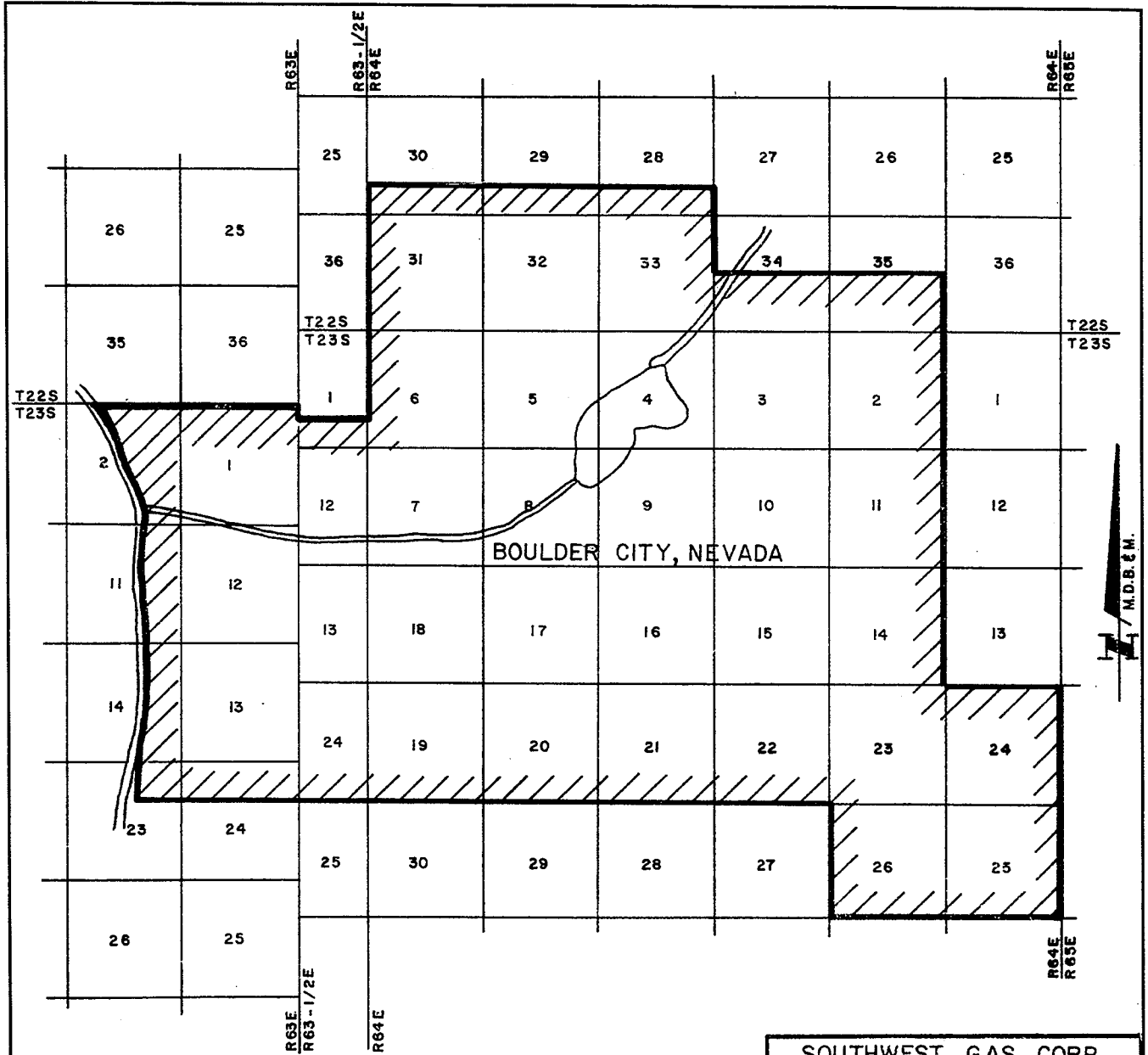
A. The service area of Southwest Gas Corporation in or near Primm, County of Clark, State of Nevada, includes the following described area:

Township 27 South, Range 59 East, M.D.B. & M. All of Sections 3, 4, 5, 9 and 10; all of that portion of the east half of the east half (E½ E½) of Sections 6 and 7, and all of that portion of Section 8, northeast of the Nevada/California State Boundary Line.

B. The aforesaid Primm, Nevada, service area of Southwest Gas Corporation is more particularly described as follows:

Beginning at the northeast (NE) corner of Section 3, Township 27 South, Range 59 East, M.D.B. & M., Clark County, Nevada; thence southerly along the east line of Sections 3 and 10, to the southeast (SE) corner of Section 10, said township and range; thence westerly along the south line of Sections 10, 9 and 8, to a point, said point being the Nevada/California State Boundary Line; thence in a northwesterly direction along said boundary line to a point, said point being the west line of the east half of the east half (E½ E½) of Section 7, said township and range; thence northerly along the west line of the east half of the east half (E½ E½) of Sections 7 and 6, to the northwest (NW) corner of said east half of the east half (E½ E½) of Section 6; thence easterly along the north line of Sections 6, 5, 4 and 3, to the northeast (NE) corner of Section 3, said township and range, said corner being the point of beginning.

<p>Issued: January 27, 1998</p> <p>Effective: May 21, 1998</p> <p>Advice Letter No.: <u>355</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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SOUTHWEST GAS CORP.	
DISTRIBUTION SERVICE AREA	
SCALE: 1"=4MI.	DRAWN: A.T.
DATE: 1-18-85	CK BY:

Issued:
September 27, 1996

Effective:
October 27, 1996

Advice Letter No.
345

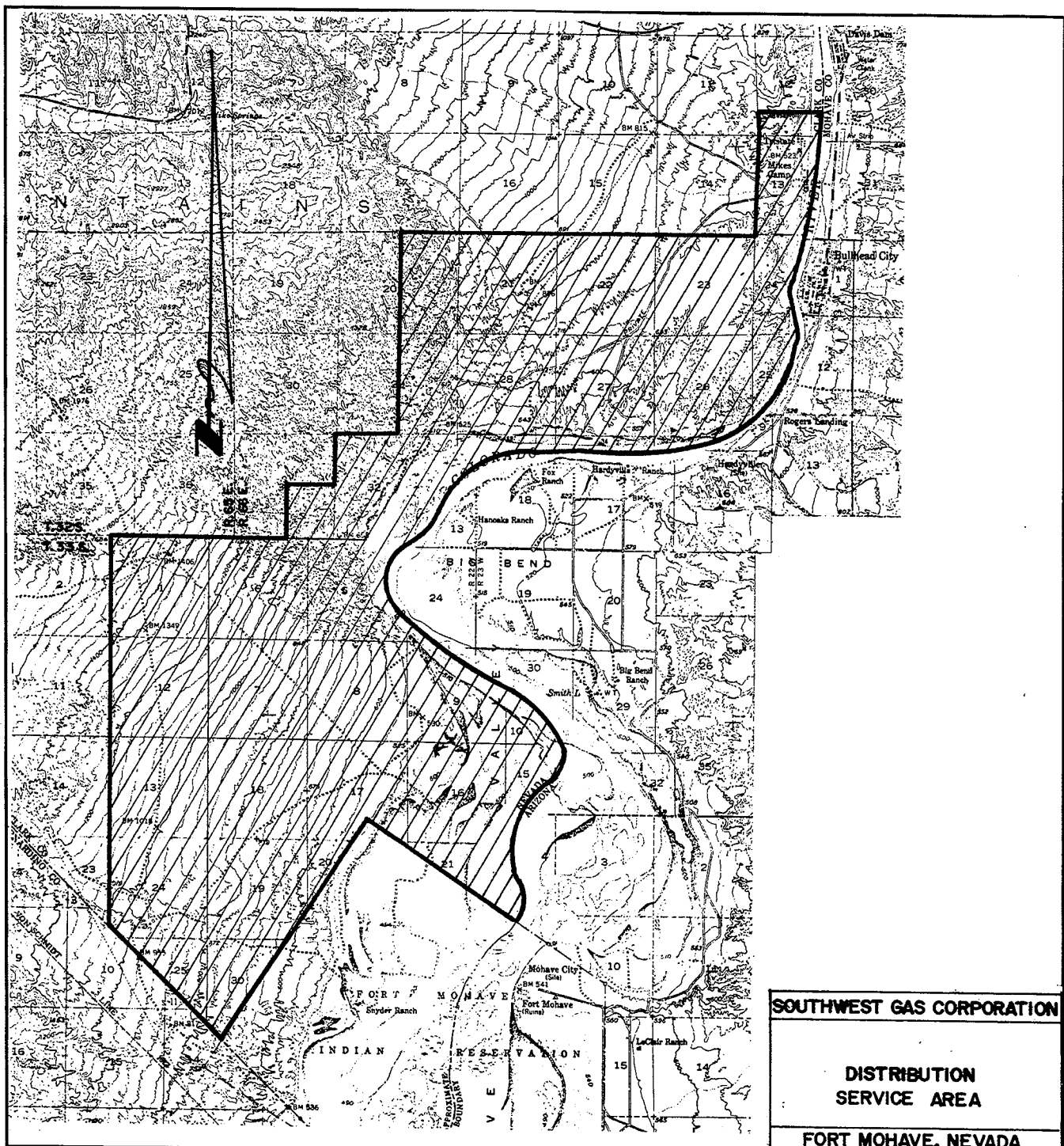
Issued by
Edward S. Zub
Senior Vice President

DESCRIPTION OF SERVICE AREA

The service area of Southwest Gas Corporation in or near Boulder City, County of Clark, State of Nevada, includes the following described area:

1. Township 23 South, Range 63 East, M.D.B. & M. All of Section 1; that portion of Section 2 lying easterly of the right-of-way of United States Highway 95; that portion of Section 11 lying easterly of the right-of-way of Highway 95 (now abandoned); all of Section 12; all of Section 13; that portion of Section 14 lying easterly of said right-of-way of Highway 95 (now abandoned) to a point being near the south boundary of said Section 14, said point being on the west line of Lot 8 and the easterly right-of-way line of said Highway; thence south along the west boundary of said Lot 8 to a point on the south boundary of said Section 14; the northeast quarter (NE 1/4) of the northeast quarter (NE 1/4) and Lots 1, 4 and 5 of Section 23; the north half (N1/2) of the north half (N 1/2) and Lots 1, 2, 3 and 4 of Section 24.
2. Township 23 South, Range 63 1/2 East, M.D.B. & M. All of Lots 8, 9 and 10 of Section 1; all of fractional Sections 12, 13 and 24.
3. Township 22 South, Range 64 East, M.D.B. & M. The south half (S 1/2) of the south half (S 1/2) of Section 28; the south half (S 1/2) of the south half (S 1/2) of Section 29; the south half (S 1/2) of the southeast quarter (SE 1/4), the southeast quarter (SE 1/4) of the southwest quarter (SW 1/4) and Lot 12 of Section 30; all of Section 31; all of Section 32; all of Section 33; the south half (S 1/2) of Section 34; and the south half (S 1/2) of Section 35.
4. Township 23 South, Range 64 East, M.D.B. & M. All of Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25 and 26.

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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SOUTHWEST GAS CORPORATION
DISTRIBUTION SERVICE AREA
FORT MOHAVE, NEVADA

Issued:
September 27, 1996

Effective:
October 27, 1996

Advice Letter No.
345

Issued by
Edward S. Zub
Senior Vice President

DESCRIPTION OF SERVICE AREA

A. The service area of Southwest Gas Corporation in or near Fort Mohave, County of Clark, State of Nevada, includes the following described area:

1. Township 32 South, Range 66 East, M.D.B. & M. All of Sections 21, 22, 23, 27 and 28; all of Lots 14, 15 and 16 of Section 12; and all of Sections 13, 24, 25, 26, 32, 33, 34 and 35 within the State of Nevada; the east half (E 1/2) of Sections 20 and 29; and the southeast quarter (SE 1/4) of Section 31.
2. Township 33 South, Range 65 East, M.D.B. & M. All of Sections 1, 12 and 13; and all of Sections 24 and 25 within the State of Nevada.
3. Township 33 South, Range 66 East, M.D.B. & M. All of Sections 6, 7, 8, 16 and 18; all of Sections 4, 5, 9, 10, 14, 15 and 23 within the State of Nevada, and all of Sections 17, 19, 20, 21, 22, 30 and 31 within the State of Nevada but outside the Fort Mohave Indian Reservation.

B. The aforesaid Fort Mohave, Nevada, service area of Southwest Gas Corporation is more particularly described as follows:

Beginning at the northwest (NW) corner of Section 1, Township 33 South, Range 65 East, M.D.B. & M., Clark County, Nevada; thence south along the west line of Sections 1, 12, 13 and 24; said township and range, to the Nevada-California State Boundary in said Section 24; thence southeasterly along said State Boundary to a point in Section 31, Township 33 South, Range 66 East, M.D.B. & M., where the Fort Mohave Indian Reservation boundary intersects with the said State Boundary; thence northerly along the said Indian Reservation boundary through Sections 31, 30, 19, 20 and 17, said township and range, to a point in said Section 17, the north (N) corner of the Indian Reservation; thence continuing along said boundary in a southeasterly direction through Sections 17, 20, 21 and 22, said township and range, to the intersection of Fort Mohave Indian Reservation boundary and the Nevada-Arizona State Boundary; thence in a northerly direction along the said State Boundary through Township 33 South, Range 66 East,

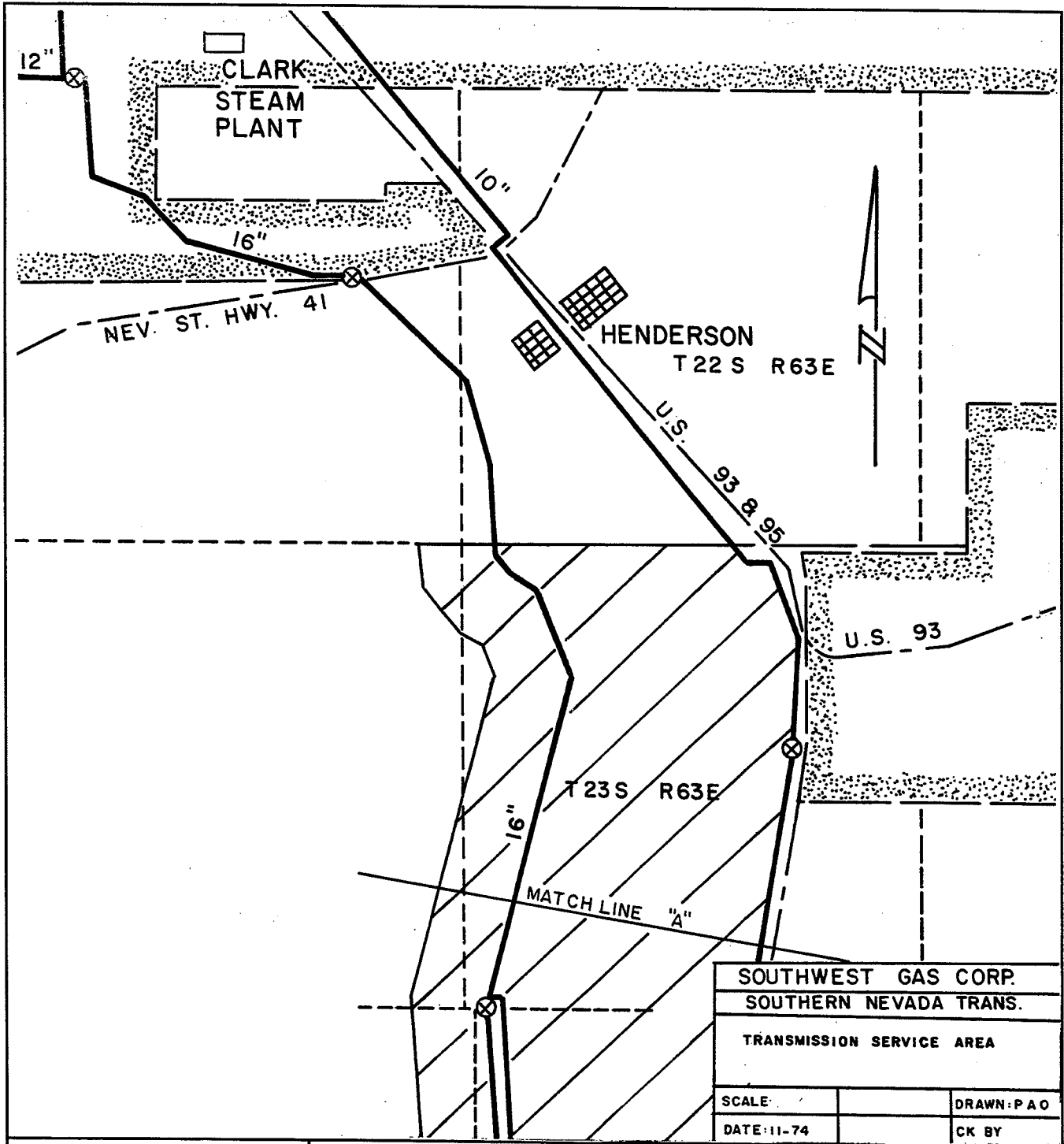
<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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DESCRIPTION OF SERVICE AREA

(Continued)

M.D.B. & M. and Township 32 South, Range 66 East, M.D.B. & M. to a point on the north line of Lot 16 of Section 12, said township and range; thence west along the north line of Lots 16, 15 and 14 of Section 12 to the west line of Section 12, said township and range; thence south on the west line of Sections 12 and 13, said township and range to the southwest (SW) corner of said Section 13, said township and range; thence west along the north line of Sections 23, 22, 21 and 20, said township and range, to the north quarter (N 1/4) corner of said Section 20; thence south along the center section line of Sections 20 and 29; said township and range, to the north quarter (N 1/4) corner of Section 32; said township and range; thence west along the north line of said Section 32 to the northwest (NW) corner of said Section 32; thence south along the west line of said Section 32 to the west quarter (W 1/4) corner of said Section 32; thence west along the north line of the southeast quarter (SE 1/4) of Section 31; said township and range, to the northwest (NW) corner of said quarter section; thence south along the west line of said quarter section; to the north line of Township 33 South, Range 66 East, M.D.B. & M.; thence west along the north line of said township and range and Township 33 South, Range 65 East, M.D.B. & M. to the point of beginning at the northwest (NW) corner of Section 1, Township 33 South, Range 65 East, M.D.B. & M., Clark County, Nevada.

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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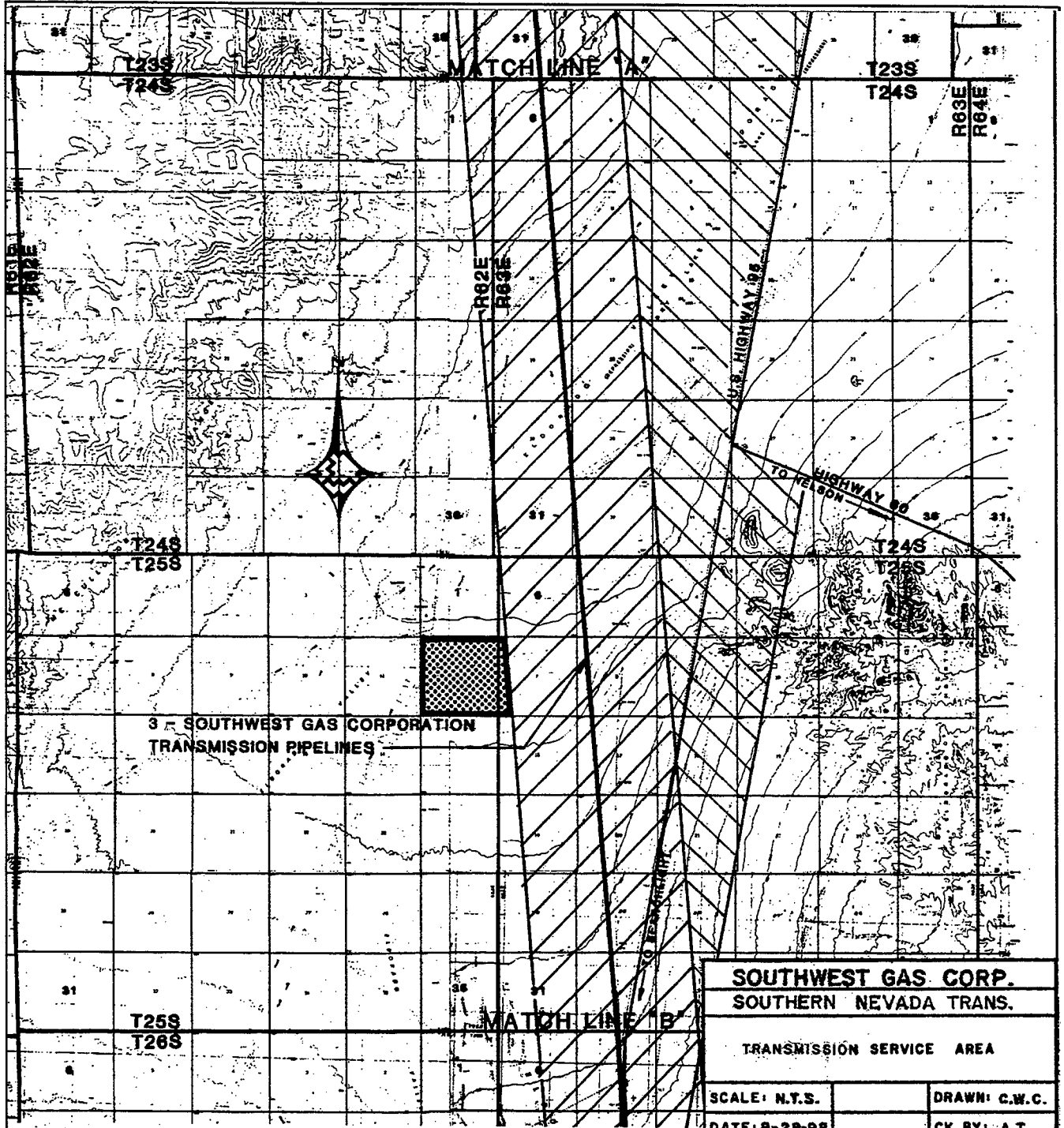


Issued:
 September 27, 1996

Effective:
 October 27, 1996

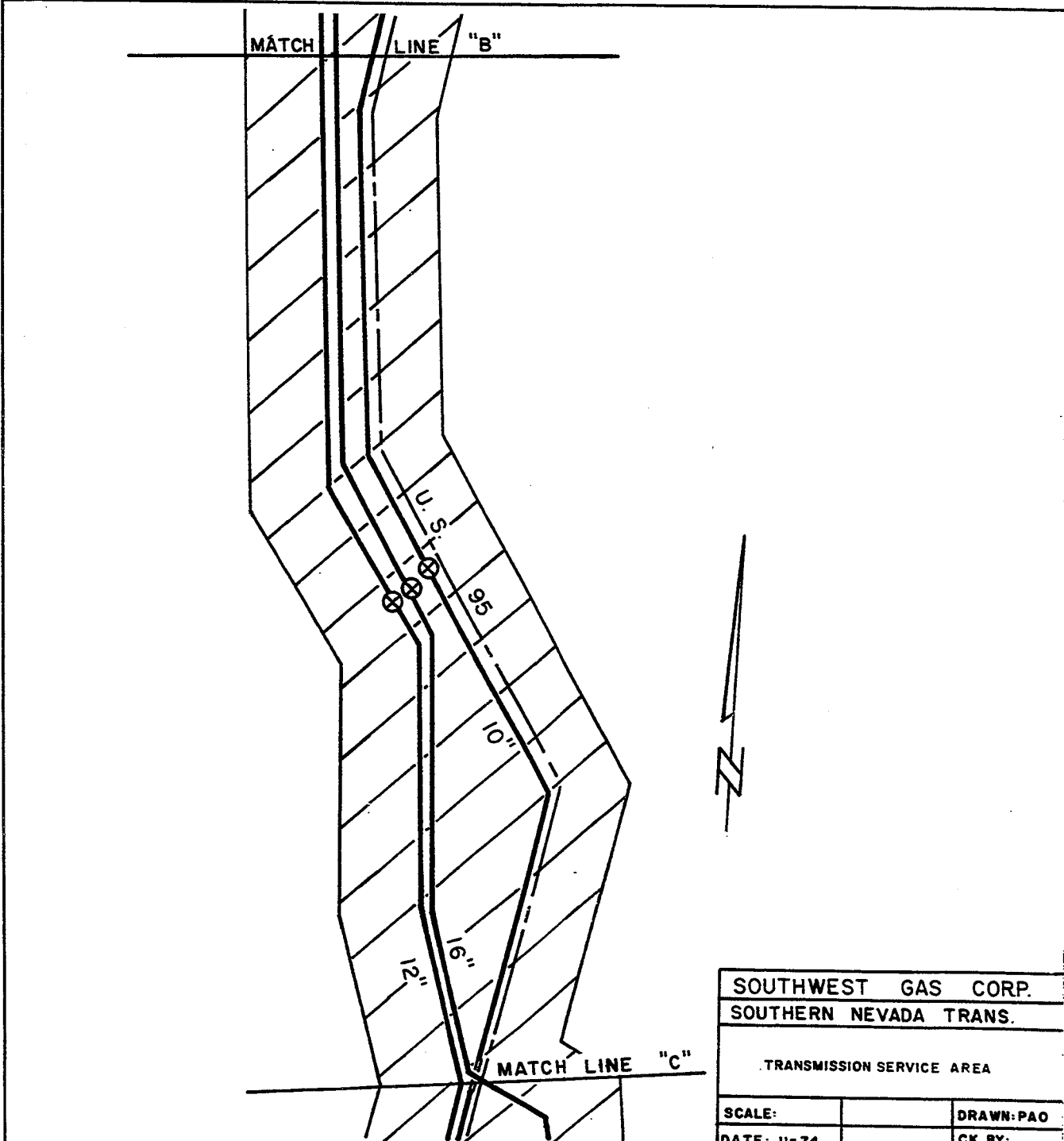
Advice Letter No.
345

Issued by
 Edward S. Zub
 Senior Vice President



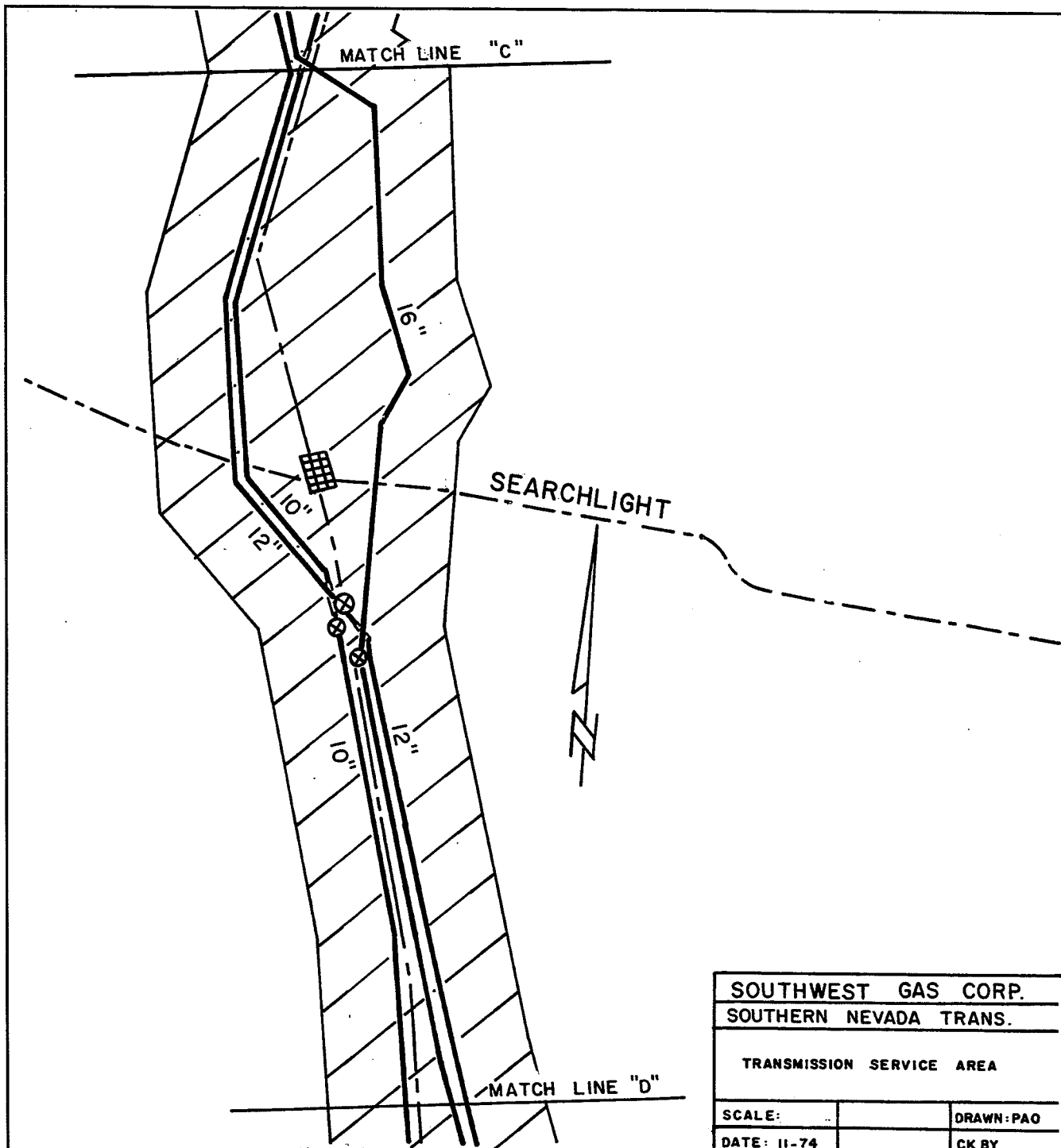
SOUTHWEST GAS CORP.	
SOUTHERN NEVADA TRANS.	
TRANSMISSION SERVICE AREA	
SCALE: N.T.S.	DRAWN: C.W.C.
DATE: 8-28-98	CK BY: A.T.

<p>Issued: September 28, 1998</p> <p>Effective: October 14, 1998</p> <p>Advice Letter No.: <u>362</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>
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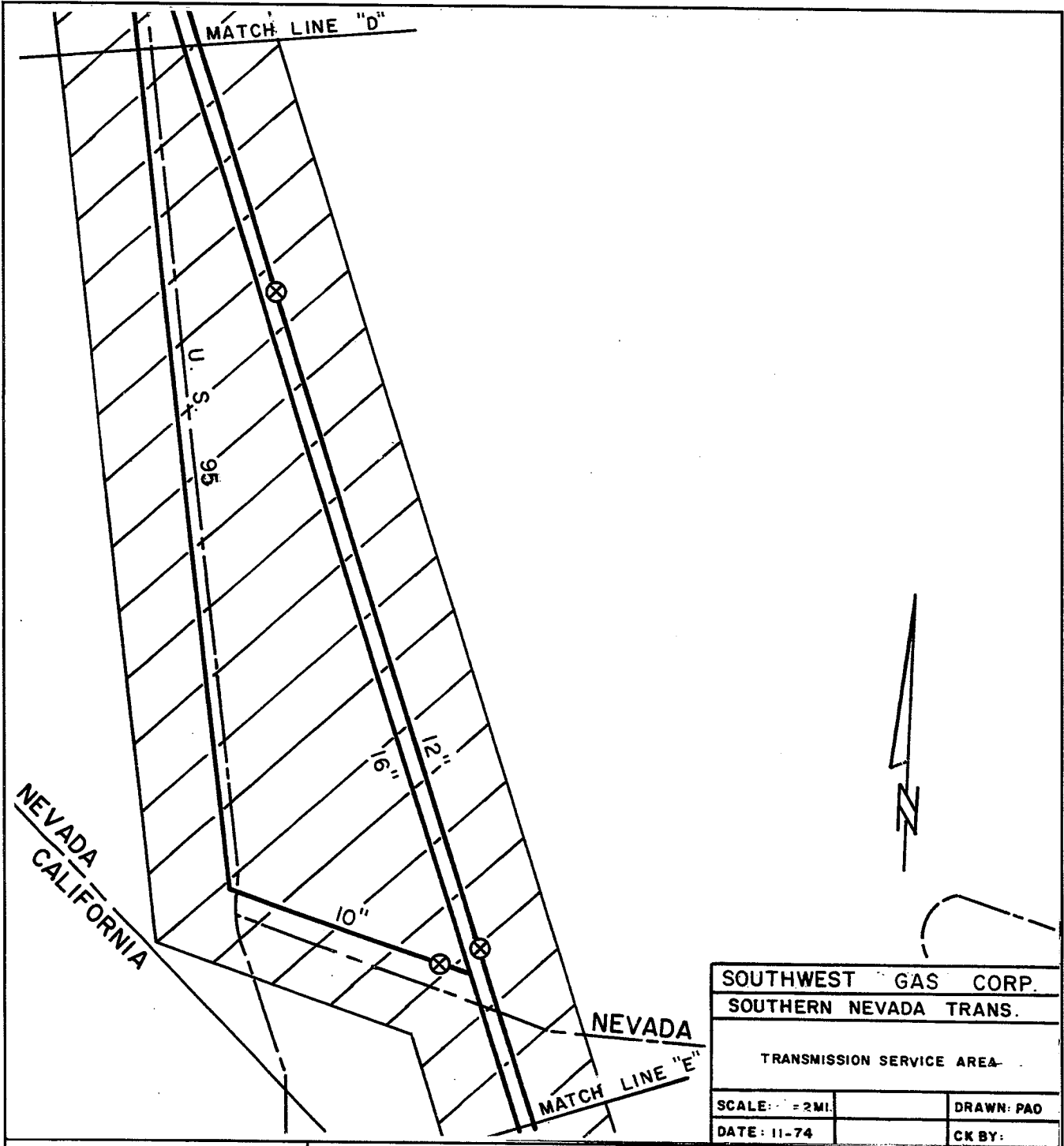
SOUTHWEST GAS CORP.		
SOUTHERN NEVADA TRANS.		
TRANSMISSION SERVICE AREA		
SCALE:		DRAWN: PAO
DATE: 11-74		CK. BY:

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>	
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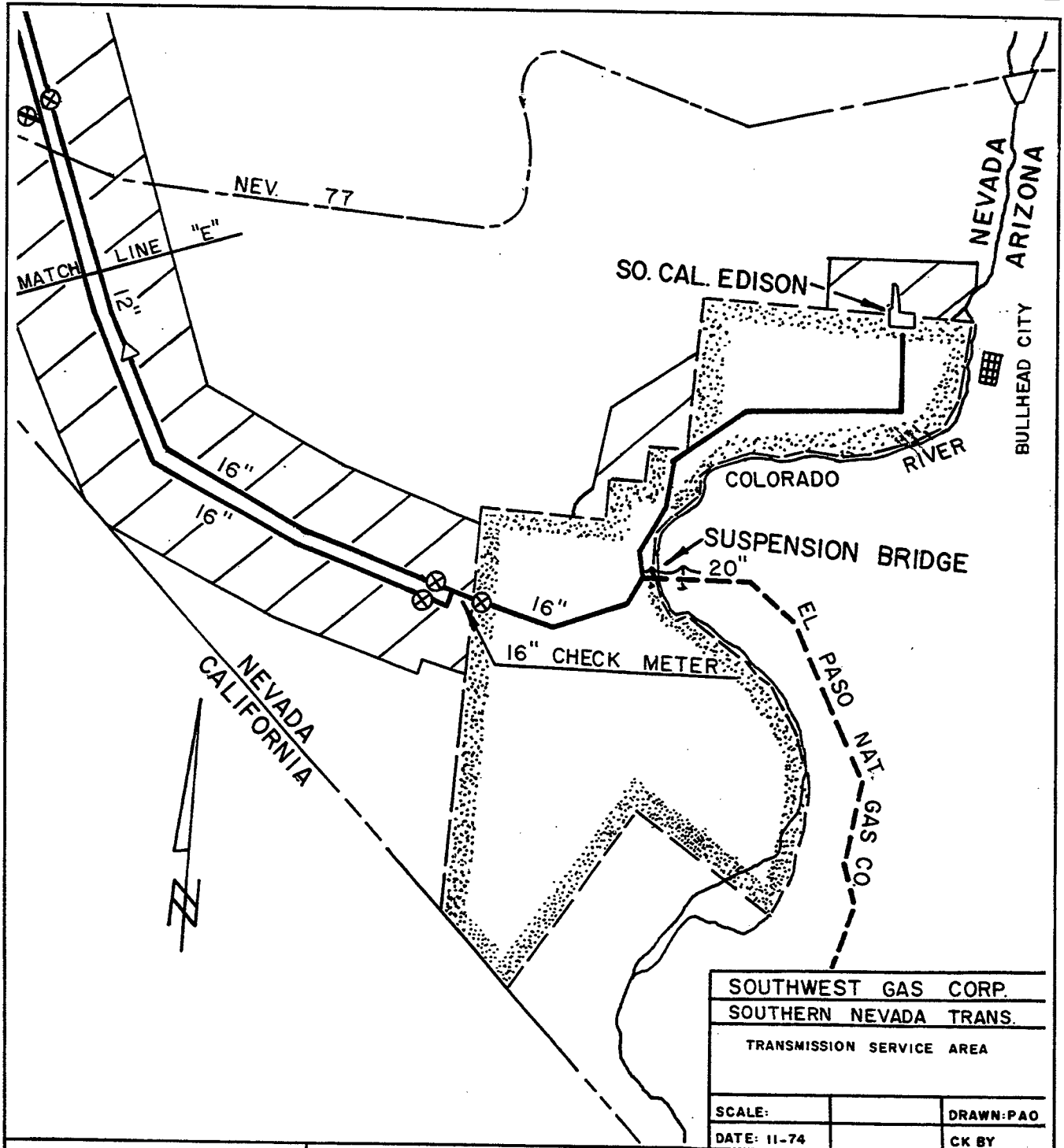
SOUTHWEST GAS CORP.	
SOUTHERN NEVADA TRANS.	
TRANSMISSION SERVICE AREA	
SCALE:	DRAWN: PAO
DATE: 11-74	CK BY:

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>
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SOUTHWEST GAS CORP.	
SOUTHERN NEVADA TRANS.	
TRANSMISSION SERVICE AREA	
SCALE: 1" = 2 MI.	DRAWN: PAO
DATE: 11-74	CK BY:

<p>Issued: September 27, 1996</p> <p>Effective: October 27, 1996</p> <p>Advice Letter No. <u>345</u></p>	<p>Issued by Edward S. Zub Senior Vice President</p>
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SOUTHWEST GAS CORP.	
SOUTHERN NEVADA TRANS.	
TRANSMISSION SERVICE AREA	
SCALE:	DRAWN: PAO
DATE: 11-74	CK BY

Issued:
September 27, 1996

Effective:
October 27, 1996

Advice Letter No.
345

Issued by
Edward S. Zub
Senior Vice President

DESCRIPTION OF SERVICE AREA

A. The service area of Southwest Gas Corporation within the County of Clark, State of Nevada, includes along its main transmission pipeline and lateral lines the following described areas:

1. Main Lines

A strip one (1) mile on the east side of the most easterly pipeline, one (1) mile on the west side of the most westerly pipeline and including all the area between said pipelines beginning at a point on the Colorado River in Section 4, Township 33 South, Range 66 East, M.D.B. & M. and continuing along the main transmission pipelines to the south line of Township 22 South, Ranges 62 and 63 East, M.D.B. & M. near Henderson, Nevada; except commencing in Section 27, Township 24 South, Range 63 East, M.D.B. & M., the strip on the east side of the most easterly pipeline will stop at the center line of U.S. Highway 95 and State Highway 60 and will continue northerly along the center line of U.S. Highway 95 to the south line of Township 22 South, Range 63 East, M.D.B. & M. near Henderson, Nevada; All of that portion of Section 7, Township 25 South, Range 63 East and all of Section 12, Township 25 South, Range 62 East west of the existing main transmission pipelines.

2. Edison Lateral

A strip one (1) mile on either side of the Edison Lateral center line, beginning at a point on the main transmission pipeline in Section 5, Township 33 South, Range 66 East, M.D.B. & M., and continuing along the pipeline center line to the termination point in Section 23, Township 32 South, Range 66 East, M.D.B. & M.

Issued:
September 28, 1998

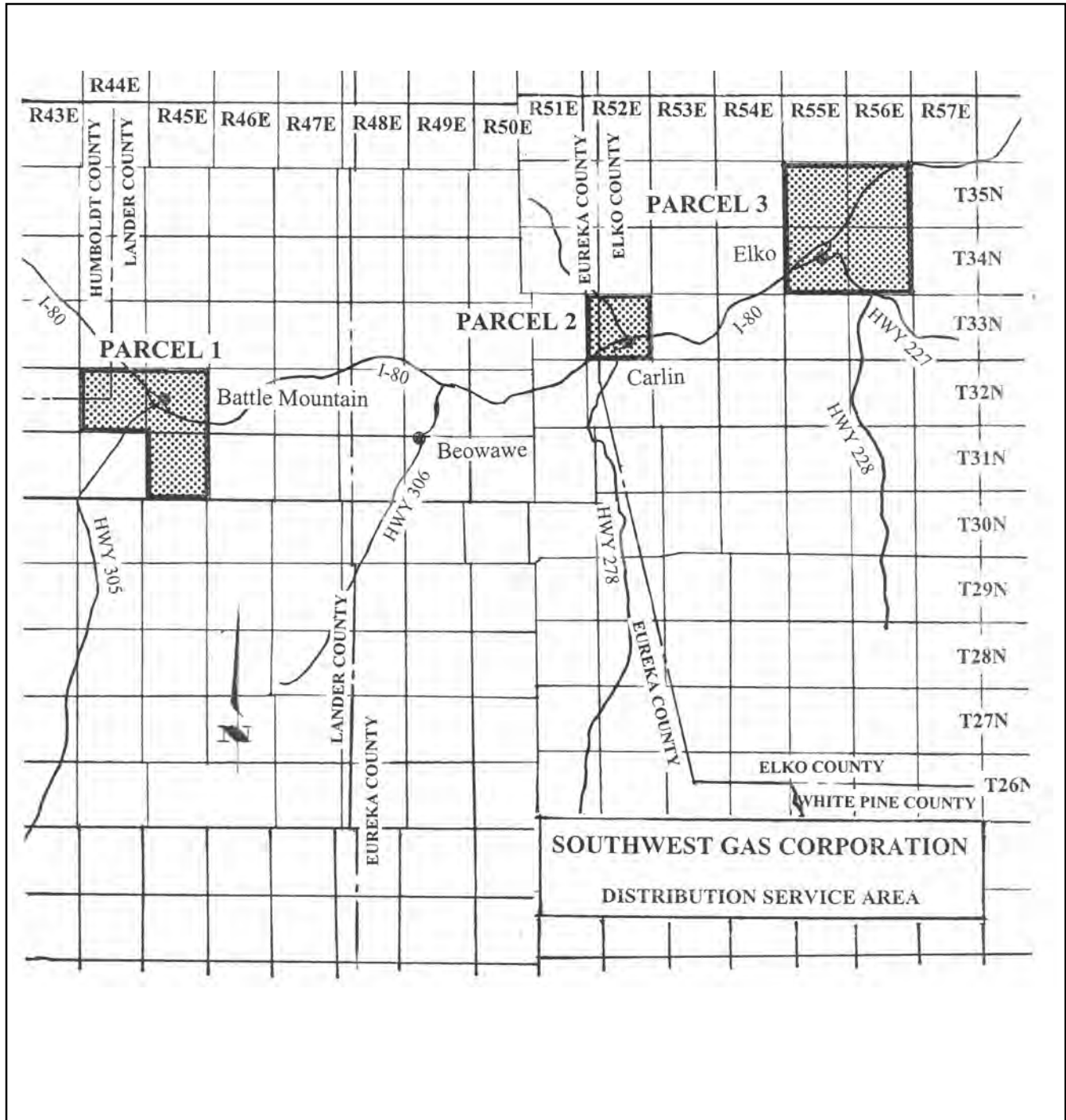
Effective:
October 14, 1998

Advice Letter No.:
362

Issued by
Edward S. Zub
Senior Vice President

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 Nevada Gas Tariff No. 6

Canceling First Revised P.U.C.N. Sheet No. 247
Original P.U.C.N. Sheet No. 247-251



Issued:
 February 17, 2006

Effective:
 January 19, 2006

Advice Letter No.:
419

Issued by
 John P. Hester
 Vice President

DESCRIPTION OF SERVICE AREA

- A. The service area of Southwest Gas Corporation in the Counties of Carlin, Humboldt, Elko, and Lander, State of Nevada, includes the following described area:
1. Township 35 North, Range 55 East, M.D.B.& M. All sections.
 2. Township 35 North, Range 56 East, M.D.B.& M. All sections.
 3. Township 34 North, Range 55 East. M.D.B.& M. All sections.
 4. Township 34 North, Range 56 East. M.D.B.& M. All sections.
 5. Township 33 North, Range 52 East, M.D.B.& M. All sections.
 6. Township 32 North, Range 44 East, M.D.B.& M. All sections.
 7. Township 32 North, Range 45 East, M.D.B.& M. All sections.
 8. Township 31 North, Range 45 East, M.D.B.& M. All sections.

B. The aforesaid service area of Southwest Gas Corporation is more particularly described as follows:

PARCEL 1: Beginning at the northwest (NW) corner of Section 6, Township 32 North, Range 44 East, M.D.B.& M., Humboldt County, Nevada; thence easterly along the north lines of Township 32 North, Ranges 44 and 45 East, crossing into Lander County, to the northeast (NE) corner of Section 1, Township 32 North, Range 45 East; thence southerly along the east lines of Townships 32 and 31 North, Range 45 East to the southeast (SE) corner of Section 36, Township 31 North, Range 45 East; thence westerly along the south lines of Sections 36, 35, 34, 33, 32, and 31 to the southwest (SW) corner of Section 31, said Township and Range; thence northerly along the west lines of Sections 31, 30, 19, 18, 7, and 6 to the northwest (NW) corner of Section 6, said Township and Range; thence westerly along the south lines of Sections 36, 35, 34, 33, 32, and 31 to the southwest (SW) corner of Section 31, Township 32 North, Range 44 East; thence northerly along the west lines of Sections 31, 30, 19, 18, 7, and 6, crossing into Humboldt County, to the northwest (NW) corner of Section 6, Township 32 North, Range 44 East, the point of beginning.

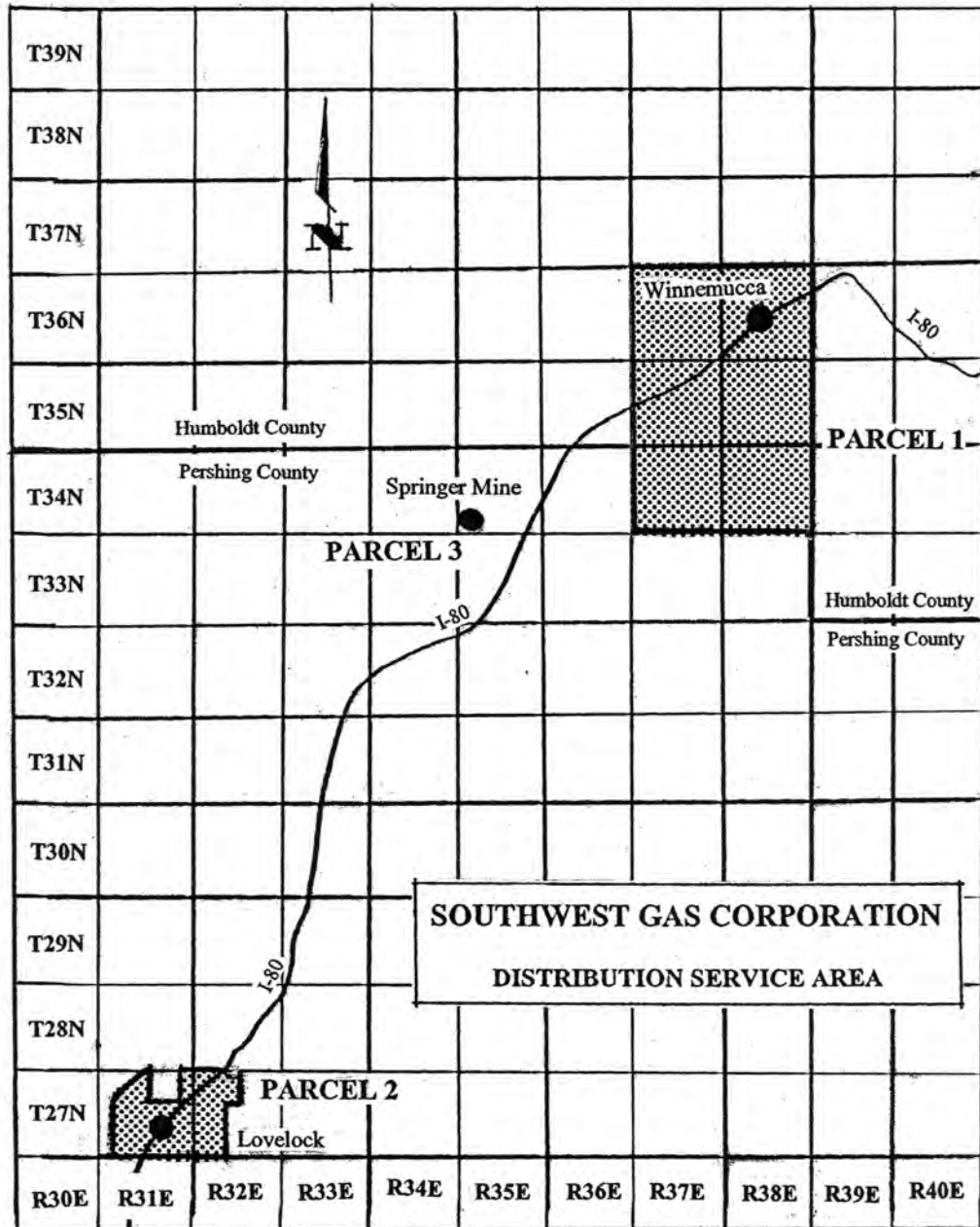
<p>Issued: February 17, 2006</p> <p>Effective: January 19, 2006</p> <p>Advice Letter No.: <u>419</u></p>	<p>Issued by John P. Hester Vice President</p>	
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DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 2: Beginning at the northwest (NW) corner of Section 6, Township 33 North, Range 52 East, M.D.B.& M., Elko County, Nevada; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1 to the northeast (NE) corner of Section 1, said Township and Range; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, said Township and Range; thence westerly along the south lines of Sections 36, 35, 34, 33, 32, and 31 to the southwest (SW) corner of Section 31, said Township and Range; thence northerly along the west lines of Sections 31, 30, 19, 18, 7 and 6 to the northwest (NW) corner of Section 6, Township 33 North, Range 52 East, the point of beginning.

PARCEL 3: Beginning at the northwest (NW) corner of Section 6, Township 35 North, Range 55 East, M.D.B.& M., Elko County, Nevada; thence easterly along the north lines of Township 35 North, Ranges 55 and 56 East to the northeast (NE) corner of Section 1, Township 35 North, Range 56 East; thence southerly along the east lines of Townships 35 and 34 North, Range 56 East to the southeast (SE) corner of Section 36, Township 34 North, Range 56 East; thence westerly along the south lines of Township 34 North, Ranges 56 and 55 East to the southwest (SW) corner of Section 31, Township 34 North, Range 55 East; thence northerly along the west lines of Townships 34 and 35 North, Range 55 East to the northwest (NW) corner of Section 6, Township 35 North, Range 55 East, the point of beginning.

<p>Issued: February 17, 2006</p> <p>Effective: January 19, 2006</p> <p>Advice Letter No.: <u>419</u></p>	<p>Issued by John P. Hester Vice President</p>	
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Issued:
February 17, 2006

Effective:
January 19, 2006

Advice Letter No.:
419

Issued by
John P. Hester
Vice President

DESCRIPTION OF SERVICE AREA

- A. The service area of Southwest Gas Corporation in the Counties of Humboldt and Pershing, State of Nevada, includes the following described area:
1. Township 36 North, Range 37 East, M.D.B.& M. All sections.
 2. Township 36 North, Range 38 East, M.D.B.& M. All sections.
 3. Township 35 North, Range 37 East, M.D.B.& M. All sections.
 4. Township 35 North, Range 38 East, M.D.B.& M. All sections.
 5. Township 34 North, Range 37 East, M.D.B.& M. All sections.
 6. Township 34 North, Range 38 East, M.D.B.& M. All sections.
 7. Township 26 North, Range 31 East, M.D.B.& M. All of Sections 1, 2, 3, 4 and 5.
 8. Township 26 North, Range 32 East, M.D.B.& M. All of Sections 5 and 6.
 9. Township 27 North, Range 31 East, M.D.B.& M. All of Sections 1, 12, 13, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 and 36; all of that portion of Sections 4, 8, 9 and 17, one mile distant from Paiute Pipeline Company's (Paiute) Mainline.
 10. Township 27 North, Range 32 East, M.D.B.& M. All of Sections 6, 7, 8, 16, 17, 18, 19, 20, 29, 30, 31 and 32; all of that portion of Sections 4, 5 and 9, one mile distant from Paiute's Eagle Picher No. 2 Lateral.
 11. All of Sections 35 and 36, Township 34 North, Range 34 East, M.D.B.& M.
- B. The aforesaid service area of Southwest Gas Corporation is more particularly described as follows:
- PARCEL 1: Beginning at the northwest (NW) corner of Section 6, Township 36 North, Range 37 East, M.D.B.& M., Humboldt County, Nevada; thence easterly along the north lines of Township 36 North, Range 37 and 38 East, to the northeast (NE) corner of Section 1, Township 36, Range 38 East; thence southerly along the east lines of Townships 36, 35, and 34 North, Range 38 East, crossing into Pershing

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DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 1: (Continued)

County, to the southeast (SE) corner of Section 36, Township 34 North, Range 38 East; thence westerly along the south lines of Township 34 North, Ranges 38 and 37 East, to the southwest (SW) corner of Section 31, Township 34 North, Range 37 East; thence northerly along the west lines of Townships 34, 35, and 36 North, Range 37 East, crossing into Humboldt County, to the northwest (NW) corner of Section 6, Township 36 North, Range 37 East, the point of beginning.

PARCEL 2: Beginning at the southwest (SW) corner of Section 5, Township 26 North, Range 31 East, M.D.B.& M., Pershing County, Nevada; thence northerly along the west line of said Section 5 to the northwest (NW) corner of said Section 5; thence continuing northerly along the west line of Sections 32, 29, 20 and 17, Township 27 North, Range 31 East, M.D.B.& M. to a point in Section 17, said point being one mile distant from Paiute's Mainline; thence northeasterly one mile distant from said Paiute's Mainline through Sections 17, 8, 9 and 4, said township and range, to a point in Section 4, said point being one mile distant from Paiute's Mainline to the east line of said Section 4; thence southerly along the east line of Sections 4, 9 and 16 to the southeast (SE) corner of Section 16, said township and range; thence easterly along the north line of Sections 22 and 23 to the northeast (NE) corner of said Section 23, said township and range; thence northerly along the west line of Sections 13, 12 and 1 to a point in Section 1, said point being one mile distant from Paiute's Eagle Picher No. 2 Lateral; thence easterly one mile distant of said lateral in Section 1 to the east line of said Section 1, said township and range; thence continuing easterly one mile distant from Paiute's Eagle Picher No. 2 Lateral through Sections 6, 5 and 4, Township 27 North, Range 32 East, M.D.B.& M., to the east line of said Section 4, said township and range; thence southerly along the east line of Sections 4, 9 and 16, said township and range, to the southeast (SE) corner of said Section 16; thence westerly along the south line to the southwest (SW) corner of said Section 16; thence southerly along the east line of Sections 20, 29 and 32, to the southeast (SE) corner of Section 32, Township 27 North, Range 32 East, M.D.B.& M.; thence continuing southerly to the southeast (SE) corner of Section 5, Township 26 North, Range 32 East, M.D.B.& M.; thence westerly along the south line of Sections 5 and 6, said township and range, to the southwest (SW)

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DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 2: (Continued)

corner of said Section 5; thence continuing westerly along the south line of Sections 1, 2, 3, 4 and 5, Township 26 North, Range 31 East, M.D.B.&M. to the southwest (SW) corner of Section 5, said corner being the point of beginning.

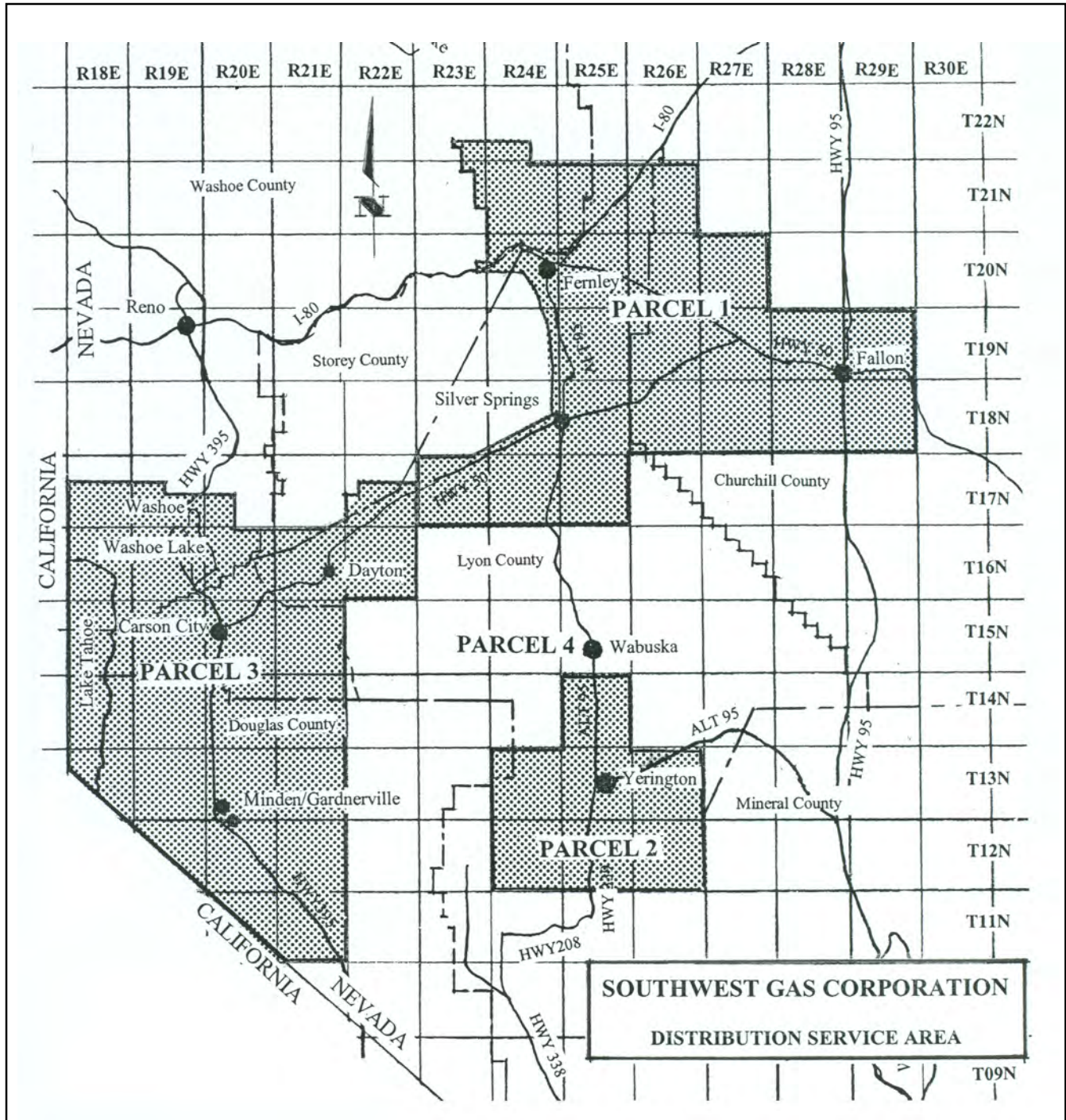
PARCEL 3: Beginning at the northwest (NW) corner of Section 35, Township 34 North, Range 34 East, M.D.B.& M., Pershing County, Nevada; thence easterly along the north lines of Sections 35 and 36, said township and range, to the northeast (NE) corner of said Section 36; thence southerly along the east line of Section 36, said township and range, to the southeast (SE) corner of said Section 36; thence westerly along the south lines of Sections 36 and 35, said township and range, to the southwest (SW) corner of said Section 35; thence northerly along the west line of Section 35, said township and range, to the point of beginning at the northwest (NW) corner of said Section 35.

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DESCRIPTION OF SERVICE AREA

A. The service area of Southwest Gas Corporation in the Counties of Carson City, Douglas, Lyon, Washoe, Storey, and Churchill, State of Nevada, includes the following described area:

1. Township 22 North, Range 23 East, M.D.B. & M. All of sections 25, 26, 27, 35, and 36.
2. Township 22 North, Range 24 East, M.D.B. & M. All of sections 27, 28, 29, 30, 31, 32, 33, and 34.
3. Township 21 North, Range 23 East, M.D.B. & M. All of sections 1, 2, 12, 13, and 24.
4. Township 21 North, Range 24 East, M.D.B. & M. All sections.
5. Township 21 North, Range 25 East, M.D.B. & M. All sections.
6. Township 21 North, Range 26 East, M.D.B. & M. All sections.
7. Township 20 North, Range 23 East, M.D.B. & M. All of section 13.
8. Township 20 North, Range 24 East, M.D.B. & M. All of sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24, 25, 26, 35 and 36. All that portion of sections 18, 19, 20, 21, 27, 28 and 34 one mile distant from the Paiute Pipeline Company Lateral (Carson Lateral).
9. Township 20 North, Range 25 East, M.D.B. & M. All sections.
10. Township 20 North, Range 26 East, M.D.B. & M. All sections.
11. Township 20 North, Range 27 East, M.D.B. & M. All sections.

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DESCRIPTION OF SERVICE AREA
(Continued)

- A. 12. Township 19 North, Range 24 East, M.D.B.& M. All of sections 1 and 12. All that portion of sections 2, 3, 11, 13, 14, 24, 25 and 36 one mile distant from the Paiute Pipeline Company Lateral (Carson Lateral).
13. Township 19 North, Range 25 East, M.D.B.& M. All sections.
14. Township 19 North, Range 26 East, M.D.B.& M. All sections.
15. Township 19 North, Range 27 East, M.D.B.& M. All sections.
16. Township 19 North, Range 28 East, M.D.B.& M. All sections.
17. Township 19 North, Range 29 East, M.D.B.& M. All sections.
18. Township 18 North, Range 23 East, M.D.B.& M. All that portion of sections 25, 34, 35 and 36 one mile distant from the Paiute Pipeline Company Lateral (Carson Lateral).
19. Township 18 North, Range 24 East, M.D.B.& M. All of sections 13, 23, 24, 25, 26, 27, 28, 31, 32, 33, 34, 35 and 36. All that portion of sections 1, 11, 12, 14, 15, 20, 21, 22, 29 and 30 one mile distant from the Paiute Pipeline Company Lateral (Carson Lateral).
20. Township 18 North, Range 25 East, M.D.B.& M. All sections.
21. Township 18 North, Range 26 East, M.D.B.& M. All sections.
22. Township 18 North, Range 27 East, M.D.B.& M. All sections.
23. Township 18 North, Range 28 East, M.D.B.& M. All sections.
24. Township 18 North, Range 29 East, M.D.B.& M. All sections.
25. Township 17 North, Range 18 East, M.D.B.& M. All of sections 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.

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DESCRIPTION OF SERVICE AREA
(Continued)

- A. 26. Township 17 North, Range 19 East, M.D.B.& M. All of sections 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
- 27. Township 17 North, Range 20 East, M.D.B.& M. All of sections 19, 20, 21, 28, 29, 30, 31, 32, and 33.
- 28. Township 17 North, Range 21 East, M.D.B.& M. All that portion of sections 35 and 36 in Lyon County.
- 29. Township 17 North, Range 22 East, M.D.B.& M. All of sections 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 and 36. All that portion of section 12 one mile distant from the Paiute Pipeline Company Carson Lateral Line (Carson Lateral).
- 30. Township 17 North, Range 23 East, M.D.B.& M. All sections.
- 31. Township 17 North, Range 24 East, M.D.B.& M. All sections.
- 32. Township 17 North, Range 25 East, M.D.B.& M. All sections.
- 33. Township 16 North, Range 18 East, M.D.B.& M. All sections.
- 34. Township 16 North, Range 19 East, M.D.B.& M. All sections.
- 35. Township 16 North, Range 20 East, M.D.B.& M. All sections.
- 36. Township 16 North, Range 21 East, M.D.B.& M. All sections.
- 37. Township 16 North, Range 22 East, M.D.B.& M. All sections.
- 38. Township 15 North, Range 18 East, M.D.B.& M. All sections.
- 39. Township 15 North, Range 19 East, M.D.B.& M. All sections.
- 40. Township 15 North, Range 20 East, M.D.B.& M. All sections.
- 41. Township 15 North, Range 21 East, M.D.B.& M. All sections.
- 42. Township 14 North, Range 18 East, M.D.B.& M. All sections.

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DESCRIPTION OF SERVICE AREA
(Continued)

- A. 43. Township 14 North, Range 19 East, M.D.B.& M. All sections.
44. Township 14 North, Range 20 East, M.D.B.& M. All sections.
45. Township 14 North, Range 21 East, M.D.B.& M. All sections.
46. Township 14 North, Range 25 East, M.D.B.& M. All sections.
47. Township 13 North, Range 18 East, M.D.B.& M. All of sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, and 25. All that portion of sections 17, 18, 20, 21, 26, 27, 28, 35, and 36, northeasterly of the Nevada/California state line.
48. Township 13 North, Range 19 East, M.D.B.& M. All sections.
49. Township 13 North, Range 20 East, M.D.B.& M. All sections.
50. Township 13 North, Range 21 East, M.D.B.& M. All sections.
51. Township 13 North, Range 24 East, M.D.B.& M. All sections.
52. Township 13 North, Range 25 East, M.D.B.& M. All sections.
53. Township 13 North, Range 26 East, M.D.B.& M. All sections.
54. Township 12 North, Range 18 East, M.D.B.& M. All that portion of section 1 northeasterly of the Nevada/California state line.
55. Township 12 North, Range 19 East, M.D.B.& M. All of sections 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 23, 24, and 25. All that portion of sections 6, 7, 8, 16, 17, 21, 22, 26, 27, 35, and 36, northeasterly of the Nevada/California state line.
56. Township 12 North, Range 20 East, M.D.B.& M. All of sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, and 36. All that portion of section 31 northeasterly of the Nevada/California state line.

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DESCRIPTION OF SERVICE AREA
(Continued)

- A 57. Township 12 North, Range 21 East, M.D.B.& M. All sections.
58. Township 12 North, Range 24 East, M.D.B.& M. All sections.
59. Township 12 North, Range 25 East, M.D.B.& M. All sections.
60. Township 12 North, Range 26 East, M.D.B.& M. All sections.
61. Township 11 North, Range 20 East, M.D.B.& M. All of sections 1, 2, 3, 4, 10, 11, 12, 13, 14, and 24. All that portion of sections 5, 6, 8, 9, 15, 16, 22, 23, 25, 26, and 36, northeasterly of the Nevada/California state line.
62. Township 11 North, Range 21 East, M.D.B.& M. All of sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, and 36. All that portion of section 31 northeasterly of the Nevada/California state line.
63. All of Section 22, Township 15 North, Range 25 East, M.D.B.& M.
- B. The aforesaid service area of Southwest Gas Corporation is more particularly described as follows:

PARCEL 1: Beginning at the northwest (NW) corner of Section 27, Township 22 North, Range 23 East, M.D.B.& M., Washoe County, Nevada; thence easterly along the north line of Section 27 to the northeast (NE) corner of Section 27, said Township and Range; thence southerly along the east boundary of said Section 27 of said Township and Range to a point in common with the northwest (NW) corner of Section 26, said Township and Range; thence easterly along the north lines of Sections 26 and 25, said Township and Range, continuing easterly along the north lines of Sections 30, 29, 28, and 27 to the northeast (NE) corner of Section 27, said Township, Range 24 East; thence southerly along the east lines of Sections 27 and 34 to the southeast (SE) corner of Section 34, said Township and Range; thence easterly along the north lines of Sections 2 and 1 to the northeast (NE) corner of Section 1, Township 21 North, Range 24 East; thence

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DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 1: (Continued)

southerly along the east line of said Section 1 of said Township and Range to a point in common with the northwest (NW) corner of Section 6, said Township, Range 25 East; thence easterly along the north lines of Township 21 North, Ranges 25 and 26 East, crossing into Lyon and Churchill Counties, to the northeast (NE) corner of Section 1, Township 21 North, Range 26 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, Township 21 North, Range 26 East; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1 to the northeast corner of Section 1, Township 20 North, Range 27 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, said Township and Range; thence easterly along the north lines of Township 19 North, Ranges 28 and 29 East to the northeast (NE) corner of Section 1, Township 19 North, Range 29 East; thence southerly along the east lines of Townships 19 and 18 North, Range 29 East to the southeast (SE) corner of Section 36, Township 18 North, Range 29 East; thence westerly along the south lines of Township 18 North, Ranges 29, 28, 27, and 26 East, crossing into Lyon County, to the southwest (SW) corner of Section 31, Township 18 North, Range 26 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, Township 17 North, Range 25 East; thence westerly along the south lines of Township 17 North, Ranges 25, 24, and 23 East to the southwest (SW) corner of Section 31, Township 17 North, Range 23 East; thence northerly along the west lines of Township 17 North, Range 23 East, to the northwest (NW) corner of Section 6, to a point on the Lyon/Storey County line; thence easterly along the south lines of Sections 31, 32, 33 and 34 Township 18 North, Range 23 East to a point, said point being one-mile distant from the Paiute Pipeline Company Carson Lateral Line (Carson Lateral); thence continuing in a northeasterly direction along the one-mile distant from Paiute's Carson Lateral through Sections 35, 36 and 25 to

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DESCRIPTION OF SERVICE AREA
(Continued)

point on the east line of Section 25, said township and range; thence continuing in a northeasterly and northerly direction along the one-mile distant from Paiute's Carson Lateral through Sections 30, 29, 20, 21, 22, 15, 14, 11, 12 and 1 to a point on the north line of Section 1, Township 18 North, Range 24 East; thence continuing in a northerly and northwesterly direction along the one-mile distant from Paiute's Carson Lateral through Sections 36, 25, 24, 13, 14, 11, 2 and 3 to a point on the north line of Section 3, Township 19 North, Range 24 East; thence continuing in a northwesterly direction along the one-mile distant from Paiute's Carson Lateral through Sections 34, 27, 28, 21, 20, 19 and 18 to south line of said section 18, Township 20 North, Range 24 East crossing into Storey and Washoe Counties; thence westerly along the south line of Section 18 a point on the west line of Section 18, said township and range; thence westerly along the south line of Section 13, Township 20 North, Range 23 East to the southwest (SW) corner of said section; thence northerly along the west line to the northwest (NW) corner of said section; thence easterly along the north line to the northeast (NE) corner of said section, township and range; thence northerly along the west lines of Sections 7 and 6, Township 20 North, Range 24 East to the northwest (NW) corner of said section 6, township and range; thence northerly along the west lines of Sections 31 and 30 to the northwest (NW) corner of said section 30, Township 21 North, Range 24 East; thence westerly along the south line of Section 24 to the southwest (SW) corner of Section 24, Township 21 North, Range 23 East; thence northerly along the west lines of Sections 24, 13, and 12 to the northwest (NW) corner of Section 12, said Township and Range; thence westerly along the south line of Section 2 to the southwest (SW) corner of Section 2, said Township and Range; thence northerly along the west line of Section 2 to the northwest (NW) corner of Section 2, said Township and Range; thence easterly along the north line of said Section 2 of said Township and Range to a point in common with the southwest (SW) corner of Section 35, Township 22 North, Range 23 East; thence northerly along the west line of Section 35 to the northwest (NW) corner of Section 35, said Township and

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DESCRIPTION OF SERVICE AREA
(Continued)

Range; thence westerly along the south line of Section 27 to the southwest (SW) corner of Section 27, said Township and along the west line of Section 27 to the northwest (NW) corner of Section 27, Township 22 North, Range 23 East, the point of beginning.

PARCEL 2: Beginning at the northwest (NW) corner of Section 6, Township 14 North, Range 25 East, M.D.B.& M., Lyon County, Nevada; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1 to the northeast (NE) corner of Section 1, said Township and Range; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, said Township and Range; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1 to the northeast (NE) corner of Section 1, Township 13 North, Range 26 East; thence southerly along the east lines of Townships 13 and 12 North, Range 26 East to the southeast (SE) corner of Section 36, Township 12 North, Range 26 East; thence westerly along the south lines of Township 12 North, Ranges 26, 25, and 24 East to the southwest (SW) corner of Section 31, Township 12 North, Range 24 East; thence northerly along the west lines of Townships 12 and 13, Range 24 East, crossing into Douglas County, to the northwest (NW) corner of Section 6, Township 13 North, Range 24 East; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1, crossing into Lyon County, to the northeast (NE) corner of Section 1, said Township and Range; thence northerly along the west lines of Sections 31, 30, 19, 18, 7, and 6 to the northwest (NW) corner of Section 6, Township 14 North, Range 25 East, the point of beginning

PARCEL 3: Beginning at the point of intersection of the north line of Section 18, Township 17 North, Range 18 East, M.D.B.& M, with the California-Nevada state line, Washoe County, Nevada; thence easterly along the north lines of Sections 18, 17, 16, 15, 14, and 13, said Township and Range, continuing easterly along the north lines of Sections 18, 17, and 16 to the northeast (NE) corner of Section 16, said Township, Range 19 East; thence southerly along the east line of Section 16 to the southeast (SE) corner of Section 16, said Township and Range; thence easterly along the north lines of Sections 22, 23, and 24, said Township and Range, continuing easterly along the north lines of Sections 19, 20, and 21 to the northeast (NE) corner of Section 21, said Township, Range 20 East; (SE) corner of Section 33,

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DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 3: (Continued)

said Township and Range; thence easterly along the north line of Sections 3, 2, and 1, crossing into Storey County, Township 16 North, Range 20 East, continuing easterly along the north lines of Sections 6, 5, 4, 3, and 2 to the Lyon County and Storey County Boundary Line in said Section 2, said Township, Range 21 East; thence northeasterly along said County Line through Sections 35 and 36 of Township 17 North, Range 21 East, to the east line of Section 36; thence northerly along the west lines of Sections 31, 30, and 19 to the northwest (NW) corner of Section 19, Township 17 North, Range 22 East; thence easterly along the north line of Section 19 to the northeast (NE) corner of Section 19, said Township and Range; thence northerly along the west line of Section 17 to the northwest (NW) corner of Section 17, said Township and Range; thence easterly along the north lines of Sections 17, 16, 15, 14, and 13, crossing into Lyon County, to a point on the north line of Section 13 one-mile distant from the Carson Lateral; thence northeasterly along the one-mile distant from the Carson Lateral to the east line of Section 12, said Township and Range; thence southerly along the east lines of Sections 12, 13, 24, 25, and 36 to the southwest (SW) corner of Section 36, said Township and Range, continuing southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, said Township and Range; thence westerly along the south lines of Sections 36, 35, 34, 33, 32, and 31 to the southwest (SW) corner of Section 31, said Township and Range; thence southerly along the east lines of Townships 15, 14, 13, 12, and 11 North, Range 21 East, crossing into Lyon, Carson City, and Douglas Counties, to the southeast (SE) corner of Section 36, Township 11 North, Range 21 East; thence westerly along the south lines of Sections 36, 35, 34, 33, 32, and 31 to the point of intersection of the south line of Section 31 with the California-Nevada state line, said Township and Range; thence northwesterly along said state line through Township 11 North, Ranges 21 and 20 East, Township 12 North, Ranges 20, 19, and 18 East, and Township 13 North, Range 18 East; thence northerly along said state line through Townships 13, 14, 15, and 16 North, Range 18 East, crossing Carson City and Washoe Counties, continuing northerly along said state line through Sections 31, 30, 19, and 18 to the northwest (NW) corner of Section 18, Township 17 North, Range 18 East, the point of beginning.

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DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 4: *(Continued)*

Beginning at the northwest (NW) corner of Section 22, Township 15 North, Range 25 East, M.D.B. & M., Lyon County, Nevada; thence easterly along the north line to the northeast (NE) corner of said Section 22, said township and range; thence southerly along the east line to the southeast (SE) corner of said Section 22, said township and range; thence westerly along the south line to the southwest (SW) corner of said Section 22, said township and range; thence northerly along the west line to the point of beginning at the northwest (NW) corner of said Section 22.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling First Revised P.U.C.N. Sheet No. 265-282
 Original P.U.C.N. Sheet No. 265-282

HELD FOR FUTURE USE

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Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling Third Revised P.U.C.N. Sheet No. 283
Second Revised P.U.C.N. Sheet No. 283

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Vice President

SOUTHWEST GAS CORPORATION
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Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling Third Revised P.U.C.N. Sheet No. 284
Second Revised P.U.C.N. Sheet No. 284

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Vice President

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Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling Second Revised P.U.C.N. Sheet No. 284A
First Revised P.U.C.N. Sheet No. 284A

HELD FOR FUTURE USE

Issued:

February 17, 2006

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January 19, 2006

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Issued by
John P. Hester
Vice President

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling First Revised P.U.C.N. Sheet No. 285-321
 Original P.U.C.N. Sheet No. 285-321

HELD FOR FUTURE USE

Issued:

February 17, 2006

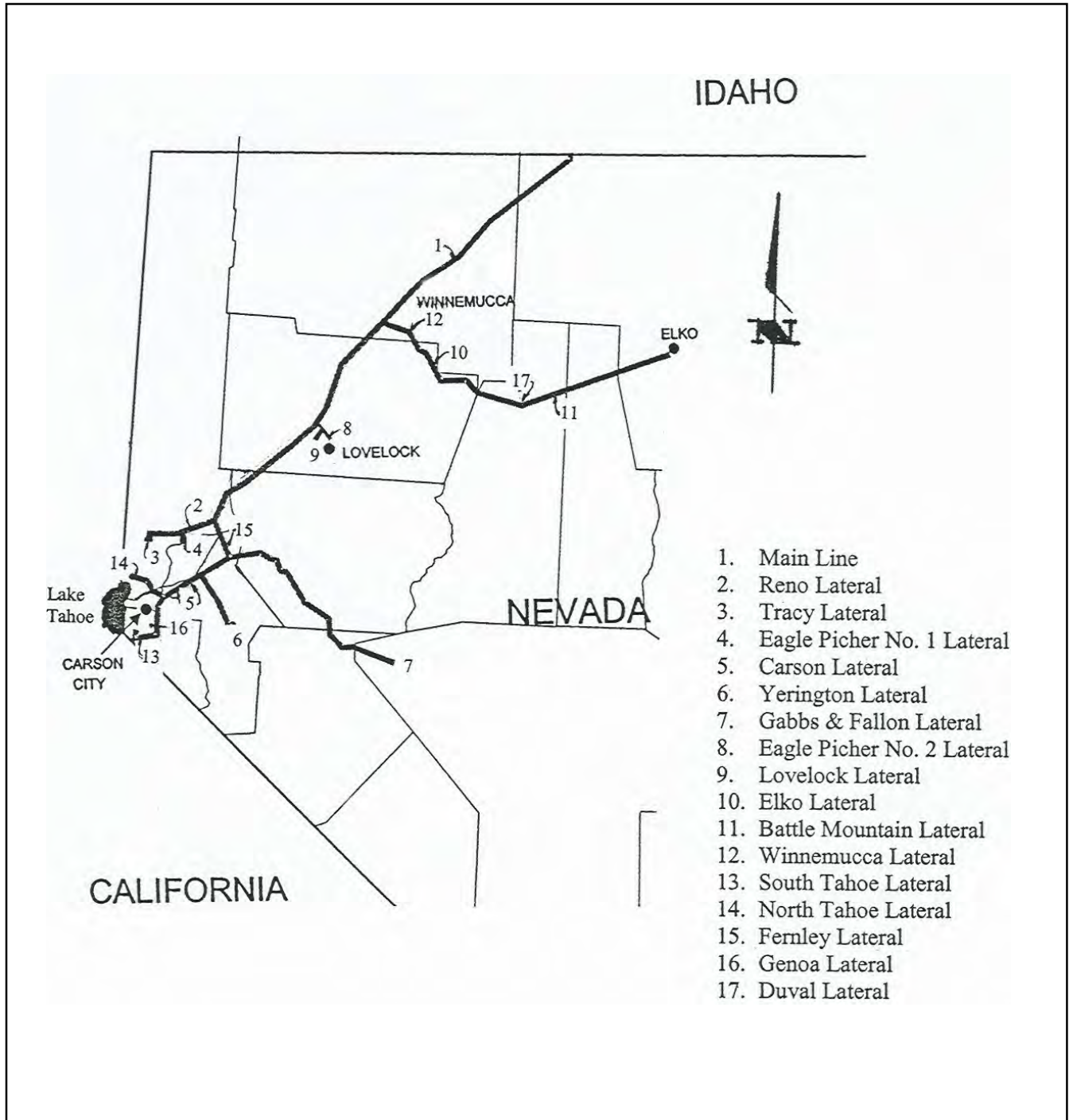
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John P. Hester
Vice President

DESCRIPTION OF SERVICE AREA

- A. The service area of Southwest Gas Corporation in its Northern Nevada Division includes along its main transmission pipeline and lateral lines the following described areas:
1. MAIN LINE: A strip two (2) miles in width, one (1) mile on each side of the main transmission pipeline centerline, beginning at a point on the Idaho–Nevada state line in Section 5, Township 47 North, Range 48 East, M.D.B. & M., and continuing along the pipeline centerline in a southwesterly direction to the point of termination at the Golden Tee Intersection in Section 1, Township 20 North, Range 23 East, M.D.B. & M., Washoe County, Nevada.
 2. RENO LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Reno Lateral pipeline centerline, beginning at the Golden Tee Intersection in Section 1, Township 20 North, Range 23 East, M.D.B. & M., and continuing along the pipeline centerline to the point of termination of said service area on the east line of Section 22, Township 20 North, Range 22 East, M.D.B. & M., Washoe County, Nevada; thence the Reno Lateral pipeline continues in a westerly direction to its point of termination in the northwest quarter (NW 1/4) of Section 36, Township 20 North, Range 19 East, M.D.B. & M., city of Reno, County of Washoe, Nevada.
 3. TRACY LATERAL: The Tracy Lateral pipeline centerline begins at a point on the Reno Lateral pipeline in Section 22, Township 20 North, Range 22 East, M.D.B. & M., Washoe County, Nevada, and continues along the pipeline centerline in a southerly direction to its point of termination in Section 33, Township 20 North, Range 22 East, M.D.B. & M., Storey County, Nevada.
 4. EAGLE PICHER NO. 1 LATERAL: The Eagle Picher No. 1 pipeline centerline begins at a point on the Tracy Lateral pipeline in the southeast quarter (SE 1/4) of Section 28, Township 20 North, Range 22 East, M.D.B. & M., Washoe County, Nevada, and continues along the pipeline centerline in an easterly direction to a

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Senior Vice President

DESCRIPTION OF SERVICE AREA
(Continued)

point on the east line of the southeast quarter (SE 1/4) of Section 27, Township 20 North, Range 22 East, M.D.B.& M., Washoe County, Nevada; thence the Eagle Picher No. 1 Lateral service area begins, being a strip two (2) miles wide, one (1) mile on each side of the pipeline centerline and continuing along the pipeline centerline in an easterly direction to its point of termination in the northwest quarter (NW 1/4) of the northeast quarter (NE 1/4) of Section 35, Township 20 North, Range 22 East, M.D.B.& M., Storey County, Nevada.

5. CARSON LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Carson Lateral pipeline centerline, beginning at the Golden Tee Intersection in Section 1, Township 20 North, Range 23 East, M.D.B.& M., and continuing along the pipeline centerline in a southerly direction to its point of termination in Section 4, Township 14 North, Range 20 East, M.D.B.& M., Carson City, Nevada.
6. YERINGTON LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Yerington Lateral centerline, beginning at a point on the Carson Lateral pipeline in Section 2, Township 17 North, Range 23 East, M.D.B.& M., and continuing along the pipeline centerline to the termination point in the town of Yerington, Nevada.
7. GABBS AND FALLON LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Fallon Lateral centerline, beginning at a point on the Carson Lateral pipeline in Section 18, Township 19 North, Range 25 East, M.D.B.& M., and continuing along the pipeline centerline to a point south of Fallon, Nevada, which thence becomes the Gabbs Lateral pipeline continuing along the pipeline centerline to its termination point in Section 26, Township 12 North, Range 36 East, M.D.B.& M.
8. EAGLE PICHER NO. 2 LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Eagle Picher No. 2 Lateral pipeline centerline, beginning at a point on the main transmission pipeline in Section 27, Township 28 North, Range 31 East, M.D.B.& M., continuing along the pipeline centerline to its termination point in Section 27, Township 28 North, Range 32 East, M.D.B.& M.

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DESCRIPTION OF SERVICE AREA

(Continued)

9. LOVELOCK LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Lovelock Lateral centerline, beginning at a point on the Eagle Picher No. 2 Lateral pipeline in Section 27, Township 28 North, Range 31 East, M.D.B. & M., continuing along the pipeline centerline to its termination point in the city of Lovelock, Nevada.

10. ELKO LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Elko Lateral pipeline centerline, beginning at a point on the main transmission pipeline in Section 24, Township 36 North, Range 36 East, M.D.B. & M., and continuing along the pipeline centerline to its termination point in the city of Elko, Nevada, and that portion more particularly described as follows:
 - a. Township 35 North, Range 36 East, all of Section 1 and all of that portion of Sections 2 and 3 southeast of the Main Line Certificated Service Area right-of-way (right-of-way being one (1) mile on each side of pipeline).
 - b. Township 35 North, Range 37 East, all of that portion of Section 4 west of the Elko Lateral Certificated Service Area right-of-way (right-of-way being one (1) mile on each side of pipeline) and all of Sections 5 and 6.
 - c. Township 36 North, Range 36 East, all of that portion of Section 35 southeast of the Main Line Certificated Service Area right-of-way (right-of-way being one (1) mile on each side of pipeline) and all of that portion of Section 36 southeast of the Main Line and south of the Elko/Jungo Lateral Certificated Service Areas right-of-way (right-of-way being one (1) mile on each side of pipeline).
 - d. Township 36 North, Range 37 East, all of that portion of Section 31 south of the Elko/Jungo Lateral Certificated Service Area right-of-way (right-of-way being one (1) mile on each side of pipeline) and all of that portion of Section 32 south of the Elko/Jungo Lateral and west of the Elko Lateral Certificated Service Areas right-of-way (right-of-way being one (1) mile on each side of pipeline).

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DESCRIPTION OF SERVICE AREA
(Continued)

11. BATTLE MOUNTAIN LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Battle Mountain Lateral centerline, beginning at a point on the Elko Lateral pipeline in Section 29, Township 31 North, Range 45 East, M.D.B. & M., and continuing along the pipeline centerline to its termination point in the town of Battle Mountain, Nevada.
12. WINNEMUCCA LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Winnemucca Lateral pipeline centerline, beginning at a point on the main transmission pipeline in Section 24, Township 36 North, Range 36 East, M.D.B. & M., and continuing along the pipeline centerline to its point of termination in the city of Winnemucca, Nevada.
13. SOUTH TAHOE LATERAL: A strip two (2) miles in width, one (1) mile on each side of the South Tahoe Lateral pipeline centerline, beginning at the end of the Carson Lateral in Section 4, Township 14 North, Range 20 East, M.D.B. & M., and continuing along the pipeline centerline to the termination point in Section 22, Township 13 North, Range 18 East, M.D.B. & M.
14. NORTH TAHOE LATERAL: A strip two (2) miles in width, one (1) mile on each side of the North Tahoe Lateral centerline and beginning at a point on the Carson Lateral in Section 2, Township 15 North, Range 20 East, M.D.B. & M., and continuing along the pipeline centerline to the termination point in Section 23, Township 16 North, Range 18 East, M.D.B. & M.
15. FERNLEY LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Fernley Lateral centerline and beginning at a point on the Carson Lateral in Section 22, Township 20 North, Range 24 East, M.D.B. & M., and continuing along the pipeline centerline to the termination point in the town of Fernley, Nevada.
16. GENOA LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Genoa Lateral centerline and beginning at a point on the South Tahoe Lateral in Section 18, Township 13 North, Range 20 East, M.D.B. & M., and continuing along the pipeline centerline to the town of Genoa, Nevada.

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DESCRIPTION OF SERVICE AREA

(Continued)

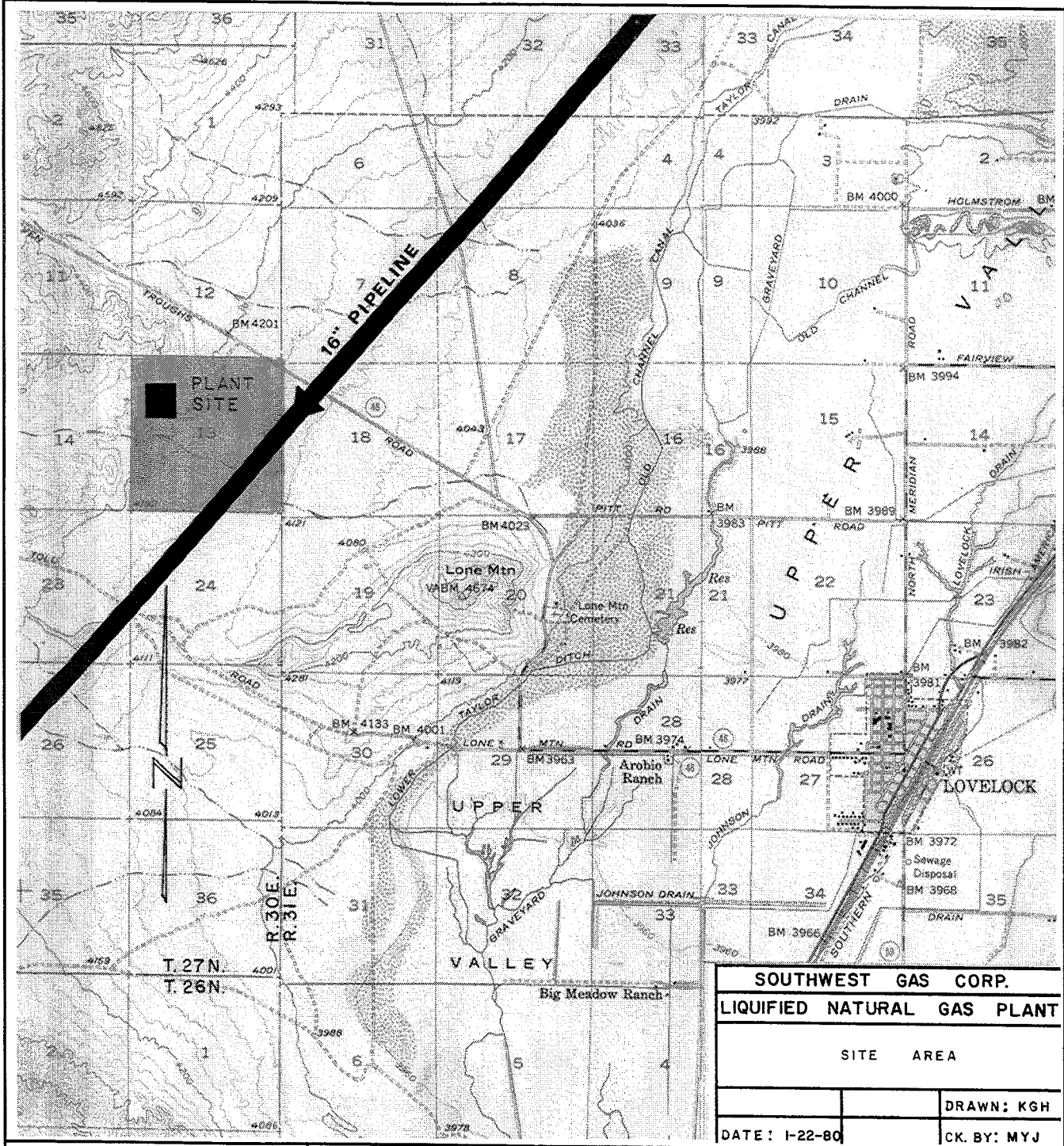
17. DUVAL LATERAL: A strip two (2) miles in width, one (1) mile on each side of the Duval Lateral centerline, beginning at a point on the Elko Lateral pipeline in Section 4, Township 30 North, Range 43 East, M.D.B. & M., continuing along the pipeline centerline to its termination point in the Section 27, Township 31 North, Range 43 East, M.D.B. & M.

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Edward S. Zub
Senior Vice President

DESCRIPTION OF PLANT SITE AREA

A. The site for the liquefied natural gas plant of Southwest Gas Corporation near Lovelock, County of Pershing, State of Nevada, is located in the northwest quarter (NW 1/4) of the following described area:

Section 13, Township 27 North, Range 30 East, M.D.B. & M.

B. The aforesaid area is more particularly described as follows:

Beginning at the northwest (NW) corner of Section 13, Township 27 North, Range 30 East, M.D.B. & M., Pershing County, Nevada; thence easterly along the north line of Section 13, to the northeast (NE) corner of said Section 13; thence southerly along the east line of Section 13 to the southeast (SE) corner of said Section 13; thence westerly along the south line of Section 13 to the southwest (SW) corner of said Section 13; thence northerly along the west line of Section 13 to the point of beginning at the northwest (NW) corner of Section 13.

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RULE NO. 1

DEFINITIONS

For the purpose of these Tariff Schedules, the terms and expressions listed below shall have the meanings set forth opposite:

- Adult: A person 18 years of age or older.
- Agent: Any party a customer may contract with for purposes of administering the customer's service agreement with the Utility. An Agent has only those rights designated in writing by such customer for the effective time period, excluding the right for the Agent to be directly billed by the Utility.
- Applicant: A person or agency requesting the Utility to supply gas service.
- Application: A request to the Utility for gas service, as distinguished from an inquiry as to the availability or charges for such service.
- Average Month: 30.4 days.
- Basic Service Charge: An amount the customer must pay the Utility for the availability of gas service, irrespective of whether any gas is used, as specified by the applicable rate schedule.
- Billing Period: The time interval between two consecutive meter readings that are taken for billing purposes.
- British Thermal Unit: The amount of heat required to raise the temperature of one pound of water from 59EF to 60EF at constant pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia).
- Btu: British Thermal Unit.
- Ccf: 100 cubic feet.

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RULE NO. 1

DEFINITIONS
(Continued)

- Cogeneration: The sequential production of electricity (or mechanical shaft power) and some useful form of thermal energy from a single input energy source.
- Commercial Customer: A customer who is engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation.
- Commission: Refers to either the Public Service Commission of Nevada, or its successor, the Public Utilities Commission of Nevada.
- Cubic Foot:
 1. In cases where gas is supplied to customers at the standard delivery pressure, as specified in Rule No. 2, the volume of gas which, at the temperature and pressure existing in the meter, occupies one cubic foot.
 2. In cases where gas is supplied to customers through positive displacement meters at other than standard delivery pressure, the volume of gas which, at 60°F and an absolute pressure of 14.73 pounds per square inch, occupies one cubic foot.
- Curtailement Priority: As defined in the Nevada Administrative Code.
- Customer: The person or entity who receives or applies to receive service from the Utility, as evidenced by the signature on the application or contract for that service, or, in the absence of a signed instrument, by the receipt and payment of bills regularly issued in the name of the service.

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RULE NO. 1

DEFINITIONS
(Continued)

Daily Nomination: A Nomination submitted to the Utility for one or more Gas Days. Daily Nominations must be submitted at least one calendar day prior to the effective Gas Day, subject to the provisions outlined in Section 6.1 of Schedule Nos. ST-1 and NT-1.

Date of Presentation: The date upon which a bill or notice is mailed (as postmarked) or delivered to the customer by the Utility.

Day: Calendar day.

Delinquent Bill: A bill for service which is not paid prior to issuance of the next regular billing.

Deposit: Security provided by a customer to ensure payment for service provided by the Utility.

Disabled: A person who (1) is affected by any physical or mental disability as described in NRS 615.110 or a substantial limitation to employment as defined in NRS 615.130; or (2) receives disability benefits from the Social Security Administration.

Discontinuance of Service: Cessation of service by the Utility at the request of the customer.

Distribution Main: A gas main of the Utility from which service lines are extended to customers and which normally operates at a pressure of 60 psi or less.

Elderly: 62 years of age or older.

Electric Generation Customer: A customer who is engaged solely in the generation of electric power for resale to its customers.

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RULE NO. 1

DEFINITIONS
(Continued)

Electronic Billing: A billing option customers may elect whereby the customer receives, views, and pays his/her gas bill electronically.

Electronic Billing Service Provider: An agent of the Utility that provides electronic bill presentment payment service for the Utility and serves as a common link between the Utility and the customer.

Electronic Transfer: Paperless exchange of data and/or funds.

Especially Dangerous to Health: A condition or event likely to cause serious impairment to the health of a person who appears to be unable, without assistance, to manage his/her own resources, carry out the activities of daily living or protect himself/herself from neglect or a hazardous situation.

Excess Flow Valve: A device designed to restrict the flow of gas in a customer's natural gas service line by automatically closing in the event of a service line break, thus mitigating the consequences of service line failures.

FERC: Federal Energy Regulatory Commission.

Gas Day: A period of 24 consecutive hours, except for those days that are adjusted for Daylight Savings Time, commencing and ending at 7:00 a.m. Pacific Clock Time (PCT). Clock Time indicates that the Utility will adjust its Gas Day to reflect changes for Daylight Savings Time.

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Vice President

RULE NO. 1

DEFINITIONS

(Continued)

- Guarantor: A customer of the Utility currently receiving service under this Nevada Gas Tariff who assumes liability for the payment of the bill of another customer in an amount not to exceed the appropriate amount of the deposit for the account of the customer.
- Industrial Customer: A customer who is engaged primarily in a process which creates or changes raw or unfinished materials into another form or product.
- Inter-Divisional Capacity Transfer: A mechanism by which the unused off-peak interstate capacity of one of the Utility's divisions is utilized by another of the Utility's divisions to procure and transport otherwise inaccessible economically priced gas. The division owning the off-peak capacity receives benefit in the form of credits to its Deferred Energy Account. The division utilizing the off-peak capacity receives benefit through reduction in its purchased gas costs.
- Interruptible Gas Service: Gas service subject to interruption or curtailment.
- Intra-day Nomination: A Nomination submitted after the nominating deadline for Daily and Standing Nominations specified in Section 6.1 of Schedule Nos. ST-1 and NT-1 which has an effective time no earlier than the beginning of the next Gas Day, and which has an ending time no later than the end of that Gas Day.
- Law: A rule, or rules, established and enforced by federal, state, county or municipal authorities.

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Senior Vice President

RULE NO. 1

DEFINITIONS
(Continued)

Main Extension: The length of main and its related facilities required to transport gas from the existing distribution facilities of the Utility to the point of connecting with the service piping.

Margin: The currently effective tariff sales rate, less the average cost of purchased gas and the surcharge(s) to amortize the balancing account(s), if any, included in the sales rate, multiplied by the units of gas used, plus the basic service charge, demand charge and transportation service charge, calculated on an annual basis.

Master Meter Customer: A customer served by a master meter system.

Master Meter System: A pipeline system for distributing gas within, but not limited to, a definable area, such as a mobile home park, housing project, or apartment complex, where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter or by other means, such as by rents.

Maximum Daily Quantity (MDQ): The maximum daily quantity of gas the Utility agrees to receive or deliver, in a twenty-four-hour period, at each receipt or Delivery point or in the aggregate as specified in the service agreement.

Mcf: 1,000 cubic feet.

Meter: A measuring device and its related facilities, if necessary, such as regulators and valves.

Mobile Home: A portable unit designed and built to be towed on its own chasis and connected to utilities. It is without a permanent foundation and is designed for year-round living.

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RULE NO. 1

DEFINITIONS
(Continued)

- Multi-Family Apartment: Apartment complexes where more than one permanent residential dwelling receives the benefits of natural gas service through individual meters.
- Multi-Family Complex: A location at which more than one dwelling unit receives the benefits of a natural gas service through a single meter including, without limitation, apartment complexes and mobile home parks.
- Normal Working Hours: Except for Utility-observed holidays, the period from 8 a.m. to 5 p.m., Monday through Friday.
- Ownership: The legal right of possession or proprietorship of the premise(s) where service is established.
- Pacific Clock Time (PCT): Pacific Standard Time or Pacific Daylight Time, whichever is currently in effect.
- Past Due Bill: A bill for service which is not paid within 15 days after issuance, or 19 days if payment is made by first-class mail.
- Permanent Service: Service which, in the opinion of the Utility, is of an enduring and established character. The use of gas may be continuous, intermittent or seasonal in nature.
- Person: Any individual, partnership, corporation, governmental agency or other organization operating as a single entity.
- Pipeline Supplier: An interstate natural gas pipeline company subject to the Federal Energy Regulatory Commission's jurisdiction under the Natural Gas Act.
- Point of Delivery: The point where pipes owned, leased or under license by a customer contact the Utility's pipes or outlet side at meter.

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Vice President

RULE NO. 1

DEFINITIONS
(Continued)

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by public highways, streets, alleys or railways.

Priority: Classification of gas use as determined in the Nevada Administrative Code.

PSCN: Public Service Commission of Nevada

PUCN: Public Utilities Commission of Nevada.

Residential Dwelling: A house, apartment, townhouse or any other permanent residential unit that is used as a permanent home.

Rule: A provision included herein which establishes the application of all rates, charges and standards for service when such applicability is not set forth in, and as a part of, a rate schedule.

Satisfactory Credit: The payment of bills for utility service for 12 consecutive months, without a termination of service and with not more than three delinquent payments made during that period. Any history of payment that does not meet these requirements is unsatisfactory credit.

Service Area: Territory in which the Utility has the right to supply or make available gas service and is ready and willing to do so.

Service Line: All pipes, valves and fittings from the service main to and including the stop cock on the riser(s).

Service Line Extension: Service line as above defined when constructed for a new customer at a premise not heretofore served in accordance with the service line extension rule.

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RULE NO. 1

DEFINITIONS
(Continued)

Shrinkage: The difference between the amount of gas received by the Company and the amount of gas delivered to the Company's customers over the same time period.

Shrinkage Rate: The rate used to recover the cost of shrinkage from non-exempt transportation customers. In Southern Nevada, the high pressure shrinkage rate will be calculated using the ratio of the high-pressure-system miles of pipe to the system total miles of pipe for both the high and low pressure systems, consistent with the calculation approved by the Commission in Docket No. 09-03012. High pressure includes all pipe systems that have a Maximum Allowable Operating Pressure (MAOP) of 125 psig or greater. Low pressure includes all pipe systems that have a MAOP of less than 125 psig. Customers receiving service off of a high pressure system will pay the high pressure shrinkage rate for all applicable therms. Customers receiving service off of a low pressure system will pay the low pressure shrinkage rate for all applicable therms.

Single-Family Residential: A detached house or any other permanent residential dwelling, excluding multi-family apartments, that receives the benefits of natural gas service through an individual meter.

Standing Nomination: A Daily Nomination which is effective for multiple Gas Days. Standing Nominations cannot exceed the term of the customer's Transportation Service Agreement. A Standing Nomination can be replaced by a new Daily Nomination or Intra-day Nomination; however, upon the expiration of such replacement Nomination, the Standing Nomination becomes effective again.

Subdivision: An area for single-family dwellings which may be identified by filed plans.

Summer Season: The 6-month period beginning May 1 and ending October 31.

Tariff: The entire body of effective rates, charges and rules, collectively, of the Utility, as set forth herein.

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October 1, 2009

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John P. Hester
Senior Vice President

RULE NO. 1

DEFINITIONS
(Continued)

Tariff Sheet:	An individual sheet of the tariff schedules.
Temporary Service:	Service to premises, enterprises or activities which are provisional or interim in nature, or where it is known in advance that the service will be of limited duration. Service which, in the opinion of the Utility, is for operations of a speculative character, or the permanency of which has not been established, is also considered temporary service.
Termination of Service:	The intentional cessation of service by the Utility to a customer which has not been requested by the customer and which occurs pursuant to the tariff of the Utility.
Therm:	A unit of heating value equivalent to 100,000 British Thermal Units (Btu).
Third Person:	Any person or public agency willing to receive notification of the pending termination of service of a residential customer, who assumes no liability for the payment of the customer's bill.
Timely Payment:	The payment of a bill for service prior to the date the bill is past due, unless otherwise specified.
Transmission Main:	A pipeline installed for the purpose of transmitting gas from a source of supply to distribution center, storage facility or large volume customer(s).
Transportation Billing Quantity:	A customer's monthly scheduled transportation quantity or, if transportation service is provided at separate premises under a single service agreement, the sum of a customer's metered quantities, including the effect of any adjustment for cycle billing.
Utility:	Southwest Gas Corporation.

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Senior Vice President

RULE NO. 1

DEFINITIONS
(Continued)

Utility's Operating Convenience:	The term refers to the utilization, under certain circumstances of facilities or practices not ordinarily employed which contribute to the overall efficiency of the Utility's operations; it does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.
Weighted Average Cost:	(WACOG) The unit price of gas including the actual cost of the gas and delivery charges.
Winter Season:	The 6-month period beginning November 1 and ending April 30.

All Definitions are subject to interpretation by the Commission from time to time as the case for such interpretation may arise.

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Senior Vice President

RULE NO. 2

DESCRIPTION OF SERVICE

A. KIND AND HEATING VALUE

Gas supplied in the Utility's service area consists of gas having a heating value of not less than 900 Btus per cubic foot at 60°F and an absolute pressure of 14.73 pounds per square inch (psia).

B. STANDARD DELIVERY PRESSURE

1. The standard delivery pressure maintained at the outlet of the customer's meter will be 0.25 pounds per square inch gauge (psig) subject to variation under load conditions.
2. In cases where a commercial or industrial customer desires service at greater than standard delivery pressure, the Utility may supply such greater pressure if, and only as long as, the furnishing of gas to such customer at higher than standard delivery pressure will not be detrimental to the service to other customers of the Utility. The Utility reserves the right to lower said delivery pressure or discontinue the delivery of gas at higher pressure at any time upon reasonable notice to the customer.

C. DETERMINATION OF THERMS TO BE BILLED FOR APPLICABLE RATE SCHEDULES

1. Heating Value. The heating value (Btu per cubic foot) of the natural gas delivered will vary depending upon the source of supplies being received by the Utility. The average heating values will be determined from the volumetric weighted average heating values of the supplies being received by the Utility. Billing period heating values shall be the arithmetic average of the heating values as determined above for each day during such period.
2. Positive Displacement Metering. The number of therms to be billed will be determined by multiplying the difference in meter reading by an appropriate billing factor.

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Senior Vice President

RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED FOR APPLICABLE RATE SCHEDULES (Continued)

- a. Accounts Supplied at Standard Delivery Pressure. The billing factor appropriate for accounts metered at standard delivery pressure will be developed from the average gas heating value, expressed in Btus per cubic foot, divided either by 100 for meter registrations in units of 100 cubic feet (Ccf) or by 1,000 for registrations in units of 1,000 cubic feet (Mcf), and the result will be multiplied by the proper combined altitude and delivery pressure adjustment value from the following tabulation:

<u>Altitude Zone No.</u>	<u>Elevation Range</u>	<u>Standard Barometric Pressure</u>	<u>Standard Delivery Pressure</u>	<u>Value</u>
1	-200 – 199	14.73	14.98	1.0170
2	200 – 599	14.52	14.77	1.0027
3	600 – 999	14.32	14.57	.9891
4	1000 – 1399	14.11	14.36	.9749
5	1400 – 1799	13.91	14.16	.9613
6	1800 – 2199	13.72	13.97	.9484
7	2200 – 2599	13.52	13.77	.9348
8	2600 – 2999	13.33	13.58	.9219
9	3000 – 3399	13.14	13.39	.9090
10	3400 – 3799	12.95	13.20	.8961
11	3800 – 4199	12.77	13.02	.8839
12	4200 – 4599	12.58	12.83	.8710
13	4600 – 4999	12.41	12.66	.8595
14	5000 – 5399	12.23	12.48	.8473
15	5400 – 5799	12.05	12.30	.8350
16	5800 – 6199	11.88	12.13	.8235
17	6200 – 6599	11.71	11.96	.8119
18	6600 – 6999	11.54	11.79	.8004
19	7000 – 7399	11.38	11.63	.7895
20	7400 – 7799	11.21	11.46	.7780
21	7800 – 8199	11.06	11.31	.7677
22	8200 – 8599	10.90	11.15	.7570
23	8600 – 8999	10.74	10.99	.7464
24	9000 – 9399	10.59	10.84	.7360

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Senior Vice President

RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED FOR APPLICABLE RATE SCHEDULES (Continued)

- b. All Other Accounts. When a customer is served natural gas at higher than standard delivery pressure, the following correction or conversion factors, if applicable, will be applied to meter readings, in order to determine the therms for billing.

$$\frac{\text{Standard Barometric Pressure (psia)} + \text{Delivery Pressure (psig)}}{14.73 \text{ psia}} \times \frac{\text{Average Heating Value Btu/Cu.Ft.}}{100,000 \text{ Btu/Therm}} \times \frac{520}{460 + T} \times Y$$

Note: The volume of gas subject to commodity charges will be used on the difference between the current month's reading and the prior billing readings. For those meter readings in hundreds of cubic feet (Ccf) the difference in readings must be multiplied by 100 to obtain cubic feet (Cf) of usage for billing purposes. Standard delivery pressure is .25 psig.

- A = Correction for other than standard delivery pressure and altitude.
- B = Conversion to therms.
- C = Correction of temperature to 60°F.
- D = Correction for supercompressibility ratio.
- T = Temperature of gas in degrees Fahrenheit.
- Y = Correction for deviation from Boyle's Law.

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RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED FOR APPLICABLE RATE SCHEDULES (Continued)

In adjusting the metered gas volume to the standard pressure base of 14.73 psia, the standard barometric pressure assumed to exist at the meter for various altitudes shall be taken from the following table:

<u>Altitude Zone No.</u>	<u>Elevation Range</u>	<u>Standard Barometric Pressure</u>
1	-200 – 199	14.73
2	200 – 599	14.52
3	600 – 999	14.32
4	1000 – 1399	14.11
5	1400 – 1799	13.91
6	1800 – 2199	13.72
7	2200 – 2599	13.52
8	2600 – 2999	13.33
9	3000 – 3399	13.14
10	3400 – 3799	12.95
11	3800 – 4199	12.77
12	4200 – 4599	12.58
13	4600 – 4999	12.41
14	5000 – 5399	12.23
15	5400 – 5799	12.05
16	5800 – 6199	11.88
17	6200 – 6599	11.71
18	6600 – 6999	11.54
19	7000 – 7399	11.38
20	7400 – 7799	11.21
21	7800 – 8199	11.06
22	8200 – 8599	10.90
23	8600 – 8999	10.74
24	9000 – 9399	10.59

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Edward S. Zub
Senior Vice President

RULE NO. 3

APPLICATION FOR SERVICE

A. APPLICATION FOR SERVICE

The Utility shall require each applicant for service to provide such information as stated in the content listing and also establish credit as provided for in Rule No. 12.

An applicant may apply for residential service from the Utility by mail, by telephone, or on-line; however, if the applicant is applying for service for the first time, or has not received service from the Utility during the preceding 2 years, such applicant may be required to apply for service in person.

1. Content. Such application may include the following information:

- a. Name of applicant.
- b. Date and place of application.
- c. Location of premises to be served.
- d. Date applicant will be ready for service.
- e. Whether the premises have been heretofore supplied with gas.
- f. Purposes for which service is to be used.
- g. Address to which bills are to be mailed or delivered.
- h. Whether applicant is owner or tenant of, or agent for, the premises.
- i. Rate schedule to be applied where optional rates are in effect.
- j. Occupation and place of employment of applicant.
- k. Telephone number.
- l. Third person identification, address and telephone number.
- m. Whether customer or other permanent resident is elderly or disabled.
- n. Such additional information as the Utility may reasonably require.

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RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

A. APPLICATION FOR SERVICE (Continued)

2. Purpose. The application is a request for service and does not bind the applicant to take service for a period of time longer than that upon which the rates and minimum charge of the applicable rate schedule is based; neither does it bind the Utility to serve except under reasonable conditions and in accordance with the applicable rules.

In the absence of a signed application or contract for service, the supplying of gas service by the Utility and acceptance thereof by the customer shall be deemed to constitute a service agreement by and between the Utility and the customer for delivery, acceptance of and payment for gas service and subject to the Utility's applicable Rates and Rules and Regulations.

3. Third Person Notification. At the time of application for service, the Utility shall give written notice to each residential applicant who is elderly or disabled that a third person may be designated by the applicant to receive notification of a pending termination of service.

If an applicant or customer lists a third person whom they wish notified in the event that their service is scheduled for termination in accordance with Rule No. 6, such third person's name, address and telephone number shall be noted on the application for service.

The Utility shall make a diligent effort to notify the third person of any pending termination, but the Utility does not incur liability for failure to notify the third person. The third person is not responsible for payment of the bill.

As used in this section, "third person" includes any guarantor of the customer making the designation and any other person or public agency, other than the customer or the Utility.

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RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

B. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Two or more persons who join in one application for service shall be jointly and severally liable for proper use of the service and for payment of bills and shall be billed by means of single periodic bills to one person, as they may designate.

C. CHANGE IN CUSTOMER'S EQUIPMENT OR OPERATIONS

In the event that a customer shall make any substantial change either in the amount or character of the gas appliances or apparatus installed upon the customer's premises, the customer shall promptly notify the Utility of such change.

D. CONNECTION OF SERVICE

The Utility will endeavor to connect gas service as soon as possible after an application for service has been received.

E. SERVICE ESTABLISHMENT OR REESTABLISHMENT CHARGE

1. In order to partially cover the operating and clerical costs, the Utility shall collect a service charge whenever service is established or reestablished as set forth and referred to as "Service Establishment Charge" in the currently-effective Statement of Rates, Sheet No. 20 of this Nevada Gas Tariff. This charge will be applicable for establishing a new account or reestablishing service after having been ordered disconnected by the customer or terminated for nonpayment of bills or for failure otherwise to comply with filed rules or tariff schedules.

The service charge referenced above is not applicable to a customer whose service has been restored after having been disconnected as a result of its election to bypass the Utility's distribution system and became its own gas supplier.

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RULE NO. 3

APPLICATION FOR SERVICE

(Continued)

E. SERVICE ESTABLISHMENT OR REESTABLISHMENT CHARGE *(Continued)*

2. When service is performed during a period when Utility scheduling will next permit, a service charge for "normal service" will be applicable. As used herein, "normal service" is the service that is provided at a time that the Utility can schedule such service during the normal course of its workday.
3. Where Utility scheduling will not permit service required by the customer during normal working hours, the customer may elect to pay a service charge for "Expedited Service." There may be instances where Utility scheduling will not permit "Expedited Service." However, in the event Utility scheduling is available, in no case will "Expedited Service" take longer than 24 hours from the time requested.

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396

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Edward S. Zub
Executive Vice President

RULE NO. 4

NOTICES

A. UTILITY NOTICE TO CUSTOMERS

1. In Writing. Notice to a customer will normally be in writing and provided through the U.S. mail or delivered by the Utility to the customer's last known address.
2. Electronic. Customers electing Electronic Billing will receive notices through their electronic bill or via U.S. mail.
3. Exception. In emergencies or when circumstances warrant, the Utility, where feasible, will endeavor to promptly notify the customer affected and may make such notification verbally, either in person or by telephone.

B. CUSTOMER NOTICE TO UTILITY

The Utility shall not be responsible for notices given to it by the customer, unless they are given in writing. Such notice shall be delivered at an office of the Utility in person or by United States mail.

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Edward S. Zub
Executive Vice President

RULE NO. 5

BILLS FOR SERVICE

A. RENDERING OF BILLS

1. Bills for service will be rendered each customer not less frequently than once each month and, except as otherwise provided in Section A.1.b. hereof, will be based upon:

a. Meter Registration

- (1) Bills based on therm usage for gas service will show the reading of the meter at the start of the billing period, the reading of the meter at the end of the period for which the bill is rendered, the date of such reading, the billing factor and the number of therms of gas used.
- (2) Bills based on other than therms for gas service will show the reading of the meter at the start of the billing period, the reading of the meter at the end of the period for which the bill is rendered, the date of such reading and the volume of gas used.
- (3) Each meter on a customer's premises will be considered separately and the readings of two or more meters will not be combined, except where the Utility's operating convenience or necessity may require the use of more than one meter.

b. Estimated Consumption

- (1) If, for reasons beyond its control, the Utility is unable to read the customer's meter on the scheduled reading date, the Utility shall bill the customer for estimated consumption during the billing period, subject to adjustment at the time the meter is next read. Such bill shall reflect that it is based upon estimated usage.

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RULE NO. 5

BILLS FOR SERVICE
(Continued)

A. RENDERING OF BILLS (Continued)

- (2) Gas bills cannot be estimated unless one of the following conditions exists:
 - (a) Severe weather;
 - (b) The presence of an animal on the premises of the customer which prevents an employee of the Utility from reading the meter without risk of injury; or
 - (c) Some unusual circumstance which makes it unreasonably difficult to read the meter and/or process a reading.

- (3) When the Utility issues three consecutive bills to a customer based upon estimated usage, or five such bills for a customer in the area surrounding Lake Tahoe, the customer shall be notified of the Utility's right of access, as provided in Rule No. 16, to the premises of the customer. Thereafter, any additional and consecutive bill based upon estimated usage may be issued only under extraordinary circumstances. In the event the customer is unwilling to provide the Utility with access to the meter, the Utility shall, at the customer's option, either relocate the meter at the customer's expense or discontinue the customer's service.

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RULE NO. 5

BILLS FOR SERVICE
(Continued)

A. RENDERING OF BILLS (Continued)

- (4) If an estimated bill is warranted, it can only be done by taking into account any of the following factors when applicable:
 - (a) The customer's gas usage during the same month of the preceding year;
 - (b) Any change in temperature from the preceding month;
 - (c) The amount of gas consumed during the preceding month; or
 - (d) Seasonal load factors.
- 2. Each bill for residential service will contain the following minimum information:
 - a. Any previous balance;
 - b. The amount due for service provided during the current billing period, with the date upon which this amount is past due;
 - c. Any approved charge for late payment of a bill, with the date upon which that charge begins to accrue;
 - d. The customer charge;
 - e. The fuel adjustment cost and gas adjustment cost;
 - f. Any other authorized fee, charge or tax;

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RULE NO. 5

BILLS FOR SERVICE

(Continued)

A. RENDERING OF BILLS *(Continued)*

- g. Any unregulated charge;
- h. The total of the preceding amounts;
- i. A formula which the customer may use for calculating the amount of the customer's bill;
- j. The meter readings for the first and last day of the billing period;
- k. The quantity of gas consumed;
- l. The date the meter was read;
- m. The next date the meter will be read;
- n. A summary of the provisions for a customer to dispute a bill for service; and
- o. The telephone number and address of the office of the Utility where a customer may obtain information concerning the customer's bill or the service provided.

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Executive Vice President

RULE NO. 5

BILLS FOR SERVICE
(Continued)

B. ELECTRONIC BILLING

Electronic Billing is an optional billing service for residential sales customers whereby customers may elect to receive, view and pay their gas bills electronically. An electronic bill may be generated in lieu of a paper bill under the following conditions:

1. Customers requesting this service may be required to complete additional forms and agreements with the Utility and/or the Electronic Billing Service Provider.
2. Customers must use a third party Electronic Billing Service Provider.
3. Electronic Billing may be discontinued at any time by the Utility, the customer or the Electronic Billing Service Provider.
4. Except as otherwise provided in this section, all other provisions of the Utility's Rules and Regulations as contained in this Nevada Gas Tariff are applicable to Electronic Billing and made a part hereof.

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RULE NO. 5

BILLS FOR SERVICE
(Continued)

C. SUMMARY BILLING

Summary Billing is an optional billing service for sales customers whereby customers with several individual accounts may receive a summary bill with summarized billing data for these accounts. A summary bill may be generated in lieu of the individual bills under the following conditions:

1. Customers electing this service shall execute a service agreement in order to participate in Summary Billing.
2. Eligibility for this service is limited to customers with a minimum of ten (10) individual accounts.
3. The customer name on all of the individual accounts summarized under any one Summary Billing account must be the same.
4. Each month's payment of a summary bill for the "Amount Due" must be one (1) payment in the form of a check, cashier's check or money order drawn on a bank or other financial institution and payable to the Utility in U.S. currency, unless other arrangements acceptable to the Utility have been previously established.
5. Payment of a summary bill is past due and subject to a late charge if the payment is not received within fifteen (15) days after its issuance.
6. The Utility shall not be required to offer or to continue to offer Summary Billing to any customer whose account(s) is(are) past due or in arrears.
7. Except as otherwise provided in this section, all other provisions of the Utility's Rules and Regulations as contained in this Nevada Gas Tariff are applicable to Summary Billing and are made a part hereof.

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RULE NO. 5

BILLS FOR SERVICE
(Continued)

D. PRORATION OF BILLS

With the exception of opening bills for periods of less than 27 days, no proration shall be made to the basic service charge and no bill shall be less than the specified minimum charge.

E. PAYMENT OF BILLS

1. Bills for service are due and payable upon the date of presentation. Payment may be made by:
 - a. Depositing current bill payment with the U.S. Postal Service for delivery to the Utility by first class mail.
 - b. Making payment at the business office of the Utility.
 - c. Making payment to any representative authorized by the Utility to accept payment.
 - d. Payments are required to be made in cash, by check, money order, certified check, electronic transfer, credit card acceptable to the Utility, or any other means mutually agreeable to the Utility and the customer. A fee may be assessed by a third-party vendor or financial institution for utilization of third-party bill payment vendor or debit/credit card company services.
2. The date a bill is past due may not be earlier than 15 days after its issuance. If the last day for payment before a bill becomes past due falls on a Sunday, legal holiday or any other day when the office of the Utility used for the payment of bills is closed, the last day for payment will be the next business day. Except as otherwise provided in Section E.3 hereof, payment of a bill by first class mail is timely if the payment is received not more than 4 days after the past due date.
3. Any arrearage contained in a bill for service is delinquent and should be paid at the business office of the Utility.

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Vice President

RULE NO. 5

BILLS FOR SERVICE
(Continued)

F. LATE CHARGE

The Utility shall be allowed to recover a charge as set forth in each rate schedule of this Nevada Gas Tariff for the late payment of a bill.

G. RETURNED ITEM CHARGE

Should any means used to pay a bill for service be returned to the Utility as uncollectible for any reason, the Utility shall be allowed to recover a charge as set forth in the currently-effective Statement of Rates, Sheet No. 20 of this Nevada Gas Tariff.

H. EQUAL PAYMENT PLAN

1. The Equal Payment Plan (EPP) is available to all residential customers receiving (or applicants qualifying and applying to receive) natural gas service.
2. If a customer requests to participate in the EPP and the customer has an arrearage when the request is made, the customer may not enter the EPP unless the customer:
 - a. Pays at least 50 percent of the arrearage upon entering the EPP; and
 - b. Agrees to pay the remaining arrearage in amounts that are apportioned over the first year of participation.
3. Participation in the EPP is subject to approval by the Utility. Customers may sign up for the EPP at any time of year. The EPP amount will be based on the annual estimated bill divided into 12 equal monthly payments.
4. The Utility will render its regular monthly billing statement showing both the amount for actual usage for the period and the designated EPP amount. The customer will pay the designated EPP amount, plus any additional amount shown on the bill for materials, parts, labor or other charge.

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Vice President

RULE NO. 5

BILLS FOR SERVICE
(Continued)

H. EQUAL PAYMENT PLAN (Continued)

5. The settlement month will be the customer's anniversary date, 12 months from the time the customer entered the EPP. The settlement amount is the difference between the EPP payments made and the amount actually owing based on actual usage during the period the customer was billed under the EPP. All debit amounts are due and payable in the settlement month. However, debit amounts of \$50 or less may be carried forward and added to the total annual estimated bill for the next EPP year. Credit amounts of \$50 or less will be carried forward and applied against the first billing or billings due in the next EPP year. Credit amounts over \$50 will be refunded by check.
6. The EPP amount may be adjusted quarterly to reduce the likelihood of an excessive debit or credit balance in the settlement month, for changes in rates due to Commission-approved rate increases or decreases greater than 5 percent, or when estimates indicate that an overpayment or undercollection of \$50 or more may occur by the end of the plan year.
7. The Utility may remove from the EPP and place on regular billing any customer who fails to make two or more consecutive timely payments according to that customer's EPP obligation. Such a customer will then be subject to termination of service in accordance with Rule No. 6 for nonpayment of a bill.
8. Readmission to the EPP will be subject to approval by the Utility and payment in full of all past due amounts.
9. A customer may voluntarily withdraw from the EPP at any time. Any amounts then owing for usage in excess of usage already paid for under the EPP will become due and payable at the customer's next regular billing, in accordance with the Utility's filed tariff schedules. Any EPP payments in excess of amounts based upon actual usage at the time of withdrawal will be applied to the customer's next regular monthly bill or will be refunded by check if so requested by the customer.

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John P. Hester
Senior Vice President

RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE

A. CUSTOMER' S REQUEST FOR DISCONTINUANCE OF SERVICE

1. Unless otherwise covered by service agreement between customer and Utility, a customer may have service discontinued by giving not less than 5 business days' advance notice thereof to the Utility. Charges for service may be required to be paid until the requested date of discontinuance or such later date as will provide not less than the required 5 business days' advance notice.
2. When such advance notice is not given to the Utility, the customer may be required to pay for service until 5 business days after the Utility has knowledge that the customer has vacated the premises or otherwise discontinued service.

B. TERMINATION OF SERVICE BY UTILITY WITH NOTICE

1. For Nonpayment of Bills
 - a. A customer' s service may be terminated for nonpayment of a delinquent bill, provided the Utility has given the customer advance notice of such intention in accordance with Section C hereof.
 - b. A customer' s service may be terminated for nonpayment of a delinquent bill for service furnished at a previous location if the delinquent bill is not paid after presentation at the new location and notice of intention to terminate service is given in accordance with Section C hereof.
 - c. If a customer is receiving residential service at more than one location, service at any of the locations may be terminated if bills for service at any location is not paid prior to the time of the next regular billing, provided the Utility has given the customer prior notice in accordance with Section C hereof.

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Executive Vice President

RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

B. TERMINATION OF SERVICE BY UTILITY WITH NOTICE (Continued)

d. If the Utility intends to terminate service at a location having a master meter, it must use best efforts to post notice of its intended action in a conspicuous place at the location. If the service to be terminated is at a mobile home park having a master meter or a multi-family complex, the Utility must also use best efforts to provide notice to the occupants of each mobile home and each family dwelling unit. Notice to the occupants shall be effected by a written posting on the door stating (1) the arrearage amount, (2) the deadline for making payment to avoid termination of service and (3) the date of termination of service, in the event payment is not made. Advance notice of the Utility's intent to terminate service shall be given in accordance with Section C hereof.

2. For Noncompliance with Rules

In any case of violation of these rules not specifically covered herein, the Utility may terminate service to any customer after it has given the customer notice of such intention in accordance with Section C hereof.

C. NOTICE REQUIREMENTS FOR TERMINATION OF SERVICE

1. If the Utility has grounds to terminate service pursuant to Section B hereof, an initial 10-day written notice shall be presented, either personally or by first class mail, to the customer stating that the bill is past due and that the Utility may terminate service unless the customer makes payments or contacts the local Utility office to make arrangements for payments satisfactory to the Utility.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

C. NOTICE REQUIREMENTS FOR TERMINATION OF SERVICE (Continued)

2. If the Utility receives no response to the initial notice, a second notice will be presented to the customer at least 48 hours prior to the scheduled termination of service. This second notice may be:
 - a. Mailed by first class mail;
 - b. Communicated to the customer in person;
 - c. Communicated by telephone to a person who is 18 years of age or older and who is a resident at the address where the service is being provided; or
 - d. Posted on the door of that residence if no one is home.

3. The written notice shall include:
 - a. A termination warning in bold-faced type;
 - b. Address of proposed termination of service and identification of the account affected by the proposed termination;
 - c. Date on or after which such termination will occur;
 - d. Local address and telephone number of the Utility;

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

C. NOTICE REQUIREMENTS FOR TERMINATION OF SERVICE (Continued)

- e. The reason for the intended termination including, if the intended termination is for nonpayment, a statement designating the bill as one for actual or estimated use and specifying the total amount owed, the period over which that amount was incurred and the minimum payment required to avoid termination of service;
- f. Procedure available to dispute the bill and the Utility's willingness to promptly investigate the complaint and render its decision in writing to the customer;
- g. Information advising the customer to contact the Consumer Division of the Commission (including the mailing address, telephone number and toll-free telephone number of the Commission) if the customer wishes to dispute any fact or interpretation of a regulation relied upon by the Utility to terminate service;
- h. Information advising the customer that service will not be terminated before the resolution of the dispute, if the customer pays the questioned portion of the bill to the Utility at the time that the dispute arises and pays all subsequent bills;
- i. An explanation of any arrangements for payment which the Utility offers to customers having difficulty in paying their bills and a statement advising the customer to contact the Utility for names, addresses and telephone numbers of government agencies or other organizations that have notified the Utility that they will help customers who are unable to pay their bills;

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

C. NOTICE REQUIREMENTS FOR TERMINATION OF SERVICE (Continued)

- j. An explanation of the conditions for postponing termination in accordance with Section D.1;
 - k. Information that elderly or disabled customers must notify the Utility of their status as members of households which contain gas appliances essential for health; and
 - l. An explanation of the Utility's reestablishment charge and procedures for reconnection.
4. When customers have notified the Utility that they are elderly or disabled and require special assistance or that their household includes an elderly or disabled person, the Utility shall contact such customer or another adult occupant of the service address, either in person or by telephone, at least 48 hours prior to the scheduled termination of service to explain all information as set forth in Section C.3 hereof.

If the customer has given prior written notice to the Utility designating a third person to receive notification of any pending termination of service, the Utility shall make a diligent effort to notify the third person of the scheduled termination by sending the third person a duplicate notice; however, the Utility incurs no liability for failure to notify the third person.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

D. CONDITIONS FOR TERMINATION POSTPONEMENT

1. Termination of service for nonpayment of a bill for service shall be postponed when termination to a residential customer or other permanent occupant would be especially dangerous to health. Service will be continued until the next regular billing if:
 - a. The Utility receives a statement signed by the customer stating that said customer (1) is unable to pay for service in accordance with the Utility's billing; and (2) is able to pay for service only in installments, the installment period of which shall not exceed 90 days.
 - b. A written statement from a licensed physician or public health official certifying the emergency is received within 5 days of first notification. The written statement certifying the emergency must contain:
 - (1) The service address affected;
 - (2) The name of the person whose health would be especially endangered by the proposed termination;
 - (3) A clear description of the nature of the emergency. The physician or health official may consider feebleness, advanced age, physical disability, mental incapacity, serious illness or other infirmity of the person affected; and
 - (4) The name, title and signature of the person certifying the emergency.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

D. CONDITIONS FOR TERMINATION POSTPONEMENT (Continued)

- b. Postponement of the scheduled termination may be extended for an additional 30 days upon receipt by the Utility of a renewed medical certificate prior to expiration of the original postponement. If the Utility again intends to terminate service after a customer has obtained a postponement of the scheduled termination, the Utility shall give written notice of its intended action to the Consumer Relations Division of the Commission and to the customer and any other person required to receive notice in accordance with Sections C.1 and C.4 hereof.

Before expiration of the postponement, the customer must arrange with the Utility to pay all bills that are due.

- 2. Termination of service for nonpayment of a bill for service will not occur when a residential customer enters into a written agreement with the Utility, the terms of which are specified below, for the deferred payment of a delinquent bill.
 - a. Payment must be made within 90 days in 4 equal installments, with the first payment due upon the execution of the agreement; however, if the Utility requires the payment of a deposit as a condition of continuing service, the delinquent bill and the deposit must be paid within 120 days in 4 equal payments.
 - b. All subsequent bills must be paid to the Utility when due.
 - c. The Utility shall consider any commitment by a governmental agency or its agent to assist customers who are unable to pay their bills.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

D. CONDITIONS FOR TERMINATION POSTPONEMENT (Continued)

- d. A customer may not initiate a program for deferred payment of a delinquent bill more than once during any 11-month period unless the Utility otherwise agrees.
 - e. The service of a customer may be terminated without notice for any failure to comply with an existing agreement for deferred payment. If such termination occurs, the Utility may require that the full amount of all bills for service be paid by the customer prior to restoration of service.
 - f. The agreement must specify the date on which each installment is due and contain a statement of the Utility's right to terminate service should the customer fail to make payment as agreed.
3. Termination of service for nonpayment of a bill for service will not occur under any circumstances on the day prior to or on a national holiday or weekend.

E. RESTRICTIONS ON TERMINATION OF SERVICE

The Utility may not terminate the service of a:

- 1. Residential customer because of the customer's failure to pay a delinquent bill for another class of service.
- 2. Customer because of delinquent bills which were incurred by a previous occupant of the location at which service is provided.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

F. TERMINATION OF SERVICE BY UTILITY WITHOUT NOTICE

1. For Unsafe Apparatus or Where Service is Detrimental or Damaging to the Facilities or Services of the Utility or its Customers
 - a. If an unsafe or hazardous condition is found to exist on the customer's premises, or if the use of gas thereon by apparatus, appliances, equipment or otherwise is found to be detrimental or damaging to the facilities or services of the Utility or its customers, or if the utilization of gas by means thereof is prohibited or forbidden by law, the service may be terminated without notice. The Utility shall notify the customer or occupant immediately of the reasons for the termination and the corrective action to be taken by the customer before service can be restored.
 - b. The Utility does not assume the duty of inspecting the customer's house piping, appliances or apparatus or any part thereof and assumes no liability therefor.
2. For Service Detrimental to Other Customers. The Utility will not establish or continue service to any customer who will or continues to operate equipment utilizing gas if the operation of such equipment will be or is detrimental to the service of the Utility's other customers. This rule is for the Utility's operating convenience and may not be invoked by any customer to terminate service to any other person on the basis of limited supply.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

F. TERMINATION OF SERVICE BY UTILITY WITHOUT NOTICE (Continued)

3. For Fraud. The Utility shall have the right to refuse or to terminate service if the acts of the customer or the conditions upon such customer's premises are such as to indicate intention to defraud the Utility. When the Utility has discovered that a customer has obtained service by fraudulent means, or has used the service for unauthorized purposes, the service to that customer may be terminated without notice. The Utility will not restore service to such customer until that customer has complied with all filed rules and reasonable requirements of the Utility and the Utility has been reimbursed for the full amount of the service rendered and the actual cost to the Utility incurred by reason of the fraudulent use.

4. For Failure to Meet Credit Requirements or Make an Installment Payment on a Delinquent Bill. If, for the convenience of an applicant, the Utility should establish service to an applicant before credit has been established, the Utility may terminate service if the customer (applicant) fails to establish credit within 10 working days thereafter. Where the customer has agreed to make installment payments on a security deposit, the Utility may terminate service without notice for any failure to pay the deposit as agreed.

The service of a customer who enters into an agreement to make installment payments on a delinquent bill may also be terminated without notice for any failure to make payment as provided by the agreement.

5. For Failure of Guarantor to Assume Liability. If a guarantor is required to make any payment for a customer for whom the guarantor is acting and fails to make the required payment within a period not to exceed 3 months, the Utility may terminate service to the guarantor without notice.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

F. TERMINATION OF SERVICE BY UTILITY WITHOUT NOTICE (Continued)

6. Upon an order of any court or the Commission.
7. If an event that cannot be reasonably anticipated or controlled (a force majeure) occurs which requires termination of service.
8. If the location at which service is provided has been abandoned.
9. If the Utility has tried diligently to serve notice in accordance with Section C hereof but has been unable to give such a notice.

G. RESTORATION OF SERVICE

1. Reestablishment. The Utility shall restore service to a customer as soon as conditions permit:
 - a. When the customer has complied with all rules pertaining to payments, deposits, safety and other requirements;
 - b. Upon the order of any court of competent jurisdiction or the Commission; or
 - c. Upon the receipt of a statement from a licensed physician or public health official certifying that termination of service has constituted an emergency affecting the health of the customer or another person who is a permanent resident of the premises where service has been terminated.
2. Natural gas service to a mobile home park having a master meter or a multi-family complex will be prioritized ahead of all other scheduled service orders, except for emergencies.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

G. RESTORATION OF SERVICE (Continued)

3. Reestablishment Charge. Where service has been terminated for violation of these rules or for nonpayment of bills, the Utility will charge a reestablishment charge at the same rate as the service establishment charge as set forth in the currently- effective Statement of Rates, Sheet No. 20 of this Nevada Gas Tariff.

H. REFUSAL TO SERVE

1. The Utility may refuse to provide service to an applicant or customer under any of the following conditions:
- a. If the applicant or customer fails to comply with any of the rules of the Utility as filed with the Commission;
 - b. If the intended use of the service is of such a nature that it will be detrimental or injurious to existing customers in accordance with Sections F.1 and F.2. hereof;
 - c. If, in the judgment of the Utility, the applicant's installation for utilizing the service is unsafe or hazardous or of such nature that satisfactory service cannot be rendered;
 - d. Where service has been terminated for fraudulent use, in which case Section F.3 hereof will apply; or
 - e. If the customer is delinquent in the payment of bills presented to the customer by the Utility.

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RULE NO. 6

DISCONTINUANCE, TERMINATION, RESTORATION AND REFUSAL OF SERVICE
(Continued)

H. REFUSAL TO SERVE (Continued)

2. Notification to Applicants or Customers. When an applicant or customer is refused service or service has been terminated under the provisions of this rule, the Utility will notify the applicant or customer of the reasons for the refusal to provide service and of the right of the applicant or customer to appeal the Utility's decision to the Commission.

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RULE NO. 7

INFORMATION AVAILABLE TO THE PUBLIC

A. GENERAL INFORMATION

The Utility will maintain on file at each of its offices at which an agent is employed (except agents maintained for collection only) all of its rules and schedules of rates applying at such office or district and will also maintain on file at its principal place of business all of its rules and schedules of rates. All rules and schedules of rates will be kept available for public inspection or examination at all reasonable times. At the time a customer commences service, such customer will be provided with the rate schedule applicable to the customer.

B. GAS CONSUMPTION

The Utility, at the request of a customer, shall furnish such customer with a statement of the customer's actual gas consumption for each billing period during the prior year at the location where service is provided.

C. OPTIONAL RATES

When two or more rate schedules are applicable to the same class of service, each will be called to an applicant's attention, who must then designate on the application form the one under which the applicant elects to be billed.

D. NEW OR REVISED RATES

In the event of the adoption by the Utility of new or optional schedules of rates, the Utility will take such measures as may be practicable to advise those of its customers who may be affected that such new or optional rates are effective, as set forth in the particular schedules. Legal notice at the time any such new schedule or new rates are proposed shall be considered to be adequate notice pursuant to this section.

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RULE NO. 7

INFORMATION AVAILABLE TO THE PUBLIC
(Continued)

E. CUSTOMER COMPLAINT FORM

The Utility shall make available to the customer a standard form to be used for the purpose of making written complaints to the Utility. Such form shall be available at each of the Utility's business offices.

F. CHANGE OF RATE SCHEDULE BY CUSTOMER

Should a customer be eligible and elect to take service under a different applicable rate schedule, the change will become effective after the regular meter reading next following the date of such request. The Utility may refuse to permit such a change unless service has been taken under the current rate schedule for a period of not less than 12 months, except customers served under Schedule Nos. NG-60 and SG-71 need only have taken such service for a period of not less than 6 months. The Utility will permit a change of rate schedule by a customer when an applicable new or revised rate schedule is first put into effect or the customer's operations have changed so as to justify immediate transfer to a different schedule.

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RULE NO. 8

CONTINUITY OF SERVICE

A. EMERGENCY INTERRUPTION

The Utility will exercise reasonable diligence to furnish a continuous and sufficient supply of gas to its customers and to avoid any shortage or interruption of delivery thereof. It cannot, however, guarantee complete freedom from interruption.

The Utility will not be liable for interruptions or shortages of supply, nor for any loss or damage occasioned thereby, whether such interruptions or shortages occurred with or without notice to the customer.

B. TEMPORARY SUSPENSION FOR REPAIRS

The Utility has the right to suspend service temporarily for the purpose of making necessary repairs or improvements to its system. When this becomes necessary, it will endeavor to give the customers who may be affected as reasonable notice thereof as circumstances will permit and will prosecute the work with reasonable diligence.

C. APPORTIONMENT OF SUPPLY DURING TIME OF SHORTAGE

1. Supply Shortages. During times of shortage of supply, the Utility will apportion the supply of gas (which term includes natural gas and all substitutes therefor) available to it among its customers in accordance with NAC 704.501. Irrespective of the immediate availability to it of any volumes of gas, the Utility, in its operating judgment, shall have the authority to withhold any or all such volumes from immediate delivery for the purpose of injecting such volumes into storage or retaining them in storage provided, however, that unless the Commission shall direct the Utility to the contrary, the Utility shall not withhold delivery of immediately available volumes of gas to any customers in Priority 1 &

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RULE NO. 8

CONTINUITY OF SERVICE
(Continued)

C. APPORTIONMENT OF SUPPLY DURING TIME OF SHORTAGE (Continued)

Priority 2 except in accordance with the provisions of NAC 704.501. A shortage of supply for the purposes of this paragraph shall be deemed to exist when the Utility shall have insufficient volumes of gas available to meet the requirements of all of its customers together with its own requirements for storage.

2. Order of Curtailment

- a. The order of curtailment shall be in inverse order of the curtailment priorities set forth in NAC 704.501.
- b. Curtailment priorities shall apply to both sales customers and transportation customers.
- c. Customers electing service under Schedule Nos. SG-90 or NG-90 will be curtailed first, followed by customers served under discounted transportation or sales rates, followed by all other transportation and sales customers. Customers paying the least under discounted transportation or sales rates will be curtailed first within an affected priority.
- d. Each priority shall be curtailed in full before the next priority in order is curtailed.
- e. When Priority 1 customers would be curtailed due to system supply failure (either upstream capacity or supply failure), the Utility is authorized to "preempt" deliveries of lower priority (numerically higher priority number) transportation customers' gas and divert such supplies to the otherwise affected Priority 1 customers. Affected transportation customers will be curtailed to the same extent as sales customers of the same priority. Such transportation customers will be compensated for the preemption of their gas supplies.

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RULE NO. 8

CONTINUITY OF SERVICE
(Continued)

C. APPORTIONMENT OF SUPPLY DURING TIME OF SHORTAGE (Continued)

- f. The installation of a cogeneration facility shall not affect the underlying end use priority of the establishment.
- g. Natural gas utilized as compressed natural gas for vehicle fuel shall be classified as a commercial end use.
- h. Application of curtailment priorities will normally be done on a scheduled basis as part of the daily gas requirement nomination and confirmation routine. Operational emergency curtailment will conform to these priorities to the extent possible and practicable.
- i. In accordance with the provisions set forth in Sections 6.13 and 7.4 of Schedule Nos. ST-1 and NT-1, a transportation customer may be curtailed to the level of actual supply scheduled for that customer, regardless of end use priority.

D. DISASTER CONDITIONS

Under disaster conditions, the Utility will cooperate to the fullest extent with the governmental agency having authority in the area.

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RULE NO. 9

MAIN EXTENSIONS

Extensions of gas distribution mains necessary to furnish permanent service to applicants (including developers) will be made by the Utility in accordance with this rule.

A. GENERAL

The Utility will construct, own, operate and maintain gas distribution main extensions only along public streets, roads and highways which the Utility has the legal right to occupy, and on public lands and private property across which rights-of-way, satisfactory to the Utility, may be obtained without cost or condemnation by the Utility.

B. MAIN EXTENSIONS TO APPLICANTS FOR SERVICE

1. Gas main extensions will be made by the Utility at its expense provided the total estimated cost of the extension, less any cash or non-cash contribution in aid of construction, does not exceed the allowable investment.
2. Allowable investment, expressed as a multiple of margin, is set forth below.
 - a. Residential Customers. The allowable investment for a main extension to serve a residential customer may not exceed three (3) times margin.

See Rule No. 10B for rules governing requests to serve master-metered mobile home parks (MMP) through individual residential meters if the MMP is currently or was formerly served under a master-metered mobile home park schedule.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

B. MAIN EXTENSIONS TO APPLICANTS FOR SERVICE (Continued)

- b. Non-Residential Customers. The allowable investment for a main extension to serve a non-residential customer is not to exceed four (4) times margin.

Extensions of distribution mains and/or enlargements of existing distribution main capacities to furnish service to non-residential customers will be installed, owned and maintained by the Utility provided:

- (1) In the Utility's opinion, adequate supplies of gas are, and will continue to be, available for service.
- (2) The applicant enters into a contract to purchase gas from the Utility under the Utility's filed tariff for the uses represented to the Utility in determining the allowable investment. Such contract will also provide that if the applicant fails to take service in the amounts stated as the basis for estimating the allowable investment, the Utility may calculate and bill the customer and the customer shall pay an amount according to the Utility's extension rule in effect at the time the extension was made as though service had been requested on the basis of the actual equipment installed and utilized. At its option, the Utility may require a performance bond or other surety guaranteeing bona fide operation of the facility for which the extension is requested in accordance with applicant's representation in the contract.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

B. MAIN EXTENSIONS TO APPLICANTS FOR SERVICE (Continued)

3. Main Extensions Beyond the Allowable Investment. The Utility will install that portion of each main in excess of the allowable investment upon receipt of a nonrefundable cash or non-cash contribution in aid of construction, or a refundable advance for construction equal to the estimated cost of such excess main. Any contribution in aid of construction or advance for construction may be adjusted to recover the cost of Federal Income Tax in accordance with NAC 704.6532 by the Tax Liability Factor in effect at the time the contribution or advance is taken. The Utility's Tax Liability Factors are set forth on Sheet No. 19 of this Nevada Gas Tariff.
4. Multiple Applicants. In cases where more than one applicant is to be served from the same extension, the total allowable investment therein will be considered to be the sum of the individual allowable investments. The amount to be advanced by the members of the group shall be apportioned among them in such manner as they shall mutually agree upon and as shall be acceptable to the Utility. In the absence of such an agreement, the Utility will extend its mains only on the basis of individual contracts with each applicant.
5. Method of Refund. The amount advanced by the applicant in accordance with this rule will be subject to refund, without interest, in the following manner:
 - a. A refund will be made for each additional customer connected to an extension by a service line for which all advance payments have not previously been refunded equal to the connecting customers allowable investment.
 - b. When two or more parties make a joint advance on the same extension, refundable amounts will be distributed to these parties in the same proportion as their individual advances bear to the total joint advance.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

B. MAIN EXTENSIONS TO APPLICANTS FOR SERVICE (Continued)

- c. Amounts refunded may be accumulated to a minimum of \$50 (or the total refundable balance if less than \$50); however, no refunds will be made by the Utility in excess of the amount advanced after a period of 5 years from the date of completion of the extension. Any portion of the advance in the possession of the Utility after the termination of the refund period shall remain with the Utility.
- d. Any assignment by a customer of their interest in any part of an advance, which at the time remains unrefunded, must be made in writing and approved by the Utility.
- e. Amounts advanced under a gas main extension rule previously in effect will be refunded in accordance with the provisions of such rule.

C. MAIN EXTENSIONS TO SERVE INDIVIDUALLY METERED SUBDIVISIONS, TRACTS, HOUSING PROJECTS, MULTI-FAMILY DWELLINGS, AND MOBILE HOME PARKS OR ESTATES

1. Contributions and Advances

Gas distribution main extensions to and within individually metered subdivisions, housing projects, multi-family dwellings, and mobile home parks or estates will be constructed, owned, operated and maintained by the Utility in advance of applications for service by bona fide customers only when the entire estimated cost of such extensions as determined by the Utility, less any cash or non-cash contributions in aid of construction, is advanced to the Utility, and a main extension contract is executed. This advance may include the cost of any gas facilities installed at the Utility's expense in conjunction with a previous main extension in anticipation of the current extension. Any contribution in aid of construction or advance for construction may be adjusted to recover the cost of Federal Income Tax in accordance with NAC 704.6532 by the Tax Liability Factor in effect at the time the contribution or advance is taken. The Utility's Tax Liability Factors are set forth on Sheet No. 19 of this Nevada Gas Tariff.

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MAIN EXTENSIONS
(Continued)

C. MAIN EXTENSIONS TO SERVE INDIVIDUALLY METERED SUBDIVISIONS, TRACTS, HOUSING PROJECTS, MULTI-FAMILY DWELLINGS, AND MOBILE HOME PARKS OR ESTATES (Continued)

1. Contributions and Advances (Continued)

- a. When a subdivider-builder-developer is building a project in consecutive phases such that each phase is constructed separately and requires separate advances, unused allowances from one phase may be applied to an outstanding advance in any other phase so long as such outstanding advance is still eligible for refund.
- b. See Rule No. 10B for rules governing requests to serve master-metered mobile home parks (MMP) through individual residential meters if the MMP is currently or was formerly served under a master-metered mobile home park schedule.

2. Refunds

On or after 1 year subsequent to the completion of construction of the Utility's facilities, and thereafter every 6 months, the Utility will review the status of the subdivision to determine the number of lots or service locations occupied by permanent customers. Refunds, including any amounts collected to recover the cost of Federal Income Tax in accordance with NAC 704.6532, will be made based on the number of lots occupied by permanent customers at the end of each subsequent interval. The amount refunded will be based on individual end use applications connected at each permanent customer location and will be equal to a multiple of the margin as calculated by the Utility. The maximum amount refunded per customer shall not exceed the allowable investment as determined in Paragraph B of this rule and Paragraph B of Rule No. 10 combined.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

D. RESIDENTIAL AMORTIZATION PROGRAM

The Utility shall institute a residential amortization program. The program shall be available for one or more residential customers which are judged to be of a permanent and continuing nature. Pursuant to the program, main and service line extension contracts may be established to amortize that portion of an extension project's cost in excess of the Utility's allowable investment.

Amortization of the customer contribution toward a given line extension project shall be offered in those cases where all of the following criteria are satisfied:

1. There exists reasonable certainty that both the Utility's allowable investment and the amortized customer contribution can be recovered in their entirety;
2. The customer contribution toward a given line extension project represents a significant amount if paid as a lump sum and would present an undue burden upon the customer; and
3. The price of gas service, including amortization of the facilities charge, calculated on the basis of a term of 4 years, is demonstrated to be less than 75 percent of the customer's annualized alternative fuel costs.

In those instances in which service is extended to an area where 5 or less customers take service, the Utility may condition the extension on the customer agreeing to be individually obligated for their share of the cost in excess of the allowable investment.

For those customers not qualifying for an amortization program pursuant to the criteria specified above, the Utility may, at its discretion, establish a main and service line extension contract to amortize that portion of an extension project's costs in excess of the Utility's allowable investment.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

D. RESIDENTIAL AMORTIZATION PROGRAM (Continued)

The Utility will make its decision on whether to offer amortization of a project's line extension expense on a case-by-case basis considering the following criteria:

1. The magnitude of the amount of the line extension cost for which the customer is responsible;
2. The degree of certainty with which the Utility may recover the line extension costs that it permits a group of customers to amortize; and
3. The ability of the Utility to recover its allowable investment over the life of the facilities.

The amortization period of the aforementioned contract shall not exceed 5 years. The customer's contribution toward the excess line extension project shall constitute the principal of the contract. The capital costs in excess of the allowable investment shall not be treated as a component of the Utility's plant in service included in rate base either during the amortization period, or after its termination. The customer's monthly facilities charge shall be determined by dividing the contract's principal by the product of: (a) the anticipated number of months over which the customer contribution is amortized, and (b) the number of customers to be served by the line extension project. All monthly facilities charges revenue shall be used to reimburse the Utility for the capital costs in excess of the free allowance. No interest shall be applied to the principal.

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MAIN EXTENSIONS
(Continued)

D. RESIDENTIAL AMORTIZATION PROGRAM (Continued)

The Utility shall submit to the Public Utilities Commission of Nevada an informational filing upon the initiation of such a project which will specify:

1. A general description of the area to be served;
2. The number of customers projected to be served;
3. The total capital costs;
4. The amount of allowable investment;
5. The customer contribution;
6. The anticipated number of months over which the customer contribution is to be amortized;
7. The amount of the surcharge to be assessed;
8. A copy of the service contract being utilized; and
9. A copy of the economic analysis which has been performed regarding the project in question.

The monthly facilities charge shall appear as a surcharge on the customer's monthly bill for service. If a customer that is a party to such a contract should disconnect service, and later reconnect at the same service address, the customer shall pay the Utility the sum of any unpaid monthly facilities charges accrued during the period of disconnection before service shall be reestablished.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

D. RESIDENTIAL AMORTIZATION PROGRAM (Continued)

The Utility may permit additional customers to enter into line extension contracts. When servicing such customers requires connection to a line extension that is already subject to such contract, such additional customers shall, in addition to any incremental connection costs, pay the monthly facilities charge provided in the contract until such contract expires. The monthly facilities charge in the final month of the amortization period shall be adjusted to account for any change in the estimated number of customers, such that the sum of charges paid over the term of the contract equals the principal. The final payment shall not exceed the level of the facilities charge assessed during the term prior to the final payment. Any excess collections shall be refunded equally to all customers of record at the time the refund is distributed.

In instances where an owner or tenant that was a party to such a line extension contract moves from a service address before expiration of the contract, a new owner or tenant requesting gas service shall be subject to the monthly facilities charge for as long as the new owner or tenant resides at that address, until such time as the contract expires.

The basic service charge and margin revenues associated with each project must be sufficient to at least cover the Federal Income Tax liability on the facilities charge revenues.

The residential amortization plan shall only be applicable to one or more direct residential customers and shall not be available to developers, contractors or other commercial entities.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

E. GENERAL CONDITIONS

1. Postponement of Advance. The Utility, at its option, may postpone that portion of an advance which it estimates would be refunded within 12 months under the provisions of this rule. At the end of such period, the Utility shall collect all such amounts not previously advanced which were not then refundable. When advances are postponed, the applicant may be required to furnish to the Utility evidence of the necessary approvals to commence construction and of adequate financing. A surety bond, or other Utility approved surety, may also be required to assure payment of any postponed amounts at the end of the postponement period.
2. Contracts
 - a. Each applicant requesting an extension in advance of applications for service will be required to execute a contract covering the terms under which the Utility will install mains in accordance with the provisions of the tariff schedules.
 - b. At the time service is requested, the applicant will submit a list of natural gas equipment to be used, including the Btu input.
 - c. In the event that no payment is required by a customer, the required signed contract may be waived with the approval of an officer of the Utility.

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Issued by
John P. Hester
Senior Vice President

RULE NO. 9

MAIN EXTENSIONS
(Continued)

E. GENERAL CONDITIONS (Continued)

3. Service Extensions

- a. Gas service extensions required to serve an applicant shall be installed as provided in Rule No. 10.
- b. Subject to Utility approval, an applicant who would be entitled to a free service extension pursuant to Rule No. 10, but who does not require all of the free service extension for which they are eligible, may apply the amount of the unused portion of such free service extension toward the cost of the main extension; and provided further, that in no event will the total investment borne by the Utility exceed the allowable investment as provided in this rule and Rule No. 10 combined.

4. Relocation of Main

- a. When, in the judgment of the Utility, the relocation of a main is necessary and is due either to maintenance of adequate service or the operating convenience of the Utility, the Utility normally shall perform such work at its own expense.
- b. If relocation of service line is due solely to meet the convenience or the requirements of the applicant or the customer, such relocation, including metering and regulating facilities, shall be performed by the Utility at the expense of the applicant or the customer.
- c. Relocation of facilities will be mandatory and at the customer's expense when actions of the customer restrict the Utility's access to or the safety of the facility.
- d. The cost of relocations performed at the customer's expense may be adjusted to recover the cost of Federal Income Tax in accordance with Nac 704.6532 by the Tax Liability Factor in effect at the time the work is performed. The Utility's Tax Liability Factors are set forth on Sheet No. 19 of this Nevada Gas Tariff.

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RULE NO. 9

MAIN EXTENSIONS
(Continued)

E. GENERAL CONDITIONS (Continued)

5. Seasonal, Intermittent or Standby Service. When an applicant will use gas service in establishments occupied seasonally or intermittently, such as seasonal resorts and cottages or other part-time establishments, one-half of the allowed investment provided in this rule will apply. No allowance will be made for equipment used for standby or emergency purposes only. No allowance will be made for pool heaters for residential customers.
6. Temporary Service. Extensions for temporary service or for operations, which in the opinion of the Utility are of a speculative character or of questionable permanency, will not be made under this rule, but will be made in accordance with Rule No. 15.
7. Length and Location. The length of main required for an extension will be considered as the distance along the shortest practical and available route, as determined by the Utility, from the Utility's nearest permanent distribution main.
8. Service Impairment to Other Customers. When, in the judgment of the Utility, providing service to an applicant would impair service to other customers, the cost of necessary reinforcement to eliminate such impairment may be included in the cost calculation for the main extension.
9. Service From Transmission Lines. The Utility will not tap a gas transmission main except when conditions, in its sole opinion, justify such a tap. Where such taps are made, the applicant will pay the Utility the cost of such tap, and extensions therefrom will be made in accordance with the provisions of this rule.

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Senior Vice President

RULE NO. 9

MAIN EXTENSIONS
(Continued)

E. GENERAL CONDITIONS (Continued)

10. Other Types of Connections. Where an applicant or customer requests a type of service connection other than standard, such as stub services, curb meters and vaults, etc., the Utility will consider each such request and will grant such reasonable allowance as it may determine. The Utility shall install only those facilities that it determines are necessary to provide standard natural gas service in accordance with this tariff. Where the applicant requests the Utility to install special facilities which are in addition to, or in substitution for, or which result in higher costs than the standard facilities which the Utility would normally install, the extra cost thereof shall be borne by the applicant.
11. Exceptional Cases. In unusual circumstances, when the application of this rule appears impractical or unjust to either party, the Utility or the applicant may refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 6

Canceling _____ First Revised P.U.C.N. Sheet No. 392
Original P.U.C.N. Sheet No. 392

HELD FOR FUTURE USE

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Senior Vice President

RULE NO. 10

SERVICE EXTENSIONS

Extensions of gas distribution services necessary to furnish permanent service to applicants will be made by the Utility in accordance with this rule.

A. GENERAL

The Utility will construct, own, operate and maintain service lines of suitable capacity from its gas main to a meter location on the property of the applicant that is satisfactory to the Utility.

B. SERVICE EXTENSIONS TO APPLICANTS FOR SERVICE

1. Gas service extensions will be made by the Utility at its expense provided the total estimated cost of the extension, less any cash or non-cash contribution in aid of construction, does not exceed the allowable investment.
2. Allowable investment, expressed as a multiple of margin, is set forth below.
 - a. Residential Customers. The allowable investment for a service extension to serve a residential customer may not exceed two (2) times margin, except as provided in (b) below.

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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

B. SERVICE EXTENSION TO APPLICANTS FOR SERVICE *(Continued)*

- b. If the residential customers are tenants in a fully-improved master-metered mobile home park (MMP) and the MMP is currently or was formerly served under a master-metered mobile home park schedule, the allowable investment for the MMP will be determined by the following formula:

Southern Nevada Division
 $AI = (FR - CR) \times 5$

Northern Nevada Division
 $AI = (FR - CR) \times 3$

Where:

AI = Allowable Investment

FR = The MMP's estimated future total annual revenue, assuming conversion to individual residential service, using the MMP's average park occupancy for the past 2 years, less the Utility's current average cost of purchased gas to serve the MMP as set forth in the currently-effective Statement of Rates, Sheet No. 12 or Sheet No. 16 of this Nevada Gas Tariff, whichever is applicable.

CR = The MMP's current total annual revenue, under the applicable master-metered mobile home park schedule, averaged for the past 2 years, less the Utility's current average cost of purchased gas to serve the MMP as set forth in the currently-effective Statement of Rates, Sheet No. 12 or Sheet No. 16 of this Nevada Gas Tariff, whichever is applicable. If the MMP is not a current customer of the Utility, CR will be determined on the basis of engineering estimates of occupancy and usage.

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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

B. SERVICE EXTENSIONS TO APPLICANTS FOR SERVICE (Continued)

The Utility will install that portion of each service in excess of the allowance subject to a nonrefundable contribution to be paid prior to construction by the applicant MMP. In no event shall costs above the allowable investment be borne by the Utility.

3. Non-Residential Customers. The allowable investment provided in Rule No. 9 for service to non-residential customers is the total allowable investment for these classes of customers.

C. RESIDENTIAL AMORTIZATION PROGRAM

The Residential Amortization Program described in Rule No. 9D shall be applicable to the service extension pursuant to the terms and conditions set forth in the aforesaid rule.

D. GENERAL CONDITIONS

1. Contracts

- a. Each applicant for service and persons requesting an extension in advance of applications for service will be required to execute a contract covering the terms under which the Utility will install services in accordance with the provisions of this tariff.

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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

D. GENERAL CONDITIONS (Continued)

- b. These contracts will provide, among other things, that applicant will install and commence using in a bona fide manner within 6 months after the date of the completion of the service extension those appliances and items on which the Utility's allowable investment was based. Such contract will also provide that if any applicant fails to take service or fails to install one or more of the appliances or items contracted for, the Utility may calculate and bill the customer and the customer shall pay an amount according to the Utility's service extension rule in effect at the time the extension was made as though service had been requested on the basis of the actual appliances and equipment installed and utilized. At its option, the Utility may require a performance bond or other surety guaranteeing bona fide operation of the facility for which service is requested in accordance with applicant's representation in the contracts.
- c. At the time service is requested, the applicant will submit a list of natural gas equipment to be used, including the Btu input.

2. Main Extensions

- a. Gas main line extensions required to serve an applicant shall be installed as provided in Rule No. 9.
- b. An applicant who would be entitled to a free main extension pursuant to Rule No. 9, but who does not require all of the free main extension for which they are eligible, may apply the amount of the unused portion of such free main extension toward the cost of the service line necessary to reach the applicant's meter location; and provided further, that in no event will the total investment borne by the Utility exceed the allowable investments as provided in Section B of this rule and Section B of Rule No. 9 combined.

Issued: September 27, 1996 Effective: October 27, 1996 Advice Letter No.: <u>345</u>	Issued by Edward S. Zub	
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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

D. GENERAL CONDITIONS (Continued)

- c. In cases where the applicant's proposed meter location is a considerable distance from the main, or where the service is taken from a transmission main, or where a hazard or obstruction such as plowed land between the gas main and the applicant's building prevents the Utility from prudently installing a service line, the Utility may, at its discretion, waive the allowable investment stated above. In such cases the meter may be located at or near the applicant's property line, as close as practical to the Utility's main at a location mutually agreed upon. Where these conditions exist, the Utility will install service pipe only to the meter location.
3. Service Line Extensions Beyond the Allowable Investment. The Utility will install that portion of each service line in excess of the allowable investment upon receipt of a nonrefundable cash or non-cash contribution in aid of construction equal to the estimated cost of such excess service line. Any contribution in aid of construction may be adjusted to recover the cost of Federal Income Tax in accordance with NAC 704.6532 by the Tax Liability Factor in effect at the time the contribution or advance is taken. The Utility's Tax Liability Factors are set forth on Sheet No. 19 of this Nevada Gas Tariff.
4. One Service for a Single Premise
 - a. The Utility will not install more than one service line to supply a single premise, unless it is for the convenience of the Utility or an applicant requests an additional service and, in the opinion of the Utility, an unreasonable burden would be placed on the applicant if the additional service were denied. When an additional service is installed at the applicant's request, the applicant shall make a nonrefundable contribution for the additional service based on the Utility's estimated cost.

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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

D. GENERAL CONDITIONS (Continued)

- b. When a service extension is made to a meter location upon private property, which is subsequently subdivided into separate premises, with ownership of portions thereof divested to other than the applicant or the customer, the Utility shall have the right, upon written notice, to discontinue service without obligation or liability. Gas service, as required by said applicant or customer, will be reestablished in accordance with the applicable provisions of the Utility's rules.
- 5. Branch Services. The Utility, at its option, may install a branch service for units on adjoining premises.
- 6. Relocation of Services
 - a. When, in the judgment of the Utility, the relocation of a service including metering facilities, is necessary and is due either to maintenance of adequate service or the operating convenience of the Utility, the Utility normally shall perform such work at its own expense.
 - b. If relocation of service line is due solely to meet the convenience of the requirements of the applicant or the customer, such relocation, including metering and regulating facilities, shall be performed by the Utility at the expense of the applicant or the customer.
 - c. Relocation of facilities will be mandatory and at the customer's expense when actions of the customer restrict the Utility's access to or the safety of the facility.
 - d. The cost of relocations performed at the customer's expense may be adjusted to recover the cost of Federal Income Tax in accordance with NAC 704.6532 by the Tax Liability Factor in effect at the time the work is performed. The Utility's Tax Liability Factors are set forth on Sheet No. 19 of this Nevada Gas Tariff.

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John P. Hester
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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

D. GENERAL CONDITIONS (Continued)

7. Seasonal, Intermittent or Standby Service. When an applicant will use gas service in establishments occupied seasonally or intermittently, such as seasonal resorts and cottages or other part-time establishments, one-half of the allowance provided in this rule will apply. No allowance will be made for equipment used for standby or emergency purposes only. No allowance will be made for pool heaters for residential customers.
8. Temporary Service. Extensions for temporary service or for operations, which in the opinion of the Utility are of a speculative character or of questionable permanency, will not be made under this rule, but will be made in accordance with Rule No. 15.
9. Length and Location. The length of service required for an extension will be considered as the distance along the shortest practical and available route, as determined by the Utility, from the Utility's nearest permanent distribution main.
10. Service Impairment to Other Customers. When, in the judgment of the Utility, providing service to an applicant would impair service to other customers, the cost of necessary reinforcement to eliminate such impairment may be included in the cost calculation for the extension.
11. Service From Transmission Mains. The Utility will not tap a gas transmission main except when conditions, in its sole opinion, justify such a tap. Where such taps are made, the applicant will pay the Utility the cost of such tap, and extensions therefrom will be made in accordance with the provisions of this rule.

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RULE NO. 10

SERVICE EXTENSIONS
(Continued)

D. GENERAL CONDITIONS (Continued)

12. Other Types of Connections. Where an applicant or customer requests a type of service connection other than standard such as stub services, curb meters and vaults, etc., the Utility will consider each such request and will grant such reasonable allowance as it may determine. The Utility shall install only those facilities that it determines are necessary to provide standard natural gas service in accordance with this tariff. Where the applicant requests the Utility to install special facilities which are in addition to, or in substitution for, or which result in higher costs than the standard facilities which the Utility would normally install, the extra cost thereof shall be borne by the applicant.
13. Excess Flow Valve Installation. In accordance with The Pipeline Inspection, Protection, Enforcement and Safety Act of 2006 and Title 49, Section 192.383 of the Code of Federal Regulations, the installation of an excess flow valve, as defined in Rule No. 1, shall be performed by the Utility on new or replaced single residence service lines. If any other customer requests the installation of an excess flow valve, the Utility shall perform the installation subject to the feasibility of such installation and the customer assuming responsibility for all costs associated with installation.
14. Exceptional Cases. In unusual circumstances, when the application of this rule appears impractical or unjust to either party, the Utility or the applicant may refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

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John P. Hester
Senior Vice President

RULE NO. 11

INFORMATION ON FORMS

A. CUSTOMER' S BILL

Each bill for service will contain a statement to the effect that this bill is now due and payable.

B. CUSTOMER'S DEPOSIT RECEIPT

Each receipt for cash deposit made to establish credit pursuant to the Utility's Rule No. 13 will contain a statement to the effect that, this deposit, less the amount of unpaid bills, will be refunded, together with any interest due upon discontinuance of service, in accordance with the Utility's Rule No. 13.

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Edward S. Zub

RULE NO. 12

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT

A. ESTABLISHMENT OF CREDIT

Each applicant, as a condition of service, will be required to satisfactorily establish credit.

1. An applicant for residential service may establish credit if the applicant:
 - a. Submits payment of a cash deposit to ensure the payment of a bill issued for service, as prescribed in Rule No. 13;
 - b. Has been a customer of the Utility within the preceding 2 years and has established satisfactory credit;
 - c. Has been a customer of a municipal or any other regulated energy utility within the preceding 2 years and has made timely payment of each bill issued for service during the 12 months immediately preceding the applicant's request for service;
 - d. Uses a guarantor who must:
 - (1) Be a customer of the Utility with satisfactory credit;
 - (2) Assume liability for the customer for whom guarantor is acting for an amount not to exceed the amount of the deposit that the customer otherwise would have been required to pay and for a period not to extend past the date the deposit otherwise would have been required to be refunded; and
 - (3) Make payment for the customer for whom guarantor is acting, in the event guarantor is required to make such payment, within a period not to exceed 3 months. If payment is not made within this period, the Utility may terminate service to the guarantor without notice.

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RULE NO. 12

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT
(Continued)

A. ESTABLISHMENT OF CREDIT (Continued)

- e. Receives benefits from a retirement plan or the Social Security Administration; or
 - f. Has otherwise established credit acceptable to the Utility.
2. An applicant for nonresidential service may establish credit if the applicant:
- a. For amounts not exceeding five thousand dollars (\$5,000), submits payment of a cash deposit to ensure the payment of a bill issued for service, as prescribed in Rule No. 13;
 - b. Furnishes a surety bond, letter of credit, or other means acceptable to the Utility for payment to the Utility of a sum equal to the required deposit; or
 - c. Has otherwise established credit acceptable to the Utility.

B. REESTABLISHMENT OF CREDIT

1. Former Customers. An applicant who has been a customer of the Utility and who is indebted to the Utility will be required to reestablish credit by paying all delinquent bills (unless collection of such debt is barred by law) and by depositing the amount prescribed in Rule No. 13.

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Vice President

RULE NO. 12

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT
(Continued)

B. REESTABLISHMENT OF CREDIT (Continued)

2. Present Customers

- a. A customer whose gas service has been terminated for nonpayment of bills for gas service will be required, before such service is restored, to reestablish credit by paying all delinquent bills (unless collection of such debt is barred by law) and by depositing the amount prescribed in Rule No. 13.
- b. A nonresidential customer who is delinquent in the payment of a bill for gas service may be required to reestablish credit by depositing the amount prescribed in Rule No. 13.
- c. A customer who, in establishing credit, was not required to provide a deposit, may be required to reestablish credit by providing a deposit in the amount prescribed in Rule No. 13 once credit has become unsatisfactory.
- d. A customer who is subject to termination of service and who requests the continuation of service may be required to provide a deposit in addition to any other deposit made by customer pursuant to Rule No. 13 only if the initial deposit has been returned to the customer or more than one-half of the deposit has been applied to the account of the customer. In no event will the deposit held by the Utility exceed the amounts prescribed in Rule No. 13.
- e. A customer who, as a result of receiving benefits from a retirement plan or the Social Security Administration, is exempt from providing a deposit to establish credit may be required to reestablish credit by providing a deposit in the amount prescribed in Rule No. 13 if the customer has established unsatisfactory credit.

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RULE NO. 12

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT
(Continued)

B. REESTABLISHMENT OF CREDIT (Continued)

- f. An elderly customer who initially established credit by providing the required deposit as prescribed in Rule No. 13 and has since established unsatisfactory credit may be required to reestablish credit by providing an additional deposit amount as prescribed in Rule No. 13.

C. SPECIAL CONDITION

Request for residential service will not be denied for reason of delinquent billing for other classes of service.

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RULE NO. 13

DEPOSITS

A. PURPOSE

The security deposit required under Rule No. 12 for each service provided by the Utility represents a pledge by an applicant or customer to make future payments to the Utility and not payment for future services that are furnished by the Utility.

B. AMOUNT TO ESTABLISH OR REESTABLISH CREDIT

1. Residential Customers

- a. An amount not to exceed 1½ times the estimated average monthly bill of the customer; however, if service is terminated, the deposit required by the Utility to restore service shall be an amount not to exceed 1½ times the estimated average monthly bill of the customer.
- b. For the elderly, an amount not to exceed one-half of the deposit established in Section B.1.a. hereof; however, if the customer has established unsatisfactory credit, the Utility may require such customer to pay the full amount of the deposit prescribed in Section B.1.a. hereof.
- c. For any customer who has been granted a deposit waiver or whose deposit has been refunded and has since established unsatisfactory credit, an amount not to exceed the deposit required in Section B.1.a. hereof.

2. Nonresidential Customers. An amount not to exceed twice the estimated maximum monthly bill of the customer.

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John P. Hester
Vice President

RULE NO. 13

DEPOSITS
(Continued)

B. AMOUNT TO ESTABLISH OR REESTABLISH CREDIT (Continued)

3. Adjustment of Amount of Deposit. The amount of the deposit may be reviewed from time to time at the request of the Utility or the customer and adjusted, if necessary, to conform to actual billing experience. The Utility may also, as provided herein, utilize a customer's payment history as a basis for adjusting the amount of a customer deposit or, in the absence of a deposit, requiring one. In any event, the amount of a deposit shall not exceed the amounts prescribed herein.

C. PRIOR NOTICE OF DEPOSIT REQUIREMENT

If the Utility is to require a deposit from an elderly customer or a customer receiving retirement or Social Security benefits, the Utility shall notify such customer after the third late payment that an additional deposit or a new deposit, whichever is applicable, may be required after the fourth late payment.

D. DEFERRED PAYMENT PLAN FOR PAYMENT OF DEPOSITS

1. A residential customer who is required to pay a deposit of \$50 or more to establish or reestablish credit shall be permitted to enter into a written agreement with the Utility for payment of the deposit in three installments as specified below:
 - a. An amount equal to one-third of the deposit prior to service being provided.
 - b. The remainder of the deposit, in two equal installments, not later than 30 and 60 days, respectively, after the date of the agreement.

If the required deposit is less than \$50, such customer shall be permitted to defer payment of the deposit for 30 days.

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RULE NO. 13

DEPOSITS
(Continued)

D. DEFERRED PAYMENT PLAN FOR PAYMENT OF DEPOSITS *(Continued)*

2. The customer may be required to pay interest, at a rate set forth in this Nevada Gas Tariff, on the unpaid portion of the deposit.
3. The service of the customer may be terminated without notice for any failure to pay the deposit as agreed and, in such a case, the customer may be required to pay the full amount of the deposit, plus any other money owed the Utility, before service is restored.
4. The agreement must specify the date on which each installment is due and contain a statement of the provisions as specified herein. The right of the Utility to terminate the service of the customer for any failure to pay the deposit must be stated in bold-faced type on the agreement.

E. DEFERRED PAYMENT PLAN FOR PAYMENT OF DEPOSIT WITH ARREARAGE

A residential customer who enters into an agreement for the deferred payment of an arrearage and is required to pay a deposit as a condition of continuing or resuming service may pay the deposit and arrearage within 120 days in four equal payments, the first of which must be made upon execution of the agreement.

F. APPLICABILITY TO UNPAID ACCOUNTS

Deposits and interest prescribed herein are applicable to unpaid bills owing to the Utility when service is discontinued or terminated, or in the event the customer declares bankruptcy or becomes otherwise insolvent.

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RULE NO. 13

DEPOSITS
(Continued)

G. RETURN OF DEPOSITS

1. Upon discontinuance or termination of service, the Utility will refund any balance of the deposit in excess of unpaid bills.
2. After a residential customer has, for 12 consecutive months, paid bills for service timely, the Utility shall refund the deposit with interest thereon.
3. After a nonresidential customer has, for 24 consecutive months, paid bills for service without a delinquent payment, the Utility shall refund the deposit with interest thereon. The Utility shall implement this procedure by utilizing a customer's payment history for the first 24-month period occurring subsequent to the effective date of such procedure.

H. INTEREST ON DEPOSITS

The Utility will pay interest on deposits to be computed and paid in the manner as set forth in NRS 704.655, from the date of deposit until the date of settlement or withdrawal of deposit. Where such deposit remains for a period of 1 year or more and the person making the deposit continues to be a customer, the interest on the deposit at the end of the year shall be applied to the depositor's account. At the depositor's request, the interest may be paid in cash.

I. WAIVER OF DEPOSITS

1. The Utility shall waive the deposit required for residential service under Rule No. 12 if the applicant:

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Edward S. Zub

RULE NO. 13

DEPOSITS
(Continued)

I. WAIVER OF DEPOSITS (Continued)

- a. Has established satisfactory credit with the Utility;
 - b. Has been a customer of a municipal or any other regulated energy utility within the preceding 2 years and has made timely payment of each bill issued for service during the 12 months immediately preceding the applicant's request for service;
 - c. Uses a guarantor with satisfactory credit; or
 - d. Receives benefits from a retirement plan or the Social Security Administration and has established satisfactory credit.
2. The Utility, in determining whether to waive the deposit required for residential service, may consider:
- a. Whether the applicant has been continuously employed with the same employer for at least 1 year; and
 - b. The payment history if the previous service was not in the name of the applicant, or if the applicant is newly divorced or separated and is seeking service in the applicant's own name.
3. The Utility shall provide, at the request of a customer, a form to request credit history from another utility or to verify employment.
4. The Utility may require a customer who has been granted a waiver of deposit to provide a deposit once unsatisfactory credit has been established.

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Edward S. Zub

RULE NO. 14

DISPUTED BILLS

- A. In the event of a dispute between a customer and the Utility as to any bill, charge or service, the customer shall deposit with the Utility the amount of the questioned portion of the bill, unless the Utility agrees to waive the requirement at the request of the Consumer Relations Division of the Commission. All subsequent bills must be paid to the Utility when due.
- B. The Utility shall promptly investigate the matter and report its determination to the customer in writing, if the customer so requests.
- C. The Utility shall inform the customer of the right to file a complaint with the Consumer Relations Division of the Commission if the customer is not satisfied with the determination made by the Utility.
- D. Failure on the part of the customer to deposit the disputed amount after due notice may warrant terminating service to such customer without further notice. Notice to the Utility by the customer that a bill is disputed shall not serve to extend the time for payment or deposit of disputed amount thereof.
- E. A summary of the provisions of this rule shall be printed on the back of each bill or notice issued by the Utility, which shall include the mailing address, telephone number and toll-free telephone number of the Consumer Relations Division of the Commission.

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Edward S. Zub

RULE NO. 15

TEMPORARY SERVICE

A. ESTABLISHMENT OF TEMPORARY SERVICE

The Utility may furnish temporary service under the following conditions if no undue hardship or shortage of gas supply to its existing customers will result therefrom:

1. The applicant will be required to pay to the Utility, in advance, the net estimated cost of installing and removing the facilities necessary for furnishing the desired service.
2. Where the duration of service is to be less than 1 month, the applicant will also be required to advance a sum of money equal to the estimated total bill for the service. If this advance exceeds the actual bill when known, the excess will be returned to the applicant; if it is less than the actual bill, a bill for the deficit will be presented for payment.
3. Where the duration of service is to exceed 1 month, the applicant will also be required to establish credit in the manner prescribed in Rule No. 12.

B. CHANGE TO PERMANENT STATUS

If a customer has operated for 36 consecutive months the equipment for which service was originally established on a temporary basis and customer's operations at the end of that time have proven their permanency to the satisfaction of the Utility, the payment made pursuant to Section A.1. above will be adjusted to the terms of the mains and/or service extension rules applicable to permanent service.

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Edward S. Zub

RULE NO. 16

FACILITIES ON CUSTOMER'S PREMISES

A. METERS AND APPLIANCES

1. All meters, regulators, service pipe, appliances, fixtures, etc., installed by the Utility upon the customer's premises for the purpose of delivering gas to the customer shall continue to be the property of the Utility and may be repaired, replaced or removed by the Utility at any time.
2. In the cases of residential and commercial customers, metering and regulating equipment required by the Utility to render service will be constructed and installed at the expense of the Utility (except as specified in Rule No. 9E.11 and Rule No. 10D.2.c. In the cases of all other customers, each customer will be required to make a nonrefundable advance to the Utility equal to the full cost of constructing and installing such regulating, metering and safety equipment as determined by the Utility.
3. No rent or other charge whatsoever will be made by the customer against the Utility for placing or maintaining said meters, regulators, service pipe, appliances, fixtures, etc., upon the customer's premises. All meters will be sealed or soldered by the Utility, and no such seal or solder shall be tampered with or broken except by a representative of the Utility appointed for that purpose. The customer shall exercise reasonable care to prevent the meters, regulators, service line, appliances, fixtures, etc., of the Utility upon said premises from being injured or destroyed and shall refrain from interfering with the same and, in case any defect therein or damage thereto shall be discovered, the customer shall promptly notify the Utility thereof.

If damage occurs to the Utility's facilities because of the customer's failure to use reasonable care or failure to request from the Utility a service line location, the customer will be billed for subsequent repairs.
4. The Utility will not be responsible for the loss of gas or damage or injury caused by gas in or escaping from piping or appliances beyond the Utility's meter.

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RULE NO. 16

FACILITIES ON CUSTOMER'S PREMISES

(Continued)

B. METER INSTALLATION

1. All meters will be installed by the Utility in some convenient and safe place approved by the Utility upon the customer's premises and so placed as to be at all times accessible for inspection, reading and testing. The Utility will change the meter location on customer's premises for reasonable cause, but when such request is made solely to suit the customer's convenience or to overcome an unsafe condition, a charge to the customer will be made to cover the actual cost of the change.
2. In all buildings in which separate meters are hereafter required to be installed for various floors or groups of rooms in order to measure the gas supplied to each tenant, the Utility may require all meters to be located at a central point, and each such meter will be clearly marked to indicate the particular location supplied by it.
3. The Utility, at its convenience, may install automatic meter reading (AMR) or offsite meter reading (OMR) devices on the customer's premises. When such a request is made solely for the convenience of the customer, a charge will be assessed for the actual cost of the device including installation.

C. UTILITY'S RIGHT OF INGRESS TO AND EGRESS FROM CUSTOMER'S PREMISES

1. Upon application for gas service and the establishment of service pursuant thereto, the customer shall be deemed to grant to the Utility and its assigns, to whatever extent the customer may be empowered to make such grant, an irrevocable easement upon and through the customer's premises for the location of the facilities of the Utility required to provide service. Any such grant from the owner of the premises serviced shall be deemed to be an easement running with the land and shall bind the owner's heirs and assigns.

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FACILITIES ON CUSTOMER'S PREMISES
(Continued)

C. UTILITY'S RIGHT OF INGRESS TO AND EGRESS FROM CUSTOMER'S PREMISES
(Continued)

2. The Utility shall at all times have the right of ingress to and egress from the customer's premises at all reasonable hours for any purpose reasonably connected with the furnishing of gas and the exercise of any and all rights secured to it by law or these rules.
3. The Utility shall have the right (but not the obligation) to remove any or all of its property installed on the customer's premises at any time after the termination of service.

D. CUSTOMER RESPONSIBLE FOR EQUIPMENT FOR RECEIVING GAS

The customer shall, at the customer's own risk and expense, furnish, install and keep in good and safe condition all regulators, gas piping, appliances, fixtures and apparatus of any kind or character located beyond the point of delivery which may be required for receiving gas from the Utility and for applying and utilizing gas, including all necessary protective appliances and suitable housing therefor; and the Utility shall not be responsible for any loss, injury or damage occasioned or caused by the negligence or wrongful act of the customer or any of the customer's agents, employees or licensees in installing, maintaining, using, operating or interfering with any such regulators, gas piping, appliances, fixtures or apparatus. The Utility has the right to refuse service to any customer or discontinue service with or without notice if, in the Utility's opinion, the facilities beyond the point of delivery are unsafe or present a hazardous condition.

E. SERVICE CONNECTIONS MADE BY UTILITY'S EMPLOYEES

Only duly authorized employees or agents of the Utility are allowed to connect the service pipe to, or disconnect the same from, the Utility's gas facilities, or to turn the meter on.

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RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS

A. TESTS

1. A customer may, upon reasonable notice, require the Utility to test the meter used to measure the customer's requirements.
2. No charge will be made for performing a test once during any 12-month period. The Utility may charge the customer an amount, as set forth in the Statement of Rates, Sheet No. 20 of this Nevada Gas Tariff, for any additional test conducted during that period, which charge shall be refunded if the meter is found to be inaccurate by more than 2 percent fast.
3. The customer and/or a qualified representative of the Commission may be present at the time a test is conducted.
4. The Utility shall, within a reasonable time after a test, provide the customer with a written statement of the results of the test, which shall include notifying the customer if the meter has been replaced or repaired.
5. The Utility shall maintain a record of the results and action taken of each test conducted, which shall include the name and address of the customer requesting the test, type and identification number of the meter, type of test and date test was conducted.

B. ADJUSTMENT OF BILLS

1. Meter Error
 - a. Fast Meters. When, upon test, any meter is found to be registering more than 2 percent fast, the amount of the overcharge shall be credited to the customer's account no later than 30 days after the overcharge is determined based on corrected meter readings for the period the meter was in use at the customer's premises, but not to exceed the preceding 6 months, whichever is shorter.

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RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

B. ADJUSTMENT OF BILLS (Continued)

b. Slow Meters. When, upon test, a meter is found to be registering more than 2 percent slow, the Utility may bill the customer for the amount of the undercharge based on corrected meter readings for the period the meter was in use at the customer's premises, but not to exceed the preceding 6 months in the case of nonresidential service and 3 months for residential service, whichever is shorter for each class of service. A residential customer shall be permitted to pay this amount over a 3-month period.

c. Nonregistering Meters

(1) When, upon test, any meter is found to be nonregistering, the Utility may bill the customer for estimated gas usage for a period of 3 months or the period the meter is known to have been in service, whichever is shorter. If the Utility and the customer cannot agree upon the estimated usage for the period in question, the matter may be submitted to the Commission.

(2) Bills for this purpose will be based on the customer's prior requirements, if reliable, taken in connection with subsequent requirements correctly metered and the general characteristics of the customer's operations.

2. Unauthorized Service. If the Utility establishes that a meter has been tampered with or that unauthorized use of gas has occurred, the adjustment made by the Utility must be calculated for a period not to exceed the most recent 6 months of usage or the date on which the tampering or unauthorized use began, whichever is greater.

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RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

C. GENERAL

Anything herein to the contrary notwithstanding, when it is found that the error in a meter is due to causes the date of which can be reliably established, the overcharge or the undercharge will be computed back to but not beyond that date, and no part of the minimum charge will be refunded. When the date cannot be reliably established, or the Utility and customer cannot agree, the matter will be resolved under the provisions of Rule No. 14.

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RULE NO. 18

SUPPLY TO SEPARATE PREMISES AND RESALE

A. SEPARATE METERING

Separate premises, though owned by the same customer, will not be supplied through the same meter.

B. OTHER USES OR PREMISES

A customer shall not use gas received from the Utility upon other premises nor for other purposes than those specified in the customer's application for service or provided for in the schedule under which service is being taken.

C. RESALE OF GAS

A customer shall not resell gas received from the Utility except as specified in this rule. In the event application is made by a customer, i.e., owner, lessee or operator of a master meter facility, as defined in Rule No. 1, for the use of another (hereafter the "second party user") where said customer/applicant is deemed the originator of gas services for the purpose of resale, applicant shall first demonstrate to the satisfaction of the Utility that said applicant is in compliance with all federal, state and local codes as may be applicable to originators of gas service.

At such time as said application is granted, said customer may include the cost of such gas in the rental charge paid by said customer's tenants or second party users; and further, such gas will be submetered by said customer to second party users at rates identical to those which the Utility would charge if it served the second party users directly. The current consumer rate schedules will be conspicuously posted at the operator's office. Billings to second party users will include the following information:

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RULE NO. 18

SUPPLY TO SEPARATE PREMISES AND RESALE
(Continued)

C. RESALE OF GAS (Continued)

1. Previous meter reading and date;
2. Present meter reading and date;
3. Amount of consumption in Ccfs or therms; and
4. Amount payable by consumer for gas service.

Should a customer resell gas otherwise than as provided in the foregoing paragraphs, the Utility may either discontinue service to the customer, supply gas directly to tenants or second party users, or apply to the Commission for an order with respect thereto.

The Utility shall not be required to master meter gas to any customer of the type hereinabove described where the Utility is the owner of the facilities providing individual service to tenants of such customer.

The Utility will not accept any application for service for a master meter customer, as defined in Rule No. 1, after August 30, 1980.

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RULE NO. 19

SERVICE AGREEMENTS

- A. Service agreements may be required at any time at the option of the Utility, but will be required as a condition precedent to service under the following conditions:
1. Where required by provisions contained in a filed rate or other tariff schedule, in which case the term of the agreement will be that specified in such schedule.
 2. Where the building of a main extension or construction of other facilities will be necessary, in which case the term of the agreement will be as stated in Rule No. 9.
 3. Where temporary service is to be supplied under the provisions of Rule No. 15, in which case the term of the agreement will be of sufficient length to cover the period of contemplated operations.
- B. Each service agreement for gas service will contain the following provisions:
1. This agreement shall, at all times, be subject to the applicable rate schedule and such changes or modifications by the Commission as said Commission may from time to time direct in the lawful exercise of its jurisdiction.
 2. The Utility shall at all times have the right of ingress to and egress from the customer's premises at all reasonable hours for any purpose reasonably connected with the furnishing of gas and the exercise of any and all rights secured to it by law or the rules on file with the Commission.

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RULE NO. 20

EXAMINATION AND TESTING OF LINES AND EQUIPMENT IN MOBILE HOME PARKS

A. DESCRIPTION OF SERVICE

As and when required by the Commission, the Utility will examine and test the gas distribution lines and equipment within a mobile home park and shall report the results of the test to the Commission. The Utility shall conduct the examination and testing to determine whether any line or equipment is unsafe for service under the safety standards set by its regulations for maintenance, use and operation of gas distribution lines and equipment.

B. LIMITATION OF LIABILITY

The Utility is not responsible for the condition of any lines or equipment not owned by it, or for the maintenance or operation thereof. The Utility is responsible only for (a) conducting the examination and test specified in Section A hereof, (b) reporting accurately the result thereof to the Commission, and (c) promptly executing any order of the Commission directed to the Utility in consequence thereof.

C. EXAMINATION AND TESTING CHARGE

1. Any examination and testing of gas distribution lines and equipment by the Utility pursuant to this rule shall be conducted at the expense of the customer of the Utility to whom gas is metered for subdistribution through the lines and/or equipment tested.
2. The Utility's charge for examination and testing shall be the total of the time and equipment charges, with appropriate overhead, accumulated according to the standard accounting practices of the Utility.

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RULE NO. 20

EXAMINATION AND TESTING OF LINES AND EQUIPMENT IN MOBILE HOME PARKS
(Continued)

C. EXAMINATION AND TESTING CHARGE (Continued)

3. The bill for examination and testing performed by the Utility pursuant to this rule is due and payable as of the date of presentation. A late charge of 5 percent on the first \$200 of the bill, plus 2 percent of any balance above \$200 will be added to the bill if it is not paid within 15 days of presentation.
4. Nonpayment of a bill for examination and testing performed by the Utility pursuant to this rule shall be treated in accordance with the Utility's Rule No. 6.

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