

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/

<u>Schedule Number & Type of Charge</u>	<u>Per Meter Per Month</u>	<u>Margin</u>	<u>Gas Cost</u>			<u>Currently Effective Tariff Rate</u>
			<u>Reservation Charge Component</u>	<u>Commodity Cost Component</u>	<u>Gas Cost Balancing Account Adjustment</u>	
<u>SG-1 – Residential Gas Service</u>						
Basic Service Charge	\$ 6.00					\$ 6.00
Commodity Charge per Therm:						
Summer (April – October)						
First 30 Therms		\$.29256	\$.08688	\$.40277	\$.00000	\$.78221
Over 30 Therms		.20568	.08688	.40277	.00000	.69533
Winter (November – March)						
All Usage		.29256	.08688	.40277	.00000	.78221
<u>SG-5(S) – Small General Gas Service</u>						
Basic Service Charge	\$ 20.00					\$ 20.00
Commodity Charge per Therm:						
All Usage		\$.23807	\$.08688	\$.40277	\$.00000	\$.72772
<u>SG-(5) M – Medium General Gas Service</u>						
Basic Service Charge	\$ 60.00					\$ 60.00
Commodity Charge per Therm:						
All Usage		\$.20622	\$.08688	\$.40277	\$.00000	\$.69587
<u>SG-5(L) – Large General Gas Service</u>						
Basic Service Charge	\$750.00					\$750.00
Commodity Charge per Therm:						
All Usage		\$.01807	\$.08688	\$.40277	\$.00000	\$.50772
Demand Charge 3/						\$ 1.045876
<u>SG-7 – Master-Metered Mobile Home Park Gas Service</u>						
Basic Service Charge	\$ 17.50					\$ 17.50
Commodity Charge per Therm:						
All Usage		\$.23233	\$.08688	\$.40277	\$.00000	\$.72198
<u>SG-9 – Air-Conditioning Gas Service</u>						
Basic Service Charge	As set forth in the customer's otherwise applicable gas sales tariff schedule.					
Commodity Charge per Therm:						
Summer (April – October)						
All Usage		\$.03070	\$.08688	\$.40277	\$.00000	\$.52035

Issued:
November 29, 2001

Effective:
December 1, 2001

Advice Letter No.:
392

Issued by
Edward S. Zub
Executive Vice President

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/
(Continued)

<u>Schedule Number & Type of Charge</u>	Per Meter Per Month	<u>Margin</u>	<u>Gas Cost</u>			<u>Currently Effective Tariff Rate</u>
			<u>Reservation Charge Component</u>	<u>Commodity Cost Component</u>	<u>Gas Cost Balancing Account Adjustment</u>	
<u>SG-13 – Water Pumping Gas Service</u>						
Basic Service Charge	\$ 75.00					\$ 75.00
Commodity Charge per Therm:						
All Usage		\$.07661	\$.08688	\$.40277	\$.00000	\$.56626
<u>SG-15 – Cogeneration Gas Service</u>						
Basic Service Charge	As set forth in the customer's otherwise applicable gas sales tariff schedule.					
Commodity Charge per Therm:						
All Usage		\$.06619	\$.08688	\$.40277	\$.00000	\$.55584
<u>SG-21(S) – Gas Service for Compression on Customer's Premises – Small 4/</u>						
Basic Service Charge	\$ 17.50					\$ 17.50
Commodity Charge per Therm:						
All Usage		\$.11244	\$.08688	\$.40277	\$.00000	\$.60209
<u>SG-21(L) – Gas Service for Compression on Customer's Premises – Large 4/</u>						
Basic Service Charge	\$ 60.00					\$ 60.00
Commodity Charge per Therm	As specified on Sheet Nos. 46 through 47.					
<u>SG-33 – Street and Outdoor Lighting Gas Service</u>						
Commodity Charge per Therm:						
Per Therm of Rated Capacity		\$.39638	\$.08688	\$.40277	\$.00000	\$.88603
<u>SG-71 – Optional Gas Service</u>						
As specified on Sheet Nos. 60 through 63.						
<u>SG-90 – Alternative Sales Service</u>						
As specified on Sheet Nos. 63A through 63B.						

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule Nos. SG-21(L) and SG-71, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.

3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.

4/ The charges for Schedule Nos. SG-21(S) and SG-21(L) are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued:
December 20, 2001

Effective:
November 7, 2001

Advice Letter No.:
387-A

Issued by
Edward S. Zub
Executive Vice President

STATEMENT OF RATES – TRANSPORTATION
EFFECTIVE RATES APPLICABLE TO
SOUTHERN NEVADA DIVISION SCHEDULES

1/ 2/

For Customers Served Under Schedule No. ST-1

The maximum tariff rates are listed below. Volumetric charges consist of both margin and shrinkage charges. In no event will the minimum volumetric charge be less than the shrinkage charge. The volumetric charges are stated in dollars per therm.

<u>Customer Class</u>	<u>Basic Service Charge Per Month Per Meter</u>	<u>Transportation Service Charge</u>	<u>Demand Charge</u>	<u>Volumetric Charges</u>	
				<u>Margin</u>	<u>Shrinkage</u>
Medium General	\$ 60.00	\$ 500.00	N/A	\$.20622	\$.00153
Large General	\$ 750.00	\$ 500.00	\$1.045876 <u>3/</u>	\$.01807	\$.00153
Air-Conditioning	<u>4/</u>	\$ 500.00	N/A	\$.03070	\$.00153
Water Pumping	\$ 75.00	\$ 500.00	N/A	\$.07661	\$.00153
Cogeneration	<u>4/</u>	\$ 500.00	N/A	\$.06619	\$.00153
CNG Large	\$ 60.00	\$ 500.00	N/A	\$.10432	\$.00153

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Transportation customers electing to utilize title assignment or capacity release services through the Utility shall be subject to the rates, terms and provisions of the Special Supplementary Tariff–Interstate Pipeline Capacity Services Provision–Southern Nevada Division of this Nevada Gas Tariff.
- 3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer’s billing determinant. Billing determinants by customer are set forth on Sheet No. 15.
- 4/ As set forth in the customer’s otherwise applicable gas sales tariff schedule.

<p>Issued: November 29, 2001</p> <p>Effective: December 1, 2001</p> <p>Advice Letter No.: <u>392</u></p>	<p>Issued by Edward S. Zub Executive Vice President</p>	
--	---	--

STATEMENT OF RATES
EFFECTIVE BILLING DETERMINANTS APPLICABLE TO
SOUTHERN NEVADA DIVISION
LARGE GENERAL GAS SERVICE SALES AND TRANSPORTATION CUSTOMERS

The following list of customers and volumes is used to assess the monthly demand charge for each Large General Gas Service sales or transportation customer. The demand charge rate is set forth on Sheet Nos. 12 and 14 of this Nevada Gas Tariff. The most recent Southern Nevada three-day system peak occurred January 10 through January 12, 2001.

<u>Customer Account Number</u>	<u>Billing Determinant</u>	<u>Customer Account Number</u>	<u>Billing Determinant</u>
21001	7,408	21051	3,704
21005	3,168	21052	1,703
21006	4,128	21053	4,403
21007	2,116	21054	1,102
21008	21	21056	9,865
21010	24,114	21057	1,908
21012	7,304	21059	1,651
21013	5,417	21060	1,105
21014	4,056	21061	1,140
21015	13,236	21062	2,585
21017	43,012	21063	295
21020	4,788	21065	2,008
21021	2,554	21066	2,613
21022	19,578	21067	1,283
21025	3,947	21068	535
21026	1,793	21069	2,623
21027	1,483	21071	3,252
21028	2,304	21072	3,700
21029	7,128	21074	3,384
21033	6,804	21076	2,752
21034	1,689	21077	10,566
21036	743	21078	1,765
21037	2,331	21079	10,935
21038	10,154	21080	6,738
21039	1,546	21081	4,288
21040	4,333	21082	1,511
21041	6,862	21083	2,863
21042	2,113	21084	1,852
21045	3,588	21085	2,745
21046	8,909	21086	626
21047	3,266	2110223658	890
21049	2,901	2113939426	1,852
21050	1,202		

Issued:
April 30, 2001

Effective:
June 14, 2001

Advice Letter No.:
388

Issued by
Edward S. Zub
Executive Vice President