

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/

| <u>Schedule Number & Type of Charge</u> | <u>Per Meter Per Month</u> | <u>Margin</u> | <u>Gas Cost</u> | | | <u>Currently Effective Tariff Rate</u> |
|---|--|---------------|-------------------------------------|---------------------------------|--|--|
| | | | <u>Reservation Charge Component</u> | <u>Commodity Cost Component</u> | <u>Gas Cost Balancing Account Adjustment</u> | |
| <u>SG-1 – Residential Gas Service</u> | | | | | | |
| Basic Service Charge | \$ 8.00 | | | | | \$ 8.00 |
| Commodity Charge per Therm: | | | | | | |
| Summer (May – October) | | | | | | |
| First 30 Therms | | \$.25102 | \$.07904 | \$.38267 | (\$.04762) | \$.66511 |
| Over 30 Therms | | .15605 | .07904 | .38267 | (.04762) | .57014 |
| Winter (November – April) | | | | | | |
| All Usage | | \$.25102 | \$.07904 | \$.38267 | (\$.04762) | \$.66511 |
| <u>SG-5(S) – Small General Gas Service</u> | | | | | | |
| Basic Service Charge | \$ 20.00 | | | | | \$ 20.00 |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.22589 | \$.07904 | \$.38267 | (\$.04762) | \$.63998 |
| <u>SG-5(M) – Medium General Gas Service</u> | | | | | | |
| Basic Service Charge | \$ 80.00 | | | | | \$ 80.00 |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.16998 | \$.07904 | \$.38267 | (\$.04762) | \$.58407 |
| <u>SG-5(L) – Large General Gas Service</u> | | | | | | |
| Basic Service Charge | \$750.00 | | | | | \$750.00 |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.01562 | \$.07904 | \$.38267 | (\$.04762) | \$.42971 |
| Demand Charge <u>3/</u> | | | | | | \$ 1.173647 |
| <u>SG-7 – Master-Metered Mobile Home Park Gas Service</u> | | | | | | |
| Basic Service Charge | \$ 24.00 | | | | | \$ 24.00 |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.21868 | \$.07904 | \$.38267 | (\$.04762) | \$.63277 |
| <u>SG-9 – Air-Conditioning Gas Service</u> | | | | | | |
| Basic Service Charge | As set forth in the customer's otherwise applicable gas sales tariff schedule. | | | | | |
| Commodity Charge per Therm: | | | | | | |
| Summer (May – October) | | | | | | |
| All Usage | | \$.03076 | \$.07904 | \$.38267 | (\$.04762) | \$.44485 |

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Edward S. Zub
Executive Vice President

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/
(Continued)

| <u>Schedule Number & Type of Charge</u> | <u>Per Meter Per Month</u> | <u>Margin</u> | <u>Gas Cost</u> | | | <u>Currently Effective Tariff Rate</u> |
|---|--|---------------|-------------------------------------|---------------------------------|--|--|
| | | | <u>Reservation Charge Component</u> | <u>Commodity Cost Component</u> | <u>Gas Cost Balancing Account Adjustment</u> | |
| <u>SG-13 – Water Pumping Gas Service</u> | | | | | | |
| Basic Service Charge | \$100.00 | | | | | \$100.00 |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.06809 | \$.07904 | \$.38267 | (\$0.04762) | \$.48218 |
| <u>SG-15 – Small Electric Generation Gas Service</u> | | | | | | |
| Basic Service Charge | As set forth in the customer's otherwise applicable gas sales tariff schedule. | | | | | |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.05644 | \$.07904 | \$.38267 | (\$0.04762) | \$.47053 |
| <u>SG-21 – Gas Service for Compression on Customer's Premises <u>4/</u></u> | | | | | | |
| Basic Service Charge | \$ 20.00 | | | | | \$ 20.00 |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.10819 | \$.07904 | \$.38267 | (\$0.04762) | \$.52228 |
| <u>SG-33 – Street and Outdoor Lighting Gas Service</u> | | | | | | |
| Commodity Charge per Therm: | | | | | | |
| All Usage | | \$.20568 | \$.07904 | \$.38267 | (\$0.04762) | \$.61977 |
| <u>SG-71 – Optional Gas Service</u> | As specified on Sheet Nos. 60 through 63. | | | | | |
| <u>SG-90 – Alternative Sales Service</u> | As specified on Sheet Nos. 63A through 63B. | | | | | |

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule No. SG-71, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.

3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.

4/ The charges for Schedule No. SG-21 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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STATEMENT OF RATES – TRANSPORTATION
EFFECTIVE RATES APPLICABLE TO
SOUTHERN NEVADA DIVISION SCHEDULES
1/ 2/

For Customers Served Under Schedule No. ST-1

The maximum tariff rates are listed below. Volumetric charges consist of both margin and shrinkage charges. In no event will the minimum volumetric charge be less than the shrinkage charge. The volumetric charges are stated in dollars per therm.

| <u>Customer Class</u> | <u>Basic Service Charge Per Month Per Meter</u> | <u>Transportation Service Charge</u> | <u>Demand Charge</u> | <u>Volumetric Charges</u> | |
|---------------------------|---|--------------------------------------|----------------------|---------------------------|------------------|
| | | | | <u>Margin</u> | <u>Shrinkage</u> |
| Medium General | \$ 80.00 | \$ 500.00 | N/A | \$.16998 | \$.00028 |
| Large General | \$750.00 | \$ 500.00 | \$1.173647 <u>3/</u> | \$.01562 | \$.00028 |
| Air-Conditioning | <u>4/</u> | \$ 500.00 | N/A | \$.03076 | \$.00028 |
| Water Pumping | \$100.00 | \$ 500.00 | N/A | \$.06809 | \$.00028 |
| Small Electric Generation | <u>4/</u> | \$ 500.00 | N/A | \$.05644 | \$.00028 |
| CNG | \$ 20.00 | \$ 500.00 | N/A | \$.10819 | \$.00028 |

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Transportation customers electing to utilize title assignment or capacity release services through the Utility shall be subject to the rates, terms and provisions of the Special Supplementary Tariff-Interstate Pipeline Capacity Services Provision-Southern Nevada Division of this Nevada Tariff.

3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.

4/ As set forth in the customer's otherwise applicable gas sales tariff schedule.

| | | |
|--|---|--|
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STATEMENT OF RATES
EFFECTIVE BILLING DETERMINANTS APPLICABLE TO
SOUTHERN NEVADA DIVISION
LARGE GENERAL GAS SERVICE SALES AND TRANSPORTATION CUSTOMERS

The following list of customers and volumes is used to assess the monthly demand charge for each Large General Gas Service sales or transportation customer. The demand charge rate is set forth on Sheet Nos. 12 and 14 of this Nevada Gas Tariff. The most recent Southern Nevada three-day system peak occurred December 20 through December 22, 2002.

| <u>Customer Account Number</u> | <u>Billing Determinant</u> | <u>Customer Account Number</u> | <u>Billing Determinant</u> | <u>Customer Account Number</u> | <u>Billing Determinant</u> |
|--------------------------------|----------------------------|--------------------------------|----------------------------|--------------------------------|----------------------------|
| 21001 | 7,700 | 21039 | 1,170 | 21076 | 4,097 |
| 21005 | 3,201 | 21040 | 3,777 | 21077 | 11,635 |
| 21006 | 6,584 | 21041 | 7,367 | 21078 | 1,740 |
| 21007 | 2,512 | 21042 | 1,953 | 21079 | 12,239 |
| 21010 | 18,555 | 21045 | 2,059 | 21080 | 7,377 |
| 21012 | 5,678 | 21046 | 9,333 | 21082 | 535 |
| 21013 | 5,401 | 21047 | 2,728 | 21083 | 3,277 |
| 21014 | 3,008 | 21049 | 2,289 | 21084 | 1,804 |
| 21015 | 12,225 | 21050 | 985 | 21085 | 3,328 |
| 21017 | 23,539 | 21051 | 2,584 | 21086 | 2,477 |
| 21020 | 3,608 | 21052 | 1,410 | 21093 | 2,090 |
| 21021 | 1,746 | 21053 | 3,222 | 2110103487 | 1,440 |
| 21022 | 13,560 | 21056 | 11,481 | 2110107242 | 2,596 |
| 21025 | 4,411 | 21057 | 2,227 | 2110223658 | 1,003 |
| 21026 | 1,561 | 21059 | 1,908 | 2110269409 | 1,025 |
| 21027 | 1,187 | 21060 | 1,084 | 2111499139 | 1,659 |
| 21028 | 1,198 | 21062 | 2,018 | 2111535421 | 1,318 |
| 21029 | 6,114 | 21065 | 1,321 | 2113939426 | 1,626 |
| 21033 | 7,779 | 21066 | 3,349 | 2115120067 | 3,778 |
| 21034 | 1,778 | 21069 | 2,628 | 2115221805 | 1,251 |
| 21036 | 1,564 | 21071 | 3,695 | 2115229364 | 1,574 |
| 21037 | 1,050 | 21072 | 4,660 | 2115493871 | 1,400 |
| 21038 | 10,558 | 21074 | 4,059 | 2115761005 | 2,235 |
| | | | | 2115957685 | 3,006 |

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