Canceling

8th Revised P.U.C.N. Sheet No. 7th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/3/

					Gas	Cost			
Schedule Number	Type of Charge	Deli	very Charge <u>3</u> /		ase Tariff ergy Rate <u>4</u> /		erred Energy Account djustment		Currently Effective Fariff Rate
NG-RS	Single-Family Residential Gas S Basic Service Charge per Mor Commodity Charge per Therm All Usage	th \$	9.00	\$.73914	(\$.08267)	\$ \$	9.00
NG-RM	Multi-Family Residential Gas Ser Basic Service Charge per Mor Commodity Charge per Therm	vice th \$	9.00	Ψ	.70014	(Ψ	.002017	\$	9.00
NG-G(S)	All Usage Small General Gas Service	\$.27845	\$.73914	(\$.08267)	\$.93492
	Basic Service Charge per Mor Commodity Charge per Therm All Usage		.35362	\$.73914	(\$.08267)	\$	24.00 1.01009
NG-G(M)	Medium General Gas Service Basic Service Charge per Mor Commodity Charge per Therm		30.00			•	·	\$	30.00
NG-G(L)	All Usage Large General Gas Service Basic Service Charge per Mor	\$ th \$ 1	.11463 50.00	\$.73914	(\$.08267)	\$ \$ 1	.77110 50.00
NO 0(TE)	Commodity Charge per Therm All Usage	\$.14598	\$.73914	(\$.08267)	\$.80245
NG-G(TE)	Transportation Eligible Gas Serv Basic Service Charge per Mor Commodity Charge per Therm	th \$ 9	50.00					\$ 9	950.00
NG-AC	All Usage Demand Charge ^{5/} Air-Conditioning Gas Service	\$ \$.04103 .028720	\$.73914	(\$.08267)	\$ \$.69750 .028720
110710	Basic Service Charge per Mor Commodity Charge per Therm All Usage		24.00	\$.73914	(\$.08267)	\$	24.00 .73128
NG-WP	Water Pumping Gas Service Basic Service Charge per Mor	th \$	30.00	φ	.73914	(Φ	.00201)	·	30.00
	Commodity Charge per Thern All Usage	\$.15670	\$.73914	(\$.08267)	\$.81317
ssued:									
June 1, 2011 Effective:			Issued by						
			ohn P. Hester or Vice Presid						
Advice Letter No.:									
<u>470</u>									

Canceling 9th Revised P.U.C.N. Sheet No. 13
P.U.C.N. Sheet No. 13

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/

					Gas Cost					
Schedule Number	Type of Charge		Delivery Charge 3/		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Currently Effective Tariff Rate	
NG-EG	Small Electric Generation Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	24.00					\$	24.00	
	All Usage	\$.21879	\$.73914	(\$.08267)	\$.87526	
NG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /									
	Basic Service Charge per Month	\$	33.00					\$	33.00	
	Commodity Charge per Therm: All Usage	\$.09772	\$.73914	(\$.08267)	\$.75419	
NG-L	Street and Outdoor Lighting Gas Service									
	Commodity Charge per Therm: All Usage	\$.60041	\$.73914	(\$.08267)	\$	1.25688	
NG-OS	Optional Gas Service	As	specified on She	et Nos.	48 through 5	51.				
NG-AS	Alternative Sales Service	As	specified on She	et Nos.	52 through 5	53.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-G(S)	NG-G(M)	NG-G(L)
Margin	.34917	.30263	.42050	.13778	.16096
General Revenues Adjustment	(.02200)	(.02418)	(.06688)	(.02315)	(.01498)
Total	.32717	.27845	.35362	.11463	.14598

Component/Schedule	NG-G(TE)	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.04103	.07481	.15670	.21879	.09772	.60041
General Revenues Adjustment	. 00000	.00000	.00000	.00000	.00000	.00000
Total	.04103	.07481	.15670	.21879	.09772	.60041

Issued: June 1, 2011 Effective:	Issued by John P. Hester	
July 1, 2011	Senior Vice President	
Advice Letter No.: 470		

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00212 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.55875 per therm and the Imbalance Reservation Charge is \$.28289 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

	Original	P.U.C.N. Sheet No.	13A
Canceling		P.U.C.N. Sheet No.	

STATEMENT OF RATES FEFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2

	EFFECTIVE RATI	<u>ES APPLICABLE TO NORTHERN NEVA</u>	DA SCHEDULES 1121
<u>4</u> /	For all rate schedules, the Bas Base Rate.	e Tariff Energy Rate (BTER) includes \$0.00206 per therm fo	or the Unrecovered Gas Cost Expense
<u>5</u> /	The total monthly demand cha customer's billing determinant.	ge for Transportation Eligible General Gas Service is equal t	to the unit rate shown multiplied by the
<u>6</u> /	The charges for Schedule No. N	G-CNG are subject to adjustments for applicable state and federa	al taxes on fuel used in motor vehicles.
Issue			
•	June 29, 2011		
		Issued by	
Effec		John P. Hester	
	July 1, 2011	Senior Vice President	
Advic	ce Letter No.:		
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