Canceling

18th Revised P.U.C.N. Sheet No. __

17th Revised P.U.C.N. Sheet No.

10

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES

				Gas (Cost						
Schedule Number	Type of Charge		Delivery Charge ^{3/}		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$.32125	\$.41433	(\$.13497)	\$.00064	\$ \$	10.80	
SG-RM	Multi-Family Residential Gas Service	Ψ	.02120	Ψ	.41400	(Ψ	.10437)	Ψ	.00004	Ψ	.00120	
OO KW	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	9.00	\$.41433	(\$.13497)	\$.00064	\$	9.00 .55498	
SG-RAC	Air Conditioning Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$.11271	\$.41433	(\$.13497)	\$.00064	\$ \$	10.80	
SG-G1	General Gas Service - 1	·		·			,	·		·		
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$.34309	\$.41433	(\$.13497)	\$.00064	\$.62309	
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$.10435	\$.41433	(\$.13497)	\$.00064	\$ [*]	.38435	
SG-G3	General Gas Service - 3						,					
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$: \$.08094	\$.41433	(\$.13497)	\$.00064	\$: \$.36094	
SG-G4	General Gas Service - 4	Ψ	.00004	Ψ	.41400	(Ψ	.10437)	Ψ	.00004	Ψ	.00004	
00 04	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$.01848	\$.41433	(\$.13497)	\$.00064	\$ 1 \$.29848	
	Demand Charge 5/	\$.039500	*		(+		Ψ	.00007	\$.039500	
SG-AC	Air Conditioning Gas Service	7								*		
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$.05770	\$.41433	(\$.13497)	\$.00064	\$.33770	

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	19th Revised	P.U.C.N. Sheet No.	11
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> <u>1/2/</u>

					Gas	Cost					
Schedule Number	Type of Charge	Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-WP	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00
	All Usage	\$.11162	\$.41433	(\$.13497)	\$.00064	\$.39162
SG-EG	Small Electric Generation Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:		• • • • • • • • • • • • • • • • • • • •		Rate Scheo		40407\	o	00004	Φ.	22770
	All Usage	\$.05770	\$.41433	(\$.13497)	\$.00064	\$.33770
SG-CNG	Gas Service for Compression on Customer's Premises 6/										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$.09548	\$.41433	(\$.13497)	\$.00064	\$.37548
SG-L	Street and Outdoor Lighting Gas Service					•	,				
	Commodity Charge per Therm:	_									
	All Usage	\$.31281	\$.41433	(\$.13497)	\$.00064	\$.59281
SG-OS	Optional Gas Service	As s	pecified on	Sheet	Nos. 48 thro	ough 5	1.				
SG-AS	Alternative Sales Service	- As s	pecified on	Sheet	Nos. 52 thro	ough 5	3.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00008) per therm, and the low pressure shrinkage rate is \$(.00179) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.40958 per therm and the Imbalance Reservation Charge is \$.08145 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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4th Revised P.U.C.N. Sheet No. 11A 3rd Revised P.U.C.N. Sheet No. 11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

Canceling

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30570	.28954	.11183	.33572	.10503	.08162
Accumulated Deferred Interest Rate Adjustment	.00088	.00088	.00088	.00088	.00088	.00088
General Revenues Adjustment	.01467	(.01544)	.00000	.00649	(.00156)	(.00156)
Total	.32125	.27498	.11271	.34309	.10435	.08094

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01760	.05682	.11074	.05682	.09460	.31193
Accumulated Deferred Interest Rate Adjustment	.00088	.00088	.00088	.00088	.00088	.00088
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.01848	.05770	.11162	.05770	.09548	.31281

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00257) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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