Canceling

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOLITHERN MEVADA SCHEDLILES 1/2/

				Gas		Cost				_	
Schedule	Description		Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		enewable Energy	Currently Effective	
Number									Program Rate		Tariff Rate
SG-RS	Single-Family Residential Gas Service	-									
	Basic Service Charge per Month	\$	10.80							\$	10.80
	Commodity Charge per Therm:										
	All Usage	\$.32302	\$.49399	\$.05000	\$.00139	\$.86840
SG-RM	Multi-Family Residential Gas Service										
	Basic Service Charge per Month	\$	9.00							\$	9.00
	Commodity Charge per Therm: All Usage	\$.29674	\$.49399	\$.05000	\$.00139	\$.84212
	· ·	Ψ	.23014	Ψ	.40000	Ψ	.03000	Ψ	.00100	Ψ	.07212
SG-RAC	Air Conditioning Residential Gas Service										
	Basic Service Charge per Month	\$	10.80							\$	10.80
	Commodity Charge per Therm:										
	All Usage	\$.11277	\$.49399	\$.05000	\$.00139	\$.65815
SG-G1	General Gas Service - 1	_									
	Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm: All Usage	\$.36622	\$.49399	\$.05000	\$.00139	\$.91160
SG-G2	General Gas Service - 2	Ψ	.30022	Ψ	.43333	Ψ	.03000	Ψ	.00139	Ψ	.91100
36-62	Basic Service Charge per Month	\$ 1	160.00							\$ 1	60.00
	Commodity Charge per Therm:	Ψ	100.00							Ψ	00.00
	All Usage	\$.10017	\$.49399	\$.05000	\$.00139	\$.64555
SG-G3	General Gas Service - 3										
	Basic Service Charge per Month	\$ 3	350.00							\$ 3	350.00
	Commodity Charge per Therm:										
	All Usage	\$.07415	\$.49399	\$.05000	\$.00139	\$.61953
SG-G4	General Gas Service - 4	_									
	Basic Service Charge per Month	\$1	00.00						\$1	00.00	
	Commodity Charge per Therm: All Usage	\$.01843	\$.49399	\$.05000	\$.00139	\$.56381
	Demand Charge <u>5</u> /	\$.039500	Ψ	.40000	Ψ	.00000	Ψ	.00100	\$.039500
SG-AC	Air Conditioning Gas Service	Ψ	.039300							Ψ	.059500
3G-AC	Basic Service Charge per Month	. •	25.80							\$	25.80
	Commodity Charge per Therm:	Ψ	25.00							Ψ	23.00
	All Usage	\$.05782	\$.49399	\$.05000	\$.00139	\$.60320
Issued:											
	lung 1 2014										
•	June 1, 2014										
			Issue	ed by							
Effective:			Justin Le	e Br	own						
	July 1, 2014		Vice Pr	eside	ent						
Advice	Letter No.:										
	490-R										
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Canceling 27th Revised P.U.C.N. Sheet No. 11
26th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas Cost						
Schedule Number	Description		Delivery arge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ene	Deferred rgy Account djustment	Е	newable Energy gram Rate		Currently Effective ariff Rate
SG-WP	Water Pumping Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	250.00
	All Usage	\$.11162	\$.49399	\$.05000	\$.00139	\$.65700
SG-EG	Small Electric Generation Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	erwise App	licable	Rate Scheo	dule					
	All Usage	\$.05782	\$.49399	\$.05000	\$.00139	\$.60320
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$.09545	\$.49399	\$.05000	\$.00139	\$.64083
SG-L	Street and Outdoor Lighting Gas Service										
	Commodity Charge per Therm:	_									
	All Usage	\$.31365	\$.49399	\$.05000	\$.00139	\$.85903
SG-OS	Optional Gas Service	As s	pecified on	Sheet	Nos. 48 thro	ough 8	51.				
SG-AS	Alternative Sales Service	- As s	pecified on	Sheet	Nos. 52 thro	ough 5	53.				
-		-									

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00006) per therm, and the low pressure shrinkage rate is \$(.00180) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.33464 per therm and the Imbalance Reservation Charge is \$.06904 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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9th Revised P.U.C.N. Sheet No. 11A 8th Revised P.U.C.N. Sheet No. 11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

Canceling

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30803	.29212	.11218	.33841	.10602	.08207
Accumulated Deferred Interest Rate Adjustment	.00059	.00059	.00059	.00059	.00059	.00059
General Revenues Adjustment	.01440	.00403	.00000	.02722	(.00644)	(.00851)
Total	.32302	.29674	.11277	.36622	.10017	.07415

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01784	.05723	.11103	.05723	.09486	.31306
Accumulated Deferred Interest Rate Adjustment	.00059	.00059	.00059	.00059	.00059	.00059
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.01843	.05782	.11162	.05782	.09545	.31365

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00019) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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