

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/

Schedule Number & Type of Charge	Per Meter Per Month	Margin	Gas Cost			Currently Effective Tariff Rate
			Reservation Charge Component	Commodity Cost Component	Gas Cost Balancing Account Adjustment	
<u>SG-1 – Residential Gas Service</u>						
Basic Service Charge	\$ 8.00					\$ 8.00
Commodity Charge per Therm:						
Summer (May – October)						
First 30 Therms		\$.25102	\$.07952	\$.26867	\$.00000	\$.59921
Over 30 Therms		.15605	.07952	.26867	.00000	.50424
Winter (November – April)						
All Usage		\$.25102	\$.07952	\$.26867	\$.00000	\$.59921
<u>SG-5(S) – Small General Gas Service</u>						
Basic Service Charge	\$ 20.00					\$ 20.00
Commodity Charge per Therm:						
All Usage		\$.22589	\$.07952	\$.26867	\$.00000	\$.57408
<u>SG-5(M) – Medium General Gas Service</u>						
Basic Service Charge	\$ 80.00					\$ 80.00
Commodity Charge per Therm:						
All Usage		\$.16998	\$.07952	\$.26867	\$.00000	\$.51817
<u>SG-5(L) – Large General Gas Service</u>						
Basic Service Charge	\$750.00					\$750.00
Commodity Charge per Therm:						
All Usage		\$.01562	\$.07952	\$.26867	\$.00000	\$.36381
Demand Charge 3/						\$ 1.173647
<u>SG-7 – Master-Metered Mobile Home Park Gas Service</u>						
Basic Service Charge	\$ 24.00					\$ 24.00
Commodity Charge per Therm:						
All Usage		\$.21868	\$.07952	\$.26867	\$.00000	\$.56687
<u>SG-9 – Air-Conditioning Gas Service</u>						
Basic Service Charge	As set forth in the customer's otherwise applicable gas sales tariff schedule.					
Commodity Charge per Therm:						
Summer (May – October)						
All Usage		\$.03076	\$.07952	\$.26867	\$.00000	\$.37895

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Executive Vice President

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/
(Continued)

<u>Schedule Number & Type of Charge</u>	Per Meter Per Month	<u>Margin</u>	<u>Gas Cost</u>			<u>Currently Effective Tariff Rate</u>
			<u>Reservation Charge Component</u>	<u>Commodity Cost Component</u>	<u>Gas Cost Balancing Account Adjustment</u>	
<u>SG-13 – Water Pumping Gas Service</u>						
Basic Service Charge	\$100.00					\$100.00
Commodity Charge per Therm:						
All Usage		\$.06809	\$.07952	\$.26867	\$.00000	\$.41628
<u>SG-15 – Small Electric Generation Gas Service</u>						
Basic Service Charge	As set forth in the customer's otherwise applicable gas sales tariff schedule.					
Commodity Charge per Therm:						
All Usage		\$.05644	\$.07952	\$.26867	\$.00000	\$.40463
<u>SG-21 – Gas Service for Compression on Customer's Premises 4/</u>						
Basic Service Charge	\$ 20.00					\$ 20.00
Commodity Charge per Therm:						
All Usage		\$.10819	\$.07952	\$.26867	\$.00000	\$.45638
<u>SG-33 – Street and Outdoor Lighting Gas Service</u>						
Commodity Charge per Therm:						
All Usage		\$.20568	\$.07952	\$.26867	\$.00000	\$.55387
<u>SG-71 – Optional Gas Service</u>	As specified on Sheet Nos. 60 through 63.					
<u>SG-90 – Alternative Sales Service</u>	As specified on Sheet Nos. 63A through 63B.					

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule No. SG-71, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.
3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.
4/ The charges for Schedule No. SG-21 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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STATEMENT OF RATES – TRANSPORTATION
EFFECTIVE RATES APPLICABLE TO
SOUTHERN NEVADA DIVISION SCHEDULES

1/ 2/

For Customers Served Under Schedule No. ST-1

The maximum tariff rates are listed below. Volumetric charges consist of both margin and shrinkage charges. In no event will the minimum volumetric charge be less than the shrinkage charge. The volumetric charges are stated in dollars per therm.

<u>Customer Class</u>	<u>Basic Service Charge Per Month Per Meter</u>	<u>Transportation Service Charge</u>	<u>Demand Charge</u>	<u>Volumetric Charges</u>	
				<u>Margin</u>	<u>Shrinkage</u>
Medium General	\$ 80.00	\$ 500.00	N/A	\$.16998	\$.00122
Large General	\$ 750.00	\$ 500.00	\$1.173647 <u>3/</u>	\$.01562	\$.00122
Air-Conditioning	<u>4/</u>	\$ 500.00	N/A	\$.03076	\$.00122
Water Pumping	\$ 100.00	\$ 500.00	N/A	\$.06809	\$.00122
Small Electric Generation	<u>4/</u>	\$ 500.00	N/A	\$.05644	\$.00122
CNG	\$ 20.00	\$ 500.00	N/A	\$.10819	\$.00122

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Transportation customers electing to utilize title assignment or capacity release services through the Utility shall be subject to the rates, terms and provisions of the Special Supplementary Tariff–Interstate Pipeline Capacity Services Provision–Southern Nevada Division of this Nevada Gas Tariff.
- 3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer’s billing determinant. Billing determinants by customer are set forth on Sheet No. 15.
- 4/ As set forth in the customer’s otherwise applicable gas sales tariff schedule.

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STATEMENT OF RATES
EFFECTIVE BILLING DETERMINANTS APPLICABLE TO
SOUTHERN NEVADA DIVISION
LARGE GENERAL GAS SERVICE SALES AND TRANSPORTATION CUSTOMERS

The following list of customers and volumes is used to assess the monthly demand charge for each Large General Gas Service sales or transportation customer. The demand charge rate is set forth on Sheet Nos. 12 and 14 of this Nevada Gas Tariff. The most recent Southern Nevada three-day system peak occurred January 17 through January 19, 2002.

<u>Customer Account Number</u>	<u>Billing Determinant</u>	<u>Customer Account Number</u>	<u>Billing Determinant</u>	<u>Customer Account Number</u>	<u>Billing Determinant</u>
21001	7,541	21039	1,373	21072	2,780
21005	2,649	21040	4,153	21074	4,553
21006	2,321	21041	7,111	21076	3,418
21007	2,495	21042	2,372	21077	11,952
21008	0	21046	6,124	21078	1,079
21010	28,797	21047	2,843	21079	10,986
21012	6,588	21049	2,691	21080	6,683
21013	5,774	21050	1,620	21082	1,114
21014	3,287	21051	2,921	21083	2,586
21015	14,400	21052	1,599	21084	1,750
21017	44,282	21053	3,602	21085	3,209
21020	4,084	21054	1,164	21086	2,403
21021	1,866	21056	12,582	21093	2,080
21022	15,427	21057	2,805	2110103487	1,835
21025	4,965	21059	1,746	2110107242	2,629
21026	2,068	21060	1,199	2110223658	1,404
21027	1,339	21061	1,155	2110269409	954
21028	1,116	21062	1,562	2113939426	1,746
21029	7,371	21065	1,654	2115120067	3,571
21033	7,759	21066	2,884	2115221805	1,587
21034	1,715	21067	969	2115229364	1,713
21036	3,590	21068	527	2115493871	1,420
21037	1,886	21069	2,243	2115957685	2,000
21038	10,775	21071	3,527		

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