## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas Cost							
Schedule Number	Description	(	Delivery Charge <u>3</u> /		ise Tariff gy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable Energy gram Rate	E	urrently ffective ariff Rate
SG-RS	Single-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80	•	- 4 4 9 9	•	05000	•	00500	\$	10.80
	All Usage	\$	.32408	\$	.51400	\$	.05263	\$	.00592	\$	.89663
<u>SG-RM</u>	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00	•		<b>^</b>		<b>^</b>		\$	9.00
SG-RAC	All Usage Air Conditioning Residential Gas Service	\$	.29780	\$	.51400	\$	.05263	\$	.00592	\$	.87035
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80
SG-G1	All Usage General Gas Service - 1	\$	.11383	\$	.51400	\$	.05263	\$	.00592	\$	.68638
	Basic Service Charge per Month Commodity Charge per Therm:		25.80							\$	25.80
00.00	All Usage	\$	.36728	\$	.51400	\$	.05263	\$	.00592	\$	.93983
<u>SG-G2</u>	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:	\$	160.00							\$ <sup>^</sup>	60.00
	All Usage	\$	.10123	\$	.51400	\$	.05263	\$	.00592	\$	.67378
SG-G3	Basic Service Charge per Month		350.00							\$ 3	350.00
	Commodity Charge per Therm: All Usage	\$	.07521	\$	.51400	\$	.05263	\$	.00592	\$	.64776
SG-G4	General Gas Service - 4 Basic Service Charge per Month		1000.00							\$1	000.00
	Commodity Charge per Therm: All Usage	\$	.01949	\$	.51400	\$	.05263	\$	.00592	\$	.59204
	Demand Charge <u>5</u> /	\$	.03950	Ŷ	.01100	Ψ	.00200	Ψ	100002	\$	.03950
SG-AC	Air Conditioning Gas Service	_									
	Basic Service Charge per Month Commodity Charge per Therm:		25.80							\$	25.80
	All Usage	\$	.05888	\$	.51400	\$	.05263	\$	.00592	\$	.63143
Issued:											
	ember 19, 2014										
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Advice I	Advice Letter No.:										

Canceling

30th Revised P.U.C.N. Sheet No.

29th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ Gas Cost Deferred Renewable Currently Delivery Base Tariff Schedule **Energy Account** Energy Effective Energy Rate 4/ Charge 3/ Number Description Adjustment Program Rate Tariff Rate SG-WP Water Pumping Gas Service Basic Service Charge per Month \$ 250.00 \$ 250.00 Commodity Charge per Therm: All Usage .51400 .05263 .00592 \$ .11268 \$ \$ \$ .68523 \$ SG-EG Small Electric Generation Gas Service Basic Service Charge per Month Otherwise Applicable Rate Schedule Commodity Charge per Therm: All Usage \$ .05888 \$ .51400 \$ .05263 \$ .00592 \$ .63143 Gas Service for Compression on Customer's Premises 6/ SG-CNG Basic Service Charge per Month \$ 25.80 25.80 \$ Commodity Charge per Therm: All Usage \$ .09651 \$ 51400 .05263 \$ .00592 \$ 66906 \$ Street and Outdoor Lighting Gas SG-L Service Commodity Charge per Therm: .05263 .88726 All Usage \$ .31471 \$ .51400 \$ \$ .00592 \$ SG-OS **Optional Gas Service** As specified on Sheet Nos. 48 through 51. SG-AS **Alternative Sales Service** As specified on Sheet Nos. 52 through 53.

The charges shown above are subject to adjustments for taxes and assessments. 1/

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if 2/ applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30725	.29134	.11140	.33763	.10524	.08129
Accumulated Deferred Interest Rate Adjustment	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)
General Revenues Adjustment	.01440	.00403	.00000	.02722	(.00644)	(.00851)
Gas Infrastructure Replacement Rate	.00391	.00391	.00391	.00391	.00391	.00391
Total	.32408	.29780	.11383	.36728	.10123	.07521
Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01706	.05645	.11025	.05645	.09408	.31228
Accumulated Deferred Interest Rate Adjustment	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00391	.00391	.00391	.00391	.00391	.00391
Total	.01949	.05888	.11268	.05888	.09651	.31471

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00269 per therm for the Unrecovered Gas Cost Expense Base Rate.

5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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