2nd Revised
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 1st Revised
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SCHEDULE NO. SG-G4/NG-G4

Canceling

GENERAL GAS SERVICE - 4

APPLICABILITY

Applicable to commercial, industrial, electric generation and master meter customers as defined in Rule No. 1 of this Nevada Gas Tariff whose average monthly requirements on an annual basis are greater than 15,000 therms. This schedule is closed for new Master Meter Mobile Home Park Gas Service.

TERRITORY

Throughout the Company's certificated Nevada Service Areas, except as may hereafter be provided.

RATES

The demand charge, commodity charge and Basic Service Charge are set forth in the currently effective Statement of Rates of this Nevada Gas Tariff and are incorporated herein by reference.

For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate (BTER) of the customer's sales rate will be determined in accordance with Special Condition No. 4 of this schedule.

The monthly demand charge shall be the product of the demand charge rate multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12 month period, ending the month prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

The minimum charge per month is the sum of the Basic Service Charge and the demand charge.

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Effective: January 1, 2019	Issued by Justin Lee Brown Senior Vice President	-
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SCHEDULE NO. SG-G4/NG-G4

Canceling

GENERAL GAS SERVICE - 4 (Continued)

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of five percent on the first \$200 of the monthly bill, plus two percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

- 1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule.
- 2. To initiate service under this schedule, customers who presently take transportation or alternative sales service under Schedule Nos. ST-1/NT-1 or SG-AS/NG-AS must make a three-year commitment to sales service.
- 3. Customers under this schedule may elect transportation service after providing an 18 month notification; however, customers with an active sales service agreement can return to transportation service only at the conclusion of their sales service agreement after providing at least 18 months notice.

Customers who switch to transportation service without providing proper notice will be assessed an exit fee to prevent the shifting of any costs to its remaining sales customers, if the Company determines there are such costs associated with the customer's change in service.

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SPECIAL CONDITIONS (Continued)

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SCHEDULE NO. SG-G4/NG-G4

GENERAL GAS SERVICE - 4 (Continued)

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- 4. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate (BTER) of the customer's sales rate will be the higher of the following charges for the initial twelve 12 month sales period:
 - (i) The BTER of the Currently Effective Tariff Rate; or
 - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Company.

The customer's sales rate will be adjusted to exclude the Deferred Energy Account Adjustment (DEAA) for the initial 12 month sales period. After the conclusion of the initial twelve 12 month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

 The Company is not responsible for the condition and repair of gas distribution lines, equipment, or any other facilities on the customer's side of a mobile home park master meter.

BASE TARIFF ENERGY RATE (BTER) AND DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the NAC.

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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