SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California — South Lake Tahoe Tariff

Canceling

Original Cal. P.U.C. Sheet No. — Cal. P.U.C. Sh

torn	ıa —	- Sc	outh L	ake Ta	ahoe Ta	riff	Ca	nceling_				Cal	P.U.C. Sheet N	lo
	Effective	Sales Rate	5.50	0.94829 1.10768	5.50 1.10768	4.40	0.74973 0.87724	5.50 1.05444	4.40 0.83465	5.50	0.94829	5.50	0.94829	
		S	↔	€9	₩ ₩	69	↔	⇔ ↔	ө ө	€9	69	↔	G	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1] [2] [3]	S C	Cost		\$ 0.72151 0.72151	\$ 0.72151		\$ 0.72151 0.72151	\$ 0.72151	\$ 0.72151		\$ 0.72151 0.72151		\$ 0.72151	
		i												
		PPP [2]		\$ 0.01688	\$ 0.01688		\$ 0.00575 0.00575	\$ 0.01688	\$ 0.00575		\$ 0.01688 0.01688		\$ 0.01688	
		i					8 8							
		CPUC		0.00000	\$ 0.00000		0.00000	\$ 0.00000	\$ 0.00000		0.00000		0.00000	
	Subtotal	Rate		0.20990	0.36929		0.02247	0.31605	0.31605		0.20990		0.26920	
	<u>ئ</u> دە	1		↔	↔		↔	↔	↔		↔		↔	
		CFCAM		0.00000	0.00000		0.00000	0.00000	0.00000		0.00000		0.00000	
				↔	↔		↔	↔	↔		↔		↔	
	state	Storage		0.03413	0.03413		0.03413	0.03413	0.03413		0.03413		0.03413	
	eam Intel Charnes			↔	↔		↔	↔	€9		↔		€	
	Upstream Interstate	Reservation		0.00110	0.33516		0.00110	0.16019	0.16019		0.00110		0.33516	
		œ		69	49		↔	₩	69		↔		€	
	Southwest	Margin	5.50	0.17467	5.50	4.40	0.01276) (0.21931)	5.50 0.12173	4.40 0.12173	5.50	0.17467	5.50	0.17467	
	Ü.	′	69	↔	⇔ ₩	€>	\$	₩ ₩	69 69	49	8	€>	↔	
EFFEC		Schedule No. and Type of Charge	GT-211 - Permanent Residential Natural Gas Service Basic Service Charge	Cost per Inerm Baseline Quantities Tier II	GT-211 - Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	GLT-212 - Limited Income Residential Natural Gas Service Basic Service Charge	Gost per menni Baseline Quantities Tier II	GT-221 - General Natural Gas <u>Service</u> Basic Service Charge Cost per Therm	GLT-222 - Limited Income General Natural Gas Service Basic Service Charge Cost per Therm	GST-223 - Multi Family Natural Gas Service (Submetered) Basic Service Charge per Month per Dwelling	Cost per I nerm Baseline Quantities Tier II	GMT-224 - Multi Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling Cost nor Therm	Baseline Quantities Tier II	

Advice Letter No.	730
Decision No.	D.05-03-010

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Original Cal. P.U.C. Sheet No. 26

Canceling

California — South Lake Tahoe Tariff Cal. P.U.C. Sheet No. For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. 495.00 1.02248 0.01127 0.21000 Effective 0.72151 Gas Cost 0.01688 0.01688 છ ø EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1] [2] [3] 0.0000.0 0.0000.0 8 Gas Usage Rate The PPP surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292 0.12173 0.28409 ↔ ø 0.0000.0 ø B STATEMENT OF RATES 0.03413 Upstream Interstate Charges ø Reservation 0.12823 5.50 0.12173 33,073.00 495.00 0.12173 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision GTT-255 - Transportation Service For Customer-Owned Gas Transportation Franchise Fee (TFF) Surcharge Provision Schedule No. and Type of Charge GT-244 - Large General Natural Gas Service MHPS Surcharge per Space per Month TFF Surcharge per Therm Annual Minimum Charge Minimum Annual Charge Basic Service Charge Cost per Therm Cost per Therm

Advice Letter No.___ 730 D.05-03-010 Decision No.

Issued by John P. Hester Vice President

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April 29, 2005 Date Filed April 29, 2005 Effective Resolution No.