SOUTHWEST GAS CORPORATION

P.O. Box 98510

	etter No.			743			la	Issue	ed by Hester		Date Effec	Filed	Sep	otemb	er 30, 20 oer 7, 20	<u>)0</u>
	Schedule No. and Type of Charge	GT-211 - Permanent Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II GT-211 - Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm		<u>GLT-212 - Limited Income Residential</u> <u>Natural Gas Service</u> Basic Service Charge Cost per Therm Baseline Quantities Tier II		GT-221 - General Natural Gas Service Basic Service Charge	GT-221 - General Natural Gas Service Basic Service Charge Cost per Therm Summer Winter		GLT-222 - Limited Income General Natural Gas Service Basic Service Charge Cost per Therm Summer Winter		Cost per Inerm Baseline Quantities Tier II	GMT-224 - Multi-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities Tier II				
EFFECTI	Southwest Margin	\$ 5.50	\$ 0.17467 0.00000	\$ 5.50 \$ 0.00000	\$	(0.08336) (0.29117)	\$ 5.50	\$ 0.12173 0.12173	\$ 4.40	(0.14325) (0.15125)	\$ 5.50	\$ 0.17467 0.00000	C U U U	0.0		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]	Upstrea Cl Reservation		\$ 0.05711 0.39746	\$ 0.39746		\$ 0.05711 0.39746		<pre>\$ 0.17750 0.17750</pre>		\$ 0.17750 0.17750		\$ 0.05711 0.39746		\$ 0.05711 0.39746		
STATI: LICABLE T(Upstream Interstate Charges vation Storage		ф	ф		в		θ		θ		в		ю		
STATEMENT OF RATES BLE TO SOUTH LAKE T/	e		0.03271 \$ 0.03271	0.03271 \$		0.03271 \$ 0.03271		0.00000 \$ 0.04000		0.00000 \$ 0.04000		0.03271 \$		0.03271 \$ 0.03271		
⁼ RATES LAKE TA I	CFCAM		0.03591 0.03591	0.03591		0.03591 0.03591		0.03591 0.03591		0.03591 0.03591		0.03591		0.03591		
<u> HOE DIST</u>	S B		€ E	\$		\$		\$		\$ 5 5		€ €		ب ج ح		
RICT SCHE	Subtotal Gas Usage Rate		0.30040 0.46608	0.46608		0.04237 0.17491		0.33514 0.37514		0.07016 0.10216		0.30040 0.46608		0.30040 0.46608		
<u>EDULES</u>	СР		\$	\$		\$		\$		\$		ю		\$		
[1] [2] [3]	CPUC		0.00000.0	0.00000		0.0000.0		0.00000		0.00000		0.00000.0		0.00000.0		
	PPP [2]		0.0 \$.0.0 \$		\$ 0.0		\$ 0.0 \$		\$		\$ 0.0 0.0		0.0 \$		
	2]		0.01688 \$ 0.01688	0.01688 \$		0.00575 \$		0.01688 \$ 0.01688		0.00575 \$ 0.00575		0.01688 \$ 0.01688		0.01688 \$ 0.01688		
	Gas Cost		\$ 0.98976 0.98976	\$ 0.98976		\$ 0.98976 0.98976		\$ 0.98976 0.98976		\$ 0.98976 0.98976		\$ 0.98976 0.98976		3 0.98976 0.98976		
	- w	Ф	6 \$ 57	\$ \$ 9	S	76 \$ 76	မာ	76 \$ 76	\$	76 \$ 76	\$	76 \$ 76	6			
	Effective Sales Rate	5.50	1.30704 1.47272	5.50 1.47272	4.40	1.03788 1.17042	5.50	1.34178 1.38178	4.40	1.06567 1.09767	5.50	1.30704 1.47272	ים עיני עיני	0.30 1.30704 1.47272		
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SOUTHWEST GAS CORPORATION P.O. Box 98510

	Schedule No. and Type of Charge	GT-244 - Large General Natural Gas Service Minimum Annual Charge	Cost per Therm Summer Winter	<u>GTT-255 - Transportation Service</u> <u>For Customer-Owned Gas</u> Minimum Annual Charge Basic Service Charge	Cost per Inerri Summer Winter	Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292			
EFFECTIVI	Southwest Margin	\$ 495.00	\$ 0.12173 0.12173	\$ 33,073.00 \$ 5.50	\$ 0.12173 0.12173			Effective Sales Rate less vill also be subject to the as excluding franchise fer	ule No. 22, Transportatio	tation service excluding e			
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] (3] (3]	Upstream Interstate Charges Reservation Store		\$ 0.17750 0.17750					s the Interstate Resk TFF Surcharge, if a ies and uncollectible	on of Customer-Secu	exempt customers a			
ABLE TO SOUTH LAKE TO (Continued)	nterstate jes Storage		\$ 0.00000 0.04000					ervation Charge and applicable. The TFF ss, multiplied by the	ured Natural Gas, tł	as defined in Rate S			
AKE TAHOE DIS	CFCAM		\$ 0.03591 0.03591					d Gas Cost compo Surcharge shall bi most current authr	he otherwise applic	Schedule No. PPPS			
TRICT SCHEDULI	Subtotal Gas Usage Rate		\$ 0.33514 0.37514		\$ 0.12173 0.12173			nents of the Effect e the product of th orized franchise fe	cable Procurement	3-292.			
ES [1] [2] [3]	CPUC		\$ 0.00000		000000 0.00000 \$			ive Sales Rate. The e customer-secured e factor.	t Charge is equal to				
	PPP [2]		\$ 0.01688 0.01688		\$ 0.01688 0.01688			· volume charge I volumes	the monthly projecte				
	Gas Cost		\$ 0.98976 0.98976						d cost of gas.				
	Effective Sales Rate	\$ 495.00	\$ 1.34178 1.38178	\$ 33,073.00 \$ 5.50	\$ 0.13861 0.13861	\$ 0.01544	\$ 0.21000						