SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Seventh Revised Cal. P.U.C. Sheet No. 25
Canceling Sixth Revised Cal. P.U.C. Sheet No. 25

as vegas, Nevada 89193-8510 california — South Lake Tahoe Tariff							ncelir	ng	Sixth	Sixth Revised Cal. F				Sheet N	lo	25	5 5	
	Effective Sales Rate	5.50	1.32890 1.49458	5.50 1.49458	4.40	1.05533 1.18787	5.50	1.36364	4.40	1.08312 1.11512	5.50	1.32890 1.49458	5.50	1.32890				
	T 00	↔	↔	₩ ₩	€	↔	↔	↔	↔	↔	€	↔	↔	↔				
	Gas Cost		1.01031	1.01031		1.01031		1.01031		1.01031		1.01031 1.01031		1.01031				
			↔	↔		€		↔		₩		↔		₩				
	PPP [3]		0.01819	0.01819		0.00676		0.01819		0.00676		0.01819		0.01819				
	7		69	↔		⇔		€9		49		ь		θ				
[1][2]	CPUC		0.00000	0.00000		0.00000		0.00000		0.00000		0.00000		0.00000				
OULES			€	ь		↔		↔		↔		↔		↔				
STATEMENT OF RATES EFFECTIVE RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]	Subtotal Gas Usage Rate		0.30040	0.46608		0.03826		0.33514		0.06605		0.30040		0.30040				
DISTE	S Ga		69	↔		69		€9		₩		↔		₩				
ATES KE TAHOE	CFCAM		0.03591	0.03591		0.03591		0.03591		0.03591		0.03591		0.03591				
OF R			€	↔		€		↔		↔		↔		↔				
TATEMENT E TO SOU	state Storage		0.03271	0.03271		0.03271		0.00000		0.00000		0.03271		0.03271				
S	eam Inters Charges		↔	↔		€		↔		↔		↔		€9				
TES APPL	Upstream Interstate Charges Reservation Store		0.05711	0.39746		0.05711		0.17750		0.17750		0.05711 0.39746		0.05711				
VE RA	امّا		↔	↔		↔		↔		↔		↔		€9				
EFFECTI	Southwest Margin	5.50	0.17467	5.50	4.40	0.08747)	5.50	0.12173	4.40	0.14736)	5.50	0.17467	5.50	0.17467				
	ν	↔	↔	ө ө	↔	<u> </u>	↔	↔	↔	<u> </u>	↔	↔	↔	↔				
	Schedule No. and Type of Charge	GT-211 - Permanent Residential Natural Gas Service Basic Service Charge	Jost per merm Baseline Quantities Tier II	GT-211 - Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	GLT-212 - Limited Income Residential Natural Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GT-221 - General Natural Gas Service Basic Service Charge	Summer Winter	GLT-222 - Limited Income General Basic Service Basic Service Charge	Jost par Irlenii Summer Winter	GST-223 - Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling	Baseline Quantities Tier II	GMT-224 - Multi-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling	Cost per I nerm Baseline Quantities Tier II				

Advice Letter No	751	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Seventh Revised Cal. P.U.C. Sheet No. 26
Canceling Sixth Revised Cal. P.U.C. Sheet No. 26

Californi				Tahoe Ta	riff	Can	celing_	Seveni Sixt	h F	Revi	sed (Cal. F	.U.C.	Shee	t No	26)
	ا۔	8	64	00	92	9											
	Effective Sales Rate	495.00	1.36364	33,073.00 5.50	0.13992	0.01519	0.21000										
	9	↔	↔	₩ ₩	↔	€9	€9		ιώ	rover							
	Gas Cost		1.01031						[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas	[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$(.00102) per therm to return prior over collections in the CARE Balancing Account. This amount is not related to current program year expenses.							
			₩						ected o	rm to re							
	[3]		0.01819		0.01819			e charge es	nthly proj	2) per the							
	PPP [3]		 •		;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;			volume	the mo	.00102							
								[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	equal to	\$ sepniou							
1][2]	CPUC		0.00000		0.00000			Sales F sustome actor.	harge is	charge ii							
ILES [1			↔		ь			Effective of the c ise fee f	ment C	PP Surc							
SCHEDI	otal sage te		0.33514		0.12173			s of the E product d franchi	Procure	. The P							
TRICT	Subtotal Gas Usage Rate		\$		9			nponents III be the uthorize	plicable	PS-292							
IOE DIS								Cost con arge sha urrent a	rwise ap	No. P							
ATES	CFCAM		0.03591					nd Gas C F Surcha e most c	the othe	Schedule							
SOUTH LA Continued)	I		€9					narge ar The TF	al Gas,	in Rate							
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] (Continued)	state Storage		0.00000					vation Ch plicable. , multiplie	ed Natur	defined i							
ST	Intersta ges Stc		€9					e Reser je, if ap ectibles	r-Secur	ners as expens							
SAPPL	Upstream Interstate Charges vation Store		0.17750					nterstate Surcharg d uncolli	Sustome	ot custor am year	ST-223.						
E RATE	Upstre. C Reservation		\$ 0.1					ess the I he TFF ! fees an	ation of (ig exemp	edule G						
FECTIV	1	00		00	73			s Rate le oject to t ranchise	ansporta	excludin to curre	d to Sch						
	Southwest Margin	495.	0.12173	33,073.0 5.4	0.12173			ive Sale o be suk sluding f	. 22, Tr	service related	e applie						
	8 1	€	69	φ φ	€			e Effect will also gas exc	Rule No	ortation ort is not	it will be						
								I pay the service cost of	ions of	transpo	un Bulle						
		쾽					× 1	rvice wil oortation rojected	iff provis	ales and	pied dwe						
	harge	as Servi		Sas		_1	ome Par on Month	tation se as transp onthly p	g the tar	all gas s ing Acco	oer occu						
	ype of C	atural G		Transportation Service For Customer-Owned Gas ninual Charge		ee (TFE)	lobile Ho Provisio ace per l	ranspor atural ga	inisterin	plies to a	month p						
	o. and T	harge		ortation stomer-(harge arge		ncise Fe on er Therr	etered N spection per Sp	ng only i cured n ultiplied b	of adm	arge ap e CARE	4.00 per						
	Schedule No. and Type of Charge	<u>arge Ge</u> Innual C	Therm	Transpi For Cut Annual C	L nerm	ation Fra Provision harge po	Master-Metered Mobile Hon Safety Inspection Provision Surcharge per Space per M	ners takii omer-se rted, mu	purpose	P Surch	unt of \$-						
	Sche	GT-244 - <u>Large General Natural Gas Service</u> Minimum Annual Charge	Cost per Therm Summer Winter	GIT-255 - Transportation Service For Customer-Owned Minimum Annual Charge Basic Service Charge	Cost per Therm Summer Winter	Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Custom for cust transpor	For the	The PP collectic	[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.						
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Advice Letter No. 751

Decision No. 751

Issued by John P. Hester Vice President Date Filed January 3, 2006
Effective January 7, 2006
Resolution No.