SOUTHWEST GAS CORPORATION

P.O. Box 98510

	Effective	Sales Rate	5.50	1.08027 1.24595	5.50 1.24595	4.40	0.85642 0.98897	5.50	1.11501 1.15501	4.40	0.88422 0.91622	5.50	1.08027 1.24595	5.50	1.08027 1.24595
		S	Ф	Ф	φ φ	\$	θ	θ	φ	ស	\$	θ	\$	\$	θ
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]	Gas	Cost		0.76168 0.76168	0.76168		0.76168 0.76168		0.76168 0.76168		0.76168 0.76168		0.76168 0.76168		0.76168 0.76168
				∽	\$		\$		\$		\$		\$		6
		PPP [3]		0.01819 0.01819	0.01819		0.00676 0.00676		0.01819 0.01819		0.00676 0.00676		0.01819 0.01819		0.01819 0.01819
				\$	\$		\$		\$		\$		\$		\$
		CPUC		0.00000	0.0000		0.00000		0.00000		0.0000		0.0000		0.00000
				θ	θ		θ		θ		⇔		Ф		Ф
	Subtotal Gas Usage	Rate		0.30040 0.46608	0.46608		0.08798 0.22053		0.33514 0.37514		0.11578 0.14778		0.30040 0.46608		0.30040 0.46608
	ů, û			\$	\$		θ		θ		Ф		Ф		θ
		CFCAM		0.03591 0.03591	0.03591		0.03591 0.03591		0.03591 0.03591		0.03591 0.03591		0.03591 0.03591		0.03591 0.03591
				ŝ	ю		θ		θ		\$		Ф		\$
STATEMENT OF KATES BLE TO SOUTH LAKE T/	state	Storage		0.03271 0.03271	0.03271		0.03271 0.03271		0.00000 0.04000		0.00000 0.04000		0.03271 0.03271		0.03271 0.03271
s ICABI	eam Inter Charges	I		\$	\$		θ		θ		Ф		θ		\$
ATES APPL	Upstream Interstate Charges	Reservation		0.05711 0.39746	0.39746		0.05711 0.39746		0.17750 0.17750		0.17750 0.17750		0.05711 0.39746		0.05711 0.39746
IVE R			0	\$ \$	*	0	\$	0	\$	0	\$	0	\$	0	\$
EFFECT	Southwest	Margin	5.50	0.17467 0.00000	5.50	4.40	0.03775) 0.24555)	5.50	0.12173 0.12173	4.40	0.09763) 0.10563)	5.50	0.17467 0.00000	5.50	0.17467 0.00000
	0,		÷	θ	6 69	÷	<u> </u>	θ	θ	÷	\sim \sim	\$	\$	မာ	θ
		Schedule No. and Type of Charge	GT-211 - Permanent Residential Natural Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	<u>GT-211 - Seasonal Residential Natural Gas Service</u> Basic Service Charge Cost per Therm	<u>GLT-212 - Limited Income Residential</u> <u>Natural Gas Service</u> Basic Service Charge	Cost per Therm Baseline Quantities Tier II	<u> GT-221 - General Natural Gas Service</u> Basic Service Charge	Cost per Therm Summer Winter	GLT-222 - Limited Income General Natural Gas Service Basic Service Charge	cost per i nerm Summer Winter	<u>GST-223 - Mutit-Family Natural Gas Service</u> (<u>Submetered) [4]</u> Basic Service Charge per Month per Dwelling	Cost per merm Baseline Quantities Tier II	GMT-224 - Multi-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling	Cost per Therm Baseline Quantities Tier II

SOUTHWEST GAS CORPORATION P.O. Box 98510

as Vegas, alifornia –					Ca	nceling					. Sheet No . Sheet No	
	Effective Sales Rate	495.00	1.11501 1.15501	33,073.00 5.50	0.13992 0.13992	0.01082	0.21000					
	s	\$	θ	ଓ ୫	θ	\$	\$		S.			
	Gas Cost		\$ 0.76168 0.76168						cted cost of gas			
	PPP [3]		0.01819 0.01819		0.01819 0.01819			volume charge volumes	he monthly proje 00074) per therr			
[2]	CPUC		0.00000 0.00000		0.00000 0.00000			iales Rate. The v stomer-secured v ttor.	Irge is equal to th			
ES [1][0		θ		Ф			ective S f the cus e fee fac	ent Cha			
TRICT SCHEDUL	Subtotal Gas Usage Rate		0.33514 0.37514		0.12173 0.12173			ponents of the Eff I be the product o uthorized franchise	plicable Procurem PS-292 The PDI			
RATES AKE TAHOE DIS	CFCAM		0.03591 \$ 0.03591		θ			and Gas Cost com FF Surcharge shal he most current au	, the otherwise ap			
STATEMENT OF RATES BLE TO SOUTH LAKE T/ (Continued)	state Storage		0.00000 \$ 0.04000					servation Charge a applicable. The TI les, multiplied by t	cured Natural Gas as defined in Rate	unses.		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] (Continued)	Upstream Interstate Charges Reservation Store		\$ 0.17750 \$ 0.17750					te less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume c to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes hise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	tion of Customer-Se	urrent program year expe Schedule GST-223.		
EFFECTIVI	Southwest Margin	495.00	0.12173 \$ 0.12173	33,073.00 5.50	0.12173 0.12173			tive Sales Rate le so be subject to th coluding franchise	lo. 22, Transporta service excludin	ot related to currer		
	• 	\$	θ	ଓ ତ	⇔			will pay the Effer on service will al ed cost of gas ex	visions of Rule h	This amount is no twelling unit will l		
	Schedule No. and Type of Charge	<u>CT-244 - Large General Natural Gas Service</u> Minimum Annual Charge	Cost per Therm Summer Winter	<u>GTT-255 - Transportation Service</u> Eor Customer-Owned <u>Gas</u> Minimum Amual Charge Basic Service Charge	Cost per Therm Summer Winter	<u>Transportation Francise Fee (TFF)</u> <u>Surcharge Provision</u> TFF Surcharge per Therm	MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	collections in the CARE Balancing Account. This amount is not related to current program year expenses. [4] A discount of \$4.00 per month per occupied dwelling unit will be applied to SCR-223.		
lvice Lett			75	5		Joh	sued by n P. Hest e Preside		Effe	e Filed ctive olution N	Mai Mai	rch 1, 2006 rch 7, 2006