SOUTHWEST GAS CORPORATION P O Box 98510

	s, Nev — So			ahoe Ta	riff	Canc	eling		Fiftee	nth F	levised	Cal	. P.U.C.	. Sheet No . Sheet No
	Effective Sales Rate	5.50	0.91399 1.09494	5.50 1.09494	4.40	0.72355 0.86831	5.50	0.95374 0.99473	4.40	0.75535 0.78814	5.50	0.91399 1.09494	5.50	0.91399 1.09494
	L S	θ	⇔	လ လ	\$	\$	θ	\$	Ф	\$	\$	\$	θ	\$
LES [1] [2] [3]	Gas Cost		0.54459 0.54459	0.54459		0.54459 0.54459		0.54459 0.54459		0.54459 0.54459		0.54459 0.54459		0.54459 0.54459
			Ф	\$		φ		\$		ф		Ф		\$
	PPP [3]		0.01819 0.01819	0.01819		0.00676 0.00676		0.01819 0.01819		0.00676 0.00676		0.01819 0.01819		0.01819 0.01819
	l		Ф	\$		\$		\$		\$		Ф		θ
	CPUC		0.00076 0.00076	0.00076		0.00076 0.00076		0.00076 0.00076		0.00076 0.00076		0.00076		0.00076 0.00076
HEUL			\$	\$		\$		\$		\$		Ф		\$
TRICT SCH	Subtotal Gas Usage Rate		0.35045 0.53140	0.53140		0.17144 0.31620		0.39020 0.43119		0.20324 0.23603		0.35045 0.53140		0.35045 0.53140
			Ф	\$		\$		\$		Ф		⇔		\$
KE TAHOE	CFCAM		0.09724 0.09724	0.09724		0.09724 0.09724		0.09724 0.09724		0.09724 0.09724		0.09724 0.09724		0.09724 0.09724
Ц Н	1		↔ 01 01	\$		\$		\$		\$		\$		\$
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]	erstate s Storage		0.03352	0.03352		0.03352 0.03352		0.00000 0.04099		0.00000 0.04099		0.03352 0.03352		0.03352 0.03352
	eam Inter Charges		0 4 \$	4		01 4 8		\$ 0.0		ന ന		0 4 \$		\$ \$
	Upstream Interstate Charges Reservation Stora		0.04502 0.40064	0.40064		0.04502 0.40064		0.17123 0.17123		0.17123 0.17123		0.04502 0.40064		0.04502 0.40064
L KA	1	0	\$ 2	\$ 00	0	\$	0	ფ იი	0	\$	0	\$ 2	0	\$ _ 0
FECTIVE	Southwest Margin	5.50	0.17467 0.00000	5.50 0.00000	4.40	0.00434) 0.21520)	5.50	0.12173 0.12173	4.40	0.06523) 0.07343)	5.50	0.17467 0.00000	5.50	0.17467 0.00000
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	Schedule No. and Type of Charge	GT-211 — Permanent Residential Natural Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GT-211 — Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	GLT-212 — Limited Income Residential Natural Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GT-221 — General Natural Gas Service Basic Service Charge	Lost per I nerm Summer Winter	GLT-222 — Limited Income General Natural Gas Service Basic Service Charge	Cost per Therm Summer Winter	GST-223 — Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling Cost per Therm	Baseline Quantities Tier II	GMT-224 – Multi-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling	Baseline Quantities Tier II
	etter No			766				lssu	ed by		Date Effect		Jt	August 3, 20 August 7, 20

SOUTHWEST GAS CORPORATION P O Box 98510

fornia	— Sol	uth Lake Ta	ahoe Lariff	Cano	eling	Fiftee	entr	n Re	vised Cal. P.U.C	Sheet No	2
	Effective Sales Rate	495.00 0.95374 0.99473	33,073.00 5.50 0.14068 0.14068	0.00937	0.21000	The volume charge for d volumes transported,	cted	therm to			
	Eff	ଓ ଓ	о С	Ф	\$	olume ch nes trar	ıly proje	74> per			
	Gas Cost	0.54459 0.54459				e. The vo red volur	he month	\$ <\$.0007			
	00	\$				les Rati ier-secu	qual to t	include			
	PPP [3]	0.01819 0.01819	0.01819 0.01819			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00074> per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.			
[6]	H	\$	θ			f the Ef luct of t	ement C	ddd e			
[1] [2] [CPUC	0.00076 0.00076	0.00076 0.00076			y the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the prod ing franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	e Procure	-292. The			
DULES		\$	ه			st comp thall be nchise fi	oplicable	PPPS.			
SCHEL	otal sage te	0.39020 0.43119	0.12173 0.12173			Gas Cos charge s 'ized fran	erwise ap	idule No			
STRICT	Subtotal Gas Usage Rate	ୖୖୖ	o o s			je and FF Surc it author	the othe	ite Sche inses.			
OE DIS	CFCAM	0.09724 0.09724				n Charç . The T st currer	al Gas,	ed in Ra ear expe			
(E TAH		0.09724 0.09724				servatio plicable. the mos	ed Natur	s define gram ye			
TH LAk		\$ 00 66				tate Re le, if ap plied by	r-Secure	omers a rent pro			
SIATEMENT OF RATES ABLE TO SOUTH LAKE TA (Continued)	rstate Storage	0.00000 0.04099				he Inters Surcharg es, multij	Custome	mpt custo ed to cur	ST-223.		
	m Inte	8				e less th e TFF (tion of (ng exer	dule GS		
APPLIC	Upstrea Ct Reservation	0.17123 0.17123				tes Rate ect to th and unc	ansporta	exclud	to Sche		
STATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] (2] [3] (2] [3] (2] [3] (3] (3) (3) (3) (3) (3) (3) (3) (3) (3) (3)		\$				ctive Sa be subjé se fees	. 22, Tra	service This am	applied		
	Southwest Margin	495.00 0.12173 0.12173	33,073.00 5.50 0.12173 0.12173			the Effe will also ng franchi	f Rule No	sportation Account.	A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223		
EFFE(Sol	ଓ ଓ	ი ი				isions of	nd trans ancing /	elling ur		
				ision	臣	service ortation s st of gas	ariff prov	s sales al ARE Bal	upied dw		
		ervice		arge Prov	faster-Metered Mobile Home Park afety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will par customer-secured natural gas transportation service multiplied by the monthly projected cost of gas excludi	For the purpose of administering the tariff provisions	The PPP Surcharge applies to all gas sales and tran recover prior under collections in the CARE Balancing	per occ		
		Large General Natural Gas Service Minimum Annual Charge Cost per Therm Summer Winter	te 1 Gas 19e) Surcha Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per N	Ily transi atural ga Ithly proj	dministe	applies ollection	er mont		
	f Charge	Large General Natural G Minimum Annual Charge Cost per Therm Summer Winter	Transportation Service For Customer-Owned Gas Minimum Annual Charge Basic Service Charge Cost per Therm Summer Winter	n Francise Fee (TFF) Surch TFF Surcharge per Therm	Master-Metered Mobile Hor Safety Inspection Provision MHPS Surcharge per Spa	aking on cured na the mon	ose of a	rcharge under ci	\$4.00 p		
	Type of	arge General Na Ainimum Annual Cost per Therm Summer Winter	ransportation Se or Customer-Ow finimum Annual Basic Service C Cost per Therm Summer Winter	ancise F Surcha	er-Meter <u>y Inspec</u> PS Surc	omers ta mer-sec olied by	he purp	PPP Sur	count of		
	No. and	- Larg Minir Cos Su	- Tran For C Bas Su Su	ation Fr TFF	Mast Safe MH						
	Schedule No. and Type of Charge	<u>GT-244 –</u>	GTT-255	Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	- Sqhm	E	[2]	[3]	[4]		
	e Letter No. 766					sued by n P. Hest			Date Filed Effective	August 3, 20 August 7, 20	00