SOUTHWEST GAS CORPORATION P.O. Box 98510

		ada 89193 outh Lake ⊺		riff Car	celing	Twe T	enty-Fi Twentie	rst F eth F	<u>Revised</u> Cal <u>Revised</u> Cal	. P.U.C. S . P.U.C. S	heet No. 22 heet No. 22
	Effective Sales Rate	5.50 1.01812 1.18715	5.50 1.18715	4.40 0.80575 0.94098	5.50	1.05624 1.09404	4.40	0.83625 0.86649	5.50 1.01812 1.18715	5.50 1.01812	1.18715
		ଓ ୫	ର ର	ଓ ୫	\$	Ф	\$	\$	\$\$ \$\$		
	Gas Cost	0.72822 0.72822	0.72822	0.72822 0.72822		0.72822 0.72822		0.72822 0.72822	0.72822 0.72822	0.72822	0.72822
		6	\$	φ.		\$		\$	φ.	6	
	PPP [3]	0.01957 0.01957	0.01957	0.00676		0.01957 0.01957		0.00676 0.00676	0.01957 0.01957	0.01957	0.01957
[2] [3]		ب م م	به ن	4 0.00		ക ന ന		ფ ი ი	4 0 0	ب ن	^(O)
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]	CPUC	0.00076	0.00076	\$ 0.00076 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076	0.00076	0.00076	0.000.0
SCHED	Subtotal Gas Usage Rate	\$ 20	\$ 00						\$ 20	\$	0
STRICT S		0.26957 0.43860	0.43860	0.07001 0.20524		0.30769 0.34549		0.10051 0.13075	0.26957 0.43860	0.26957	0.4386
OE DIS	•	\$	6 9	\$		\$		\$	\$	6	
AKE TAHC	CFCAM	0.02044 0.02044	0.02044	0.02044 0.02044		0.02044 0.02044		0.02044 0.02044	0.02044 0.02044	0.02044	0.02044
	1	\$ \$	\$	\$ \$		\$		\$	\$	\$	0
BLE TO SOUTH LAKE TA	erstate Storage	0.03092 0.03092	0.03092	0.03092 0.03092		0.00000 0.03780		0.00000 0.03780	0.03092 0.03092	0.03092	0.0309.
CABLI	m Inte	↔ → →	به ح	ب ح		\$		∽	\$	ب	_
ES APPLIO	Upstream Interstate Charges Reservation Stora	0.04354 0.38724	0.38724	0.04354 0.35724		0.16552 0.16552		0.16552 0.16552	0.04354 0.38724	0.04354	0.38724
RAT	œ	\$	\$	ۍ م	-	\$	_	\$	ب	ب	_
FECTIVE	Southwest Margin	5.50 0.17467 0.00000	5.50	4.40 0.02489) 0.23336)	5.50	0.12173 0.12173	4.40	0.08545) 0.09301)	5.50 0.17467 0.00000	5.50 0.17467	00000.0
Ш	s	ନ ନ	ଓ ଓ	\$	\$	\$	\$	\sim \sim	6 69	ତ ତ	
	Schedule No. and Type of Charge	GT-211 — Permanent Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GT-211 — Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	GLT-212 — Limited Income Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities Ther II	GT-221 — General Natural Gas Service Basic Service Charge	Cost per I nerm Summer Winter	GLT-222 — Limited Income General Natural Gas Service Basic Service Charge	Summer Winter	GST-223 — Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities Tier II	GMT-224 — Mutti-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities	Tier II
	Letter No	0	769 1-03-03	<u></u>		ohn F	ued by P. Heste ce Presi		Date Fileo Effective_ Resolutio		ctober 17, 200 anuary 1, 200

SOUTHWEST GAS CORPORATION P.O. Box 98510

	s, Neva	ada 89193- uth Lake Ta		Cano	- _ celing _	wenty-First Re Twentieth Re	<u>vised</u> Cal. P.U.(<u>vised C</u> al. P.U.(C. Sheet No2 C. Sheet No2
	Effective Sales Rate	 \$ 495.00 \$ 1.05624 1.09404 	 \$ 33,073.00 \$ 5.50 \$ 5.00 \$ 1.4206 \$ 0.14206 	\$ 0.00475	\$ 0.21000	olume charge for imes transported, 82> per therm to		
	Gas Cost	\$ 0.72822 0.72822				ss Rate. The v er-secured volu ncludes <\$.000		
	PPP [3]	\$ 0.01957 0.01957	\$ 0.01957 0.01957			he Effective Sal t of the custom PP Surcharge i		
<u>JLES</u> [1] [2] [3]	CPUC	\$ 0.00076 0.00076	97000,0 \$			components of t all be the produc ise fee factor. PPPS-292. The I		
TRICT SCHEDL	Subtotal Gas Usage Rate	\$ 0.30769 0.34549	\$ 0.12173 0.12173			Charge and Gas Cost components of the Effective Sales Rate. The volum The TFF Surcharge shall be the product of the customer-secured volumes current authorized franchise fee factor. d in Rate Schedule No. PPPS.292. The PPP Surcharge includes <\$.00082>		
ATES KE TAHOE DIS	CFCAM	0.02044 0.02044				servation Charge pplicable. The TF the most current the defined in Rat		
TEMENT OF R <u>TO SOUTH LA</u> (<i>Continued</i>)	erstate s Storage	0.00000 \$ 0.03780				the Interstate Re Surcharge, if al les, multiplied by ampt customers : ear expenses.	57-223.	
STA ES APPLICABLE	Upstream Interstate Charges Reservation Stora	\$ 0.16552 0.16552				the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, gfranchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	will be applied to Schedule GST-223	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] (Continued)	Southwest Margin	 \$ 495.00 \$ 0.12173 \$ 0.12173 	 \$ 33,073.00 5.50 5.50 0.12173 0.12173 			will pay the Effective ervice will also be it excluding franchise fe and transportation se iount is not related to		
	Schedule No. and Type of Charge	GT-244 — Large General Natural Gas Service Minimum Annual Charge Cost per Therm Summer Winter	GTT-255 — Transportation Service For Customer-Owned Gas Minimum Annual Charge Basic Service Charge Cost per Therm Summer Vinter	Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	 Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. of gas. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00082> per therm to amountize the CARE Balancing Account. This amount is not related to current program year expenses. 	[4] A discount of \$4.00 per month per occupied dwelling uni	
vice Le	etter No)0	769 ·03-034		Jo	ssued by in P. Hester Vice President	Date Filed Effective Resolution No	October 17, 20 January 1, 20