SOUTHWEST GAS CORPORATION P.O. Box 98510

| L | as Veg | x 98510 jas, Nev ia — So | vada 8 | | 8510 hoe Tariff | Canceling | | | Twenty-Fourth Revised Cal. P.U.C. Sheet No | | | | | | | | 25 25 |
|--|-----------------------|--------------------------------|--------|--------------------|--------------------|-----------|--------------------|------|--|--|------|--------------------|------|--------------------------------|------|--------------------|----------|
| | | Effective Sales Rate | 5.50 | 1.12234 1.29137 | 5.50 1.29137 | 4.40 | 0.88913 1.02435 | 5.50 | 1.16046 1.19826 | | 4.40 | 0.91962 0.94986 | 5.50 | 1.1223 4 1.29137 | 5.50 | 1.12234 1.29137 | |
| | | E S | ф | \$ | ده ده | φ | \$ | Ф | \$ | | φ | Ф | Ф | ŝ | \$ | \$ | |
| | | Gas Cost | | 0.83244 0.83244 | 0.83244 | | 0.83244 0.83244 | | 0.83244 0.83244 | | | 0.83244 0.83244 | | 0.83244 0.83244 | | 0.83244 0.83244 | |
| | | | | \$ | \$ | | ф | | ŝ | | | ŝ | | Ф | | \$ | |
| | | PPP [3] | | 0.01957 0.01957 | 0.01957 | | 0.00676 0.00676 | | 0.01957 0.01957 | | | 0.00676 0.00676 | | 0.01957 0.01957 | | 0.01957 0.01957 | |
| | [3] | | | \$ | \$ | | φ | | \$ | | | \$ | | ÷ | | ග | |
| | <u>ES</u> [1] [2] | CPUC | | 0.00076 0.00076 | 0.00076 | | 0.00076 0.00076 | | 0.00076 0.00076 | | | 0.00076 0.00076 | | 0.00076 0.00076 | | 0.00076 0.00076 | |
| | EDUI | | | \$ | φ | | \$ | | ŝ | | | \$ | | Ф | | \$ | |
| F RATES LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] | RICT SCH | Subtotal Gas Usage Rate | | 0.26957 0.43860 | 0.43860 | | 0.04917 0.18439 | | 0.30769 0.34549 | | | 0.07966 0.10990 | | 0.26957 0.43860 | | 0.26957 0.43860 | |
| | DIST | 0 0 0 0 | | \$ | θ | | \$ | | ŝ | | | \$ | | \$ | | \$ | |
| | F RATES LAKE TAHOE | CFCAM | | 0.02044 0.02044 | 0.02044 | | 0.02044 0.02044 | | 0.02044 0.02044 | | | 0.02044 0.02044 | | 0.02044 0.02044 | | 0.02044 0.02044 | |
| | F R | Ű | | \$ | \$ | | \$ | | Ф | | | ŝ | | ŝ | | \$ | |

| | Schedule No. and Type of Charge | GT-211 — Perme Basi Cost Base Trien | <u>GT-211 – Seas</u> Basi | GLT-212 — Limite Natura Basi | Tier | <u>GT-221 —</u> | Issue | GLT-222 | Sur | Gest Cost Basic Date Filed | GMT-224 — Multi-F (Not S Basi | [™] [™] [™] March 1, 200 March 7, 200 |
|--------------------------------|---------------------------------|---|--|---|--------------------------------|---|--------------------|---|----------------------------------|--|---|--|
| č | Type of Charge | Permanent Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II | Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm | Limited Income Residential Natural Gas Service Basic Service Charge Cost per Therm Cost Cos | Baseline Quantities Tier II | General Natural Gas Service Basic Service Charge Cost her Therm | Summer Winter | Limited Income General Natural Gas Service Basic Service Charge Control Thronge | vos per menu Summer Winter | Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities Tier II | — Multi-Family Natural Gas Service (Not Submetered) Basis Service Charge per Month per Dwelling | Cost per Therm Cost per Therm Tier II |
| Ň | | φ φ | လ လ | \$ | | θ | \$ | \$ | \sim \sim | φ φ | θ | 6 |
| Southwest | Margin | 5.50 0.17467 0.00000 | 5.50 0.00000 | 4.40 | 0.25421) 0.25421) | 5.50 | 0.12173 0.12173 | 4.40 | 0.10630) 0.11386) | 5.50 0.17467 0.00000 | 5.50 | 0.17467 0.00000 |
| c | <u>~</u> | \$ | ر ي م | | 0 | - | \$ | - | \$ | \$ | _ | ю |
| Upstream Interstate Charges | Reservation | 0.04354 0.38724 | 0.38724 | | 0.38724 | | 0.16552 0.16552 | | 0.16552 0.16552 | 0.04354 0.38724 | | 0.04354 0.38724 |
| m Inte larges | | \$ | 6 9 | | 0 | | \$ | | 69 | \$ | | ↔ |
| rstate | Storage | 0.03092 0.03092 | 0.03092 | | 0.03092 | | 0.00000 0.03780 | | 0.00000 0.03780 | 0.03092 0.03092 | | 0.03092 0.03092 |
| C | 0 | \$ | Ф | 6 | Ð | | ¢ | | \$ | \$ | | \$ |
| | CFCAM | 0.02044 0.02044 | 0.02044 | | 0.02044 | | 0.02044 0.02044 | | 0.02044 0.02044 | 0.02044 0.02044 | | 0.02044 0.02044 |
| S Ga | | \$ | ¢ | ÷ | 0 | | ÷ | | \$ | \$ | | \$ |
| Subtotal Gas Usage | Rate | 0.26957 0.43860 | 0.43860 | | 0.18439 | | 0.30769 0.34549 | | 0.07966 0.10990 | 0.26957 0.43860 | | 0.26957 0.43860 |
| · | | \$ | в | 6 | 9 | | ŝ | | \$ | \$ | | \$ |
| | CPUC | 0.00076 0.00076 | 0.00076 | | 0.00076 | | 0.00076 0.00076 | | 0.00076 0.00076 | 0.00076 0.00076 | | 0.00076 0.00076 |

SOUTHWEST GAS CORPORATION P.O. Box 98510

| as Veg aliforni | as, Nev a — So | ada 8 | 9193- ake Ta | ·8510 ahoe T | arif | f | Canc | eling _ | Twenty- Twenty | ·Fou y-Th | irth hird | Revised _{Cal.} Revised _{Cal.} | P.U.C. P.U.C. | Sheet No Sheet No | 26 26 |
|--|---|--|------------------------------------|---|--|-----------------------|--|--|---|---|---|---|------------------|----------------------|----------|
| | | | | | | | | | | | | | | | |
| | Effective Sales Rate | 495.00 | 1.16046 1.19826 | 33,073.00 | 5.50 | 0.14206 0.14206 | 0.01250 | 0.21000 | ie charge for transported, | thy projected | per therm to | | | | |
| | | \$ | 4 4 \$ | \$ | \$ | \$ | \$ | \$ | e volum olumes | e mont | 0082> | | | | |
| | Gas Cost | | \$ 0.83244 0.83244 | | | | | | is Rate. The r-secured v | equal to th | ncludes <\$.(| | | | |
| | [٤] ddd | | \$ 0.01957 0.01957 | | | \$ 0.01957 0.01957 | | | the Effective Sale ct of the custome | rement Charge is | PPP Surcharge ir | | | | |
| <u>ES</u> [1] [2] [3] | CPUC | | 0.00076 0.00076 | | | 0.00076 0.00076 | | | omponents of t be the produces se fee factor. | plicable Procu | PS-292. The | | | | |
| IEDUL | | | ფ ი ი | | | ም የ የ | | | Cost cc e shall franchi | vise ap | No. PF | | | | |
| STRICT SCH | Subtotal Gas Usage Rate | | \$ 0.30769 0.34549 | | | \$ 0.12173 0.12173 | | | ge and Gas (FF Surcharg nt authorized | as, the otherv | ate Schedule | | | | |
| STATEMENT OF RATES E RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] (Continued) | CFCAM | | 0.02044 0.02044 | | | | | | servation Char plicable. The 1 the most curre | ired Natural G | s defined in Ra | | | | |
| OF RA TH LAK ued) | | | \$ 00 | | | | | | ate Re e, if apl by | er-Secu | imers a | | | | |
| EMENT OF I O SOUTH L (Continued) | rstate Storage | | 0.00000 0.03780 | | | | | | e Intersi turcharg ss, multig | Custom | npt custo ar exper | Т-223. | | | |
| STATI BLE T | eam Inters Charges | | \$ | | | | | | less th TFF S illectible | ation of | ig exer jram ye | lule GS | | | |
| ES APPLICA | Upstream Interstate Charges Reservation Stora | | \$ 0.16552 0.16552 | | | | | | e Sales Rate subject to the fees and unco | 22, Transporta | rvice excludin o current prog | plied to Sched | | | |
| IVE RAT | vest | 495.00 | 0.12173 0.12173 | 73.00 | 5.50 | 0.12173 0.12173 | | | e Effectiv also be ranchise | Rule No. 3 | rtation se t related t | vill be ap | | | |
| EFFECTIV | Southwest Margin | \$ 4 | °. °. ⇔ | \$ 33,07 | \$ | | | | l pay the vice will cluding fi | ons of F | transpoi unt is not | ing unit v | | | |
| Щ | | | | | | | vision | hth | i service wil ortation ser | tariff provisi | s sales and tt. This amo | cupied dwell | | | |
| | Schedule No. and Type of Charge | Large General Natural Gas Service Minimum Annual Charge | Cost per Therm Summer Winter | Transportation Service For Customer-Owned Gas Minimum Annual Charge | Basic Service Charge Cost ner Therm | Summer Winter | Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm | Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month | Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. | For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. | The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00032> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. | A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223 | | | |
| | Schedule N | <u>GT-244 —</u> | | GTT-255 — | | | Transportat | — SAHM | [1] | [2] | [3] | [4] | | | |
| | | | | 775 | | | | | Issued by | | | Date Filed | M | larch 1, 20 | 07 |
| dvice L ecision | etter No. | 0 | | 775 | | | _ | | nn P. Hest r Vice Pres | | nt | Effective Resolution No | | larch 7, 20 | |