

| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] | | | | | | | | | | |
|---|------------------|-----------------------------|------------|------------|-------------------------|------------|------------|------------|----------------------|--|
| Schedule No. and Type of Charge | Southwest Margin | Upstream Interstate Charges | | CFCAM | Subtotal Gas Usage Rate | CPUC | PPP [3] | Gas Cost | Effective Sales Rate | |
| | | Reservation | Storage | | | | | | | |
| GT-211 — Permanent Residential Natural Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 5.50 | | | | | | | | \$ 5.50 | |
| Cost per Therm | \$ 0.17467 | \$ 0.04354 | \$ 0.03092 | \$ 0.02044 | \$ 0.26957 | \$ 0.00076 | \$ 0.01957 | \$ 0.56259 | \$ 0.85249 | |
| Baseline Quantities | 0.00000 | 0.38724 | 0.03092 | 0.02044 | 0.43860 | 0.00076 | 0.01957 | 0.56259 | 1.02152 | |
| Tier II | | | | | | | | | | |
| GT-211 — Seasonal Residential Natural Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 5.50 | \$ 0.38724 | \$ 0.03092 | \$ 0.02044 | \$ 0.43860 | \$ 0.00076 | \$ 0.01957 | \$ 0.56259 | \$ 1.02152 | |
| Cost per Therm | \$ 0.00000 | | | | | | | | | |
| GT-212 — Limited Income Residential Natural Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 4.40 | | | | | | | | \$ 4.40 | |
| Cost per Therm | \$ 0.00824 | \$ 0.04354 | \$ 0.03092 | \$ 0.02044 | \$ 0.10314 | \$ 0.00076 | \$ 0.00676 | \$ 0.56259 | \$ 0.67325 | |
| Baseline Quantities | (0.20024) | 0.38724 | 0.03092 | 0.02044 | 0.23836 | 0.00076 | 0.00676 | 0.56259 | 0.80847 | |
| Tier II | | | | | | | | | | |
| GT-221 — General Natural Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 5.50 | | | | | | | | \$ 5.50 | |
| Cost per Therm | \$ 0.12173 | \$ 0.16552 | \$ 0.00000 | \$ 0.02044 | \$ 0.30769 | \$ 0.00076 | \$ 0.01957 | \$ 0.56259 | \$ 0.89061 | |
| Summer | 0.12173 | 0.16552 | 0.03780 | 0.02044 | 0.34549 | 0.00076 | 0.01957 | 0.56259 | 0.92841 | |
| Winter | | | | | | | | | | |
| GLT-222 — Limited Income General Natural Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 4.40 | | | | | | | | \$ 4.40 | |
| Cost per Therm | (0.05233) | \$ 0.16552 | \$ 0.00000 | \$ 0.02044 | \$ 0.13363 | \$ 0.00076 | \$ 0.00676 | \$ 0.56259 | \$ 0.70374 | |
| Summer | (0.05989) | 0.16552 | 0.03780 | 0.02044 | 0.16387 | 0.00076 | 0.00676 | 0.56259 | 0.73398 | |
| Winter | | | | | | | | | | |
| GST-223 — Multi-Family Natural Gas Service (Submetered) [4] | | | | | | | | | | |
| Basic Service Charge per Month per Dwelling | \$ 5.50 | | | | | | | | \$ 5.50 | |
| Cost per Therm | \$ 0.17467 | \$ 0.04354 | \$ 0.03092 | \$ 0.02044 | \$ 0.26957 | \$ 0.00076 | \$ 0.01957 | \$ 0.56259 | \$ 0.85249 | |
| Baseline Quantities | 0.00000 | 0.38724 | 0.03092 | 0.02044 | 0.43860 | 0.00076 | 0.01957 | 0.56259 | 1.02152 | |
| Tier II | | | | | | | | | | |
| GMT-224 — Multi-Family Natural Gas Service (Not Submetered) | | | | | | | | | | |
| Basic Service Charge per Month per Dwelling | \$ 5.50 | | | | | | | | \$ 5.50 | |
| Cost per Therm | \$ 0.17467 | \$ 0.04354 | \$ 0.03092 | \$ 0.02044 | \$ 0.26957 | \$ 0.00076 | \$ 0.01957 | \$ 0.56259 | \$ 0.85249 | |
| Baseline Quantities | 0.00000 | 0.38724 | 0.03092 | 0.02044 | 0.43860 | 0.00076 | 0.01957 | 0.56259 | 1.02152 | |
| Tier II | | | | | | | | | | |

| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3] (Continued) | | | | | | | | | |
|---|------------------|-----------------------------|------------|------------|-------------------------|------------|------------|------------|----------------------|
| Schedule No. and Type of Charge | Southwest Margin | Upstream Interstate Charges | | CFCAM | Subtotal Gas Usage Rate | CPUC | PPP [3] | Gas Cost | Effective Sales Rate |
| | | Reservation | Storage | | | | | | |
| GT-244 — Large General Natural Gas Service | \$ 495.00 | | | | | | | | \$ 495.00 |
| Minimum Annual Charge | \$ 0.12173 | \$ 0.16552 | \$ 0.00000 | \$ 0.02044 | \$ 0.30769 | \$ 0.00076 | \$ 0.01957 | \$ 0.56259 | \$ 0.89061 |
| Cost per Therm | | | | | | | | | |
| Summer | 0.12173 | 0.16552 | 0.03780 | 0.02044 | 0.34549 | 0.00076 | 0.01957 | 0.56259 | 0.92841 |
| Winter | | | | | | | | | |
| GTT-255 — Transportation Service For Customer-Owned Gas | \$ 33,073.00 | | | | | | | | \$ 33,073.00 |
| Minimum Annual Charge | \$ 5.50 | | | | | | | | \$ 5.50 |
| Basic Service Charge | | | | | | | | | |
| Cost per Therm | \$ 0.12173 | | | | \$ 0.12173 | \$ 0.00076 | \$ 0.01957 | \$ 0.14206 | \$ 0.14206 |
| Summer | 0.12173 | | | | 0.12173 | 0.00076 | 0.01957 | 0.14206 | 0.14206 |
| Winter | | | | | | | | | |
| Transportation Franchise Fee (TFF) Surcharge Provision | | | | | | | | | \$ 0.00837 |
| TFF Surcharge per Therm | | | | | | | | | |
| MHPS — Master-Metered Mobile Home Park | | | | | | | | | \$ 0.21000 |
| Safety Inspection Provision | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | | |

(1) Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

(2) For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

(3) The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes $-\\$0.00082$ per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

(4) A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

Advice Letter No. 778
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed May 1, 2007
Effective May 7, 2007
Resolution No. _____