SOUTHWEST GAS CORPORATION P.O. Box 98510

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EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]	Upstream Interstate Charges Reservation Stora		0.04354				0.04354	0.38724			0.16552	0.16552				0.16552				0.04354 0.38724			0.04354	ACTAS 0
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	Schedule No. and Type of Charge	GT-211 — Permanent Residential Natural Gas Service Basic Service Charge	Baseline Quantities	GT-211 — Seasonal Residential Natural Gas Service Basic Service Charge	Cost per Therm GLT-212 — Limited Income Residential Natural Gas Service	Basic Service Charge	Cost per Inerm Baseline Quantities	Tier II	GT-221 — General Natural Gas Service	basic service charge Cost per Therm	Summer	Winter	GLT-222 — Limited Income General Natural Gas Service	Basic Service Charge	Cost per Therm	Summer Winter	GST-223 — Multi-Family Natural Gas Service	(Submetered) [4] Basic Service Charge per Month per Dwelling	Cost per Therm	Baseline Quantities Tier II	GMT-224 — Multi-Family Natural Gas Service	Basic Service Charge per Month per Dwelling	Cost per Therm	baseline Quantities
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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California — South Lake Tahoe Tariff

 Twenty-Seventh Revised Cal. P.U.C. Sheet No.
 26

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 Twenty-Sixth Revised Cal. P.U.C. Sheet No.
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	Effective Sales Rate	495.00	0.73018 0.76798	33,073.00 5.50	0.14206 0.14206	0.00606	0.21000	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.			
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		Inice				ge Pro	laster-Metered Mobile Home Park afety Inspection Provision MHPS Surcharge per Space per Month	ortation s transp scted co	ing the	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customen amortize the CARE Balancing Account. This amount is not related to current program year expenses. A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.			
		Large General Natural Gas Service Minimum Annual Charge		Gas		Surchar	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per M	transp rral gas Ily proje	ninister	pplies to lancing			
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